

Field Ticket

Field Ticket Number: 901026472		Field Ticket Date: Wednesday, January 08, 2014	
Bill To: BILL BARRETT CORPORATION E-BILL DO NOT MAIL-1099 18TH ST,STE 2300W DENVER, CO 80202		Job Name: STATE Order Type: Streamline Order (ZOH) Well Name: State 1 Company Code: 1100 Customer PO No.: NA Shipping Point: Fort Lupton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: STATE #1,WELD STATE #1 3274651 BRIGHTON, CO 80602			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7530	CMT PLUG BACK BOM	1	JOB	0.00	0.00	0.00		0.00
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI DEPTH FEET/METERS (FT/M)	1 3000	EA FT	0.00	6,626.00	6,626.00	50%	3,313.00
432905	CMT, ROCKIES SG MILEAGE Number of Units	1 1	MI			2,593.50	48.85%	1,326.50
432906	CMT, ROCKIES SG DELIVERY NUMBER OF TONS	100 23.28	TNM			6,776.40	48.54%	3,487.14
432904	CMT, ROCKIES SG SETUP	1	EA			5,074.00	37.78%	3,157.00
452986	HALCEM (TM) SYSTEM	50	SK			1,938.00	50.0%	969.00
483826	TUNED SPACER III	22	BBL	0.00	293.00	6,446.00	50%	3,223.00
100003680	BARITE	46	SK	0.00	31.07	1,429.22	50%	714.61
452969	PLUGCEM (TM) SYSTEM	90	SK			3,990.84	50.0%	1,995.42
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HOURS UNIT OF MEASURE - HRS	1 1.5	EA H	0.00	1,071.00	1,606.50		1,606.50
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	25 14.1	MI	0.00	3.35	1,180.88	50%	590.44
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH Unit of Measurement	300 1	CF EA	0.00	5.49	1,647.00	50%	823.50

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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
Halliburton Rep:	LANCE CARPENTER					39,308.34	18,102.23	21,206.11
Customer Agent:	Johnny Damron							
Halliburton Approval								

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

Customer Signature _____

FIELD TICKET TOTAL: USD 21,206.11

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N
(Health, Safety, Environment)

Comments

Customer Information Only
AFE Number
Buyer's Name
Remit To location

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Halliburton Rep: LANCE CARPENTER				Totals	USD	48,108.46	22,502.29	25,606.17

Customer Agent:

Johnny Damron

Halliburton Approval

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FIELD TICKET TOTAL: USD

25,606.17

Customer Signature

Was our HSE performance satisfactory? Y or N
(Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments

Customer Information Only

AFE Number

Buyer's Name

Remit To location

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 3274651	Quote #:	Sales Order #: 901026472
Customer: BILL BARRETT CORPORATION E-BILL	Customer Rep: Damron, Johnny		
Well Name: State	Well #: 1	API/UWI #: 05-123-05154	
Field: WATTENBERG	City (SAP): BRIGHTON	County/Parish: Weld	State: Colorado
Contractor: WORKOVER	Rig/Platform Name/Num: WORKOVER		
Job Purpose: Plug Back			
Well Type: Development Well	Job Type: Plug Back		
Sales Person: GREGORY, JON	Srv Supervisor: CARPENTER, LANCE	MBU ID Emp #: 461737	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUSHMAN, JOSH M	5.5	530613	CARPENTER, LANCE S	5.5	461737	SIMMONS, KEATON	5.5	524850
TAMEZ, ENRIQUE	5.5	472034						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10951248	50 mile	10982754	50 mile	11019824	50 mile	11501021	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom		Called Out	Date	Time	Time Zone
Form Type		BHST		On Location	08 - Jan - 2014	10:00	MST
Job depth MD	2992. ft	Job Depth TVD	2992. ft	Job Started	08 - Jan - 2014	14:00	MST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	08 - Jan - 2014	15:45	MST
Perforation Depth (MD) From		To		Job Completed	08 - Jan - 2014	18:40	MST
				Departed Loc	08 - Jan - 2014	19:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8" OPEN HOLE				7.875					3000.		
2 7/8"	Unknown		2.875	2.323	7.9				3000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	TUNED SPACER III	TUNED SPACER III - SBM (483826)	22.00	bbl	12.5	7.21	53.96	.0	
	36.09 gal/bbl	FRESH WATER							
	146.5 lbm/bbl	BARITE, 100 LB SK (100003680)							
2	15.8# PLUG 1 CEMENT	PLUGCEM (TM) SYSTEM (452969)	90.0	sacks	15.8	1.15	5.0		5.0
	5 Gal	FRESH WATER							
3	15.8# Plug 2 Cement	HALCEM (TM) SYSTEM (452986)	50.0	sacks	15.8	1.15	5.0		5.0
	5 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

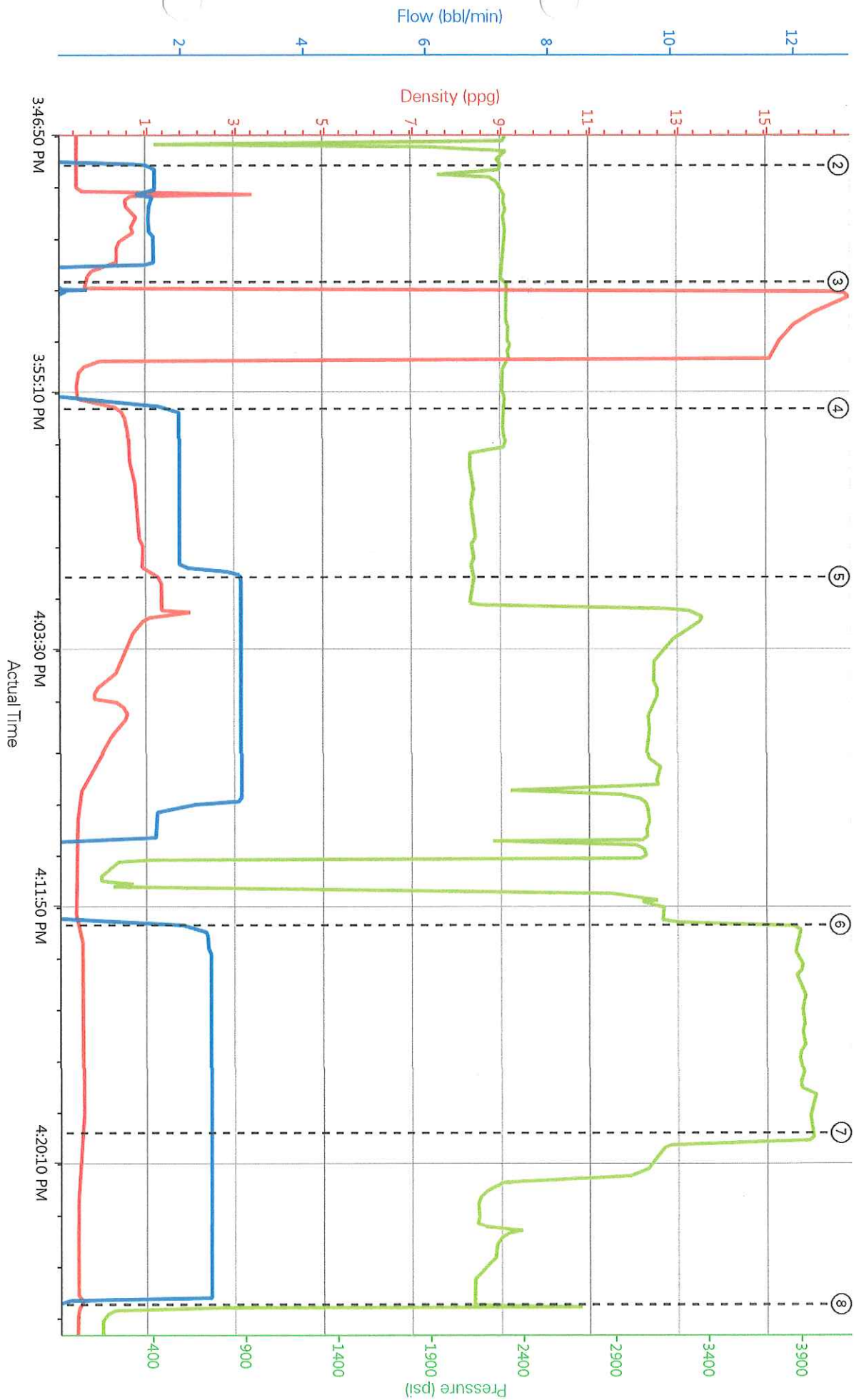
The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 3274651		Quote #:		Sales Order #: 901026472	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: Damron, Johnny			
Well Name: State			Well #: 1		API/UWI #: 05-123-05154		
Field: WATTENBERG		City (SAP): BRIGHTON		County/Parish: Weld		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: WORKOVER			Rig/Platform Name/Num: WORKOVER				
Job Purpose: Plug Back					Ticket Amount:		
Well Type: Development Well			Job Type: Plug Back				
Sales Person: GREGORY, JON			Srvc Supervisor: CARPENTER, LANCE		MBU ID Emp #: 461737		

