

Document Number:  
 400544935

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700  
 3. Address: 730 17TH ST STE 610 Fax: (720) 420-5800  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-38261-00 6. County: WELD  
 7. Well Name: Staley Well Number: 10-7  
 8. Location: QtrQtr: NESW Section: 7 Township: 6N Range: 67W Meridian: 6  
 Footage at surface: Distance: 2492 feet Direction: FSL Distance: 2252 feet Direction: FWL  
 As Drilled Latitude: 40.500694 As Drilled Longitude: -104.936063

GPS Data:  
 Date of Measurement: 02/03/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: 1941 feet. Direction: FSL Dist.: 1897 feet. Direction: FEL  
 Sec: 7 Twp: 6N Rng: 67W  
 \*\* If directional footage at Bottom Hole Dist.: 1934 feet. Direction: FSL Dist.: 1898 feet. Direction: FEL  
 Sec: 7 Twp: 6N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2013 13. Date TD: 11/22/2013 14. Date Casing Set or D&A: 11/23/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7292 TVD\*\* 7183 17 Plug Back Total Depth MD 7256 TVD\*\* 7147

18. Elevations GR 4820 KB 4833 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Gamma Ray, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	646	250	0	646	VISU
1ST	7+7/8	4+1/2	11.6	0	7,282	850	1,698	7,282	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,876		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,116		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,138		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Wireline operator was unable to get past 2676'. No open hole logs were run past this point. Formation tops taken from the Gamma Ray Curve on the CBL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: \_\_\_\_\_ Email: jrunge@iptengineers.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400544962	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400544960	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400544958	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544961	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)