

FORM
21

Rev. 1/79

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

(303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

State of Colorado Oil and Gas Conservation Commission

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested in a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- For injection wells, test pressures must be at 500 psig or minimum injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use the form if submitting under provision of Rule 326 a. (1) B. or C.
- OGCC notification must be provided prior to the test.
- Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	OGCC
Pressure Chart	
General Logging	
Tracer Survey	
Temperature Survey	

OGCC Operator Number: 10084

Name of Operator: Pioneer Natural Resources

Address: 1401 17th Street, Suite 1200

City: Denver State: CO Zip: 80202

Contact Name and Telephone
Judy Glinitsky
Mob: (303) 875-2658
Fax: (303) 284-1251

API Number: 05-071-0461-0018 Name: Purgatoire River Field Number: 70830

Well Name: Greasy Canyon Number: 31-13

Location (Cdnr, Sec, Twp, Rng, Meridian): N4N1E, 13-32-S-46-W

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: _____

Part I Pressure Test

☐ 5-Year UIC Test ☒ Test to Maintain S/TA Status ☐ Reset Packer

☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe) _____

Describe Repair: Set Cement Retainer @ 1795

NA - Not Applicable

Wellbore Date at Time Test

Injection/Producing Zone(s)

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

1825-1954

Vermejo

Casing Test

☐ NA

Use when perforations or open hole is
isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

1795

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

None

None

None

☐ YES☒ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2-10-14	ST		0	0	

Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
340 psi	340 psi	340 psi	340 psi	0

Test Witnessed by State Representative?

☐ YES☒ NO

OGCC Field Representative:

Part II Wellbore Channel Test

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey☐ CBL or Equivalent☐ Temperature Survey

Run Date:

Run Date:

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Garcia

Signed: John Garcia

Title: Production Foreman

OGCC Approval: _____ Date: 2-11-14

Conditions of Approval, if any:

Title:

Date: