

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400549483

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

Email: katie.kistner@anadarko.com

5. API Number 05-123-36886-00

7. Well Name: USA FED

8. Location: QtrQtr: SWSE Section: 36 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 02N-36HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/03/2014 End Date: 01/13/2014 Date of First Production this formation: 01/24/2014

Perforations Top: 7773 Bottom: 11764 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7773-11764.  
14492 BBL CROSSLINK GEL, 1807 BBL LINEAR GEL, 90691 BBL SLICKWATER, 106991 BBL TOTAL FLUID  
446440# 30/50 OTTAWA/ST. PETERS SAND, 2784106# 40/70 OTTAWA/ST. PETERS SAND, 3230546# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	106991	Max pressure during treatment (psi):	7533
Total gas used in treatment (mcf):	0	Fluid density at initial fracture (lbs/gal):	8.30
Type of gas used in treatment:		Min frac gradient (psi/ft):	0.88
Total acid used in treatment (bbl):	0	Number of staged intervals:	32
Recycled water used in treatment (bbl):	1126	Flowback volume recovered (bbl):	946
Fresh water used in treatment (bbl):	105865	Disposition method for flowback:	RECYCLE
Total proppant used (lbs):	3230546	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 02/02/2014	Hours: 24	Bbl oil: 200	Mcf Gas: 436	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 200	Mcf Gas: 436	Bbl H2O: 0	GOR: 2180
Test Method: flowing	Casing PSI: 1000	Tubing PSI:	Choke Size: 14/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1289	API Gravity Oil: 53	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production: _____				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie Kistner

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

## Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)