

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2432330

Date Received:

01/27/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96735  
2. Name of Operator: WILLIFORD RESOURCES, L.L.C.  
3. Address: 6506 S LEWIS AVE STE 102  
City: TULSA State: OK Zip: 74136  
4. Contact Name: A. HEARNE WILLFORD  
Phone: (918) 7128828  
Fax: (918) 7128868  
Email: HWILLI@SWBELL.NET

5. API Number 05-067-06917-00  
6. County: LA PLATA  
7. Well Name: CINCO-DE MAYO  
Well Number: 1  
8. Location: QtrQtr: SESW Section: 22 Township: 33N Range: 12W Meridian: N  
9. Field Name: RED MESA Field Code: 72890

Completed Interval

FORMATION: MENELEE Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 403 Bottom: 1500 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

NO TREATMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/15/1987 Hours: 24 Bbl oil: 0 Mcf Gas: 45 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 45 Bbl H2O: 170 GOR:

Test Method: flowing Casing PSI: 0 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: WAITING FOR WATER DISPOAL

Date formation Abandoned: 09/08/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 510 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: A. HEARNE WILLFORD

Title: MANAGER

Date: 1/21/2014

Email: HWILLI@SWBELL.NET

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### **Attachment Check List**

**Att Doc Num**

**Name**

2432330

FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Revisions to form made by Mark Weems

2/11/2014  
12:16:29 PM

Total: 1 comment(s)