



FIELD RECEIPT NO. 10011027907

CUSTOMER BAYSWATER EXPLORATION & PRODUCTION				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20007918 - 00244714		INVOICE NUMBER	
MAIL INVOICE TO :				STREET OR BOX NUMBER 730 17TH ST, STE 610				CITY DENVER		STATE Colorado	
								ZIP CODE 80202			
DATE WORK COMPLETED		MO. 11	DAY 18	YEAR 2013	BHI REPRESENTATIVE JOHN R WUDARCZYK		WELL API NO: 05123382610000		WELL TYPE : New Well		
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 646		WELL CLASS : Gas				
WELL NAME AND NUMBER STALEY #10-7					TD WELL DEPTH (ft) 655		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 7-6N-67W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	470					
100112	Calcium Chloride				lbs	300					
100295	Cello Flake				lbs	63					
100404	Sodium Chloride				lbs	100					
486019	FP-6L				gals	2					
499632	Granulated Sugar				lbs	100					
499680	Static Free				lbs	20					
499703	Type III Cement				sacks	250					
	SUB-TOTAL FOR Product Material										
A152	Personnel Per Diem Chrg - Cement Svc				ea	1					
M100	Bulk Materials Blending Charge				cu ft	376					
	SUB-TOTAL FOR Service Charges										
ARRIVE LOCATION :		MO. 11	DAY 18	YEAR 2013	TIME 04:35	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. DON PATTON					CUSTOMER AUTHORIZED AGENT				X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									BHI APPROVED		
					CUSTOMER AUTHORIZED AGENT				X		



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F053A	Cement Pumping, 0 - 1000 ft				4hrs	1					
F090	Fuel per pump charge - cement				pump/hr	2					
J050	Cement Head				job	1					
J225	Data Acquisition, Cement, Standard				job	1					
J390	Mileage, Heavy Vehicle				miles	108					
J391	Mileage, Auto, Pick-Up or Treating Van				miles	108					
	SUB-TOTAL FOR Equipment										
J401	Bulk Delivery, Dry Products				ton-mi	921					
	SUB-TOTAL FOR Freight/Delivery Charges										
	FIELD ESTIMATE										
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									BHI APPROVED X		

CEMENT JOB REPORT



CUSTOMER BAYSWATER EXPLORATION		DATE 18-NOV-13		F.R. # 10011027907		SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME STALEY #10-7 - API 05123382610000		LOCATION 7-6N-67W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 122		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD
Cement Plug, Rubber, Top 8-5/8 in		Float Shoe 8-5/8 - 8rd					
		Alum Baffle Plate, Slip On, 8-5/8					
PHYSICAL SLURRY PROPERTIES							
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water				0	8.34	0	0
Fresh Water + Dye				0	8.34	0	0
TypeII + Adds				250	14.5	1.41	6.82
Available Mix Water 400 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL		111.2	40.52
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	MD	TVD
12.25	25	655	8.097	8.625	24 CSG	625	625
						GRADE	SHOE
						J-55	646
							FLOAT
							604
							STAGE
							0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	SIZE	THREAD
						8.625	8RND
		BRAND & TYPE		DEPTH	TOP	BTM	WELL FLUID
		NO PACKER		0			WATER BASED
							WGT.
							8.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
38.5	BBLS	Fresh Water	8.34	193	0	0	0
							Operator
							2360
							Operator
							1000
							MIX WATER
							RIG
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Units:				Rate: 5 BPM			
PV & YP Mud In: 0				PV & YP Mud Out: 0			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 5			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
Shoe Test (Update Original Treatment Report for Primary Job)							
Depth Drilled out of Shoe: 0 FT				Target EMW: 0 LBS/GAL			
				Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0				Mud Weight When Test was Conducted: 0 LBS/GAL			

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

DISPLACED CEMENT AND BUMPED PLUG AT 38.5 BBLS AND 400 PSI PRESSURE BLED OFF AND SHUT IN HEAD, CEMENT HELD AT SURFACE, NO TOP OUT NEEDED.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	
						2942 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
04:35	0	0	0	0	0	ARRIVE ON LOCATION (54 MILES)	
06:05	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
06:50	0	0	0	0	0	PRE JOB MEETING	
07:21	2942	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
07:28	154	0	4.8	10	H2O	FRESH WATER	
07:30	154	0	4.8	10	H2O	DYE WATER	
07:35	128	0	3.6	55	CMT	BATCH UP AND PUMP 250 SKS TYPE III+.08#/SACK STATIC FREE+2%CACL+.25#/SACK CELLO FLAKE @ 14.5#	
08:00	0	0	0	0	H2O	DROP PLUG	
08:01	103	0	4.8	20	H2O	START DISPLACEMENT	
08:06	200	0	3.6	18.5	H2O	SLOW RATE	
08:11	400	0	0	0	H2O	BUMP PLUG @ 38.5 BBLS	
08:14	36	0	0	0	H2O	SHUT IN HEAD	
08:15	0	0	0	0	0	WAIT TO SEE IF TOP OUT NEEDED	
08:58	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	400	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	5	113.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>John R. White</i>



Baker Hughes JobMaster Program Version 3.60

Job Number: 10011027907

Customer: BAYSWATER

Well Name: STALEY #10-7