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/08/2014 10:00							CREW CALLED OUT
Pre-Convoy Safety Meeting	01/08/2014 12:00							CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
Depart from Service Center or Other Site	01/08/2014 12:15							CREW DEPARTS FOR LOCATION
Arrive At Loc	01/08/2014 14:00							CREW ARRIVES AT LOCATION. RIG CREW RUNNING LAST JOINT WHEN ARRIVED. WATER TRUCKS ON LOCATION.
Assessment Of Location Safety Meeting	01/08/2014 14:10							CREW ASSESSES LOCATION FOR HAZARDS AND EQUIPMENT LAYOUT
Pre-Rig Up Safety Meeting	01/08/2014 14:15							CREW HAS PRE RIG UP SAFETY MEETING
Rig-Up Equipment	01/08/2014 14:20							CREW BEGINS SPOTTING EQUIPMENT AND RIGGING UP
Rig-Up Completed	01/08/2014 15:25							CREW IS RIGGED UP AND WATER TRUCKS ARE SPOTTED
Pre-Job Safety Meeting	01/08/2014 15:30							CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING
Pump Water	01/08/2014 15:45		1.5	5	5	250.0		FILL LINES WITH FRESH WATER
Pressure Test	01/08/2014 15:51							PRESSURE TEST LINES TO 3500 PSI

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	01/08/2014 15:55		3	15	20	350.0		ESTABLISH CIRCULATION WITH FRESH WATER. TOOK 6 BBL TO BREAK CIRC.
Pump Spacer	01/08/2014 15:59		3	20	40	300.0		PUMP TUNED SPACER 12.5#
Pump Cement	01/08/2014 16:11		2.5	18	58	250.0		PUMP 90 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL
Pump Spacer	01/08/2014 16:19		2.5	2	60	100.0		PUMP TUNED SPACER 12.5\$
Pump Displacement	01/08/2014 16:20		2.5	12	72	20.0		PUMP FRESH WATER DISPLACEMENT
Comment	01/08/2014 16:25							RIG PULLS 85 STICKS FOR NEXT PLUG. PULLED DRY UNTIL OUT OF PLUG.
Comment	01/08/2014 18:20							RIG CREW IS DONE PULLING TUBING
Pump Water	01/08/2014 18:26		2.5	30	30	60.0		PUMP FRESH WATER TO CLEAN THE HOLE
Pump Cement	01/08/2014 18:40		2.5	10	40	50.0		PUMP 50 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL
Pump Water	01/08/2014 18:43		2.5	1	41	25.0		PUMP FRESH WATER DISPLACEMENT
Post-Job Safety Meeting (Pre Rig-Down)	01/08/2014 18:45							CREW HAS PRE RIG DOWN SAFETY MEETING
Rig-Down Equipment	01/08/2014 18:50							CREW BEGINS RIGGING DOWN EQUIPMENT
Rig-Down Completed	01/08/2014 19:20							CREW IS RIGGED DOWN AND READY TO DEPART
Pre-Convoy Safety Meeting	01/08/2014 19:25							CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
Depart Location for Service Center or Other Site	01/08/2014 19:30							CREW DEPARTS FROM LOCATION

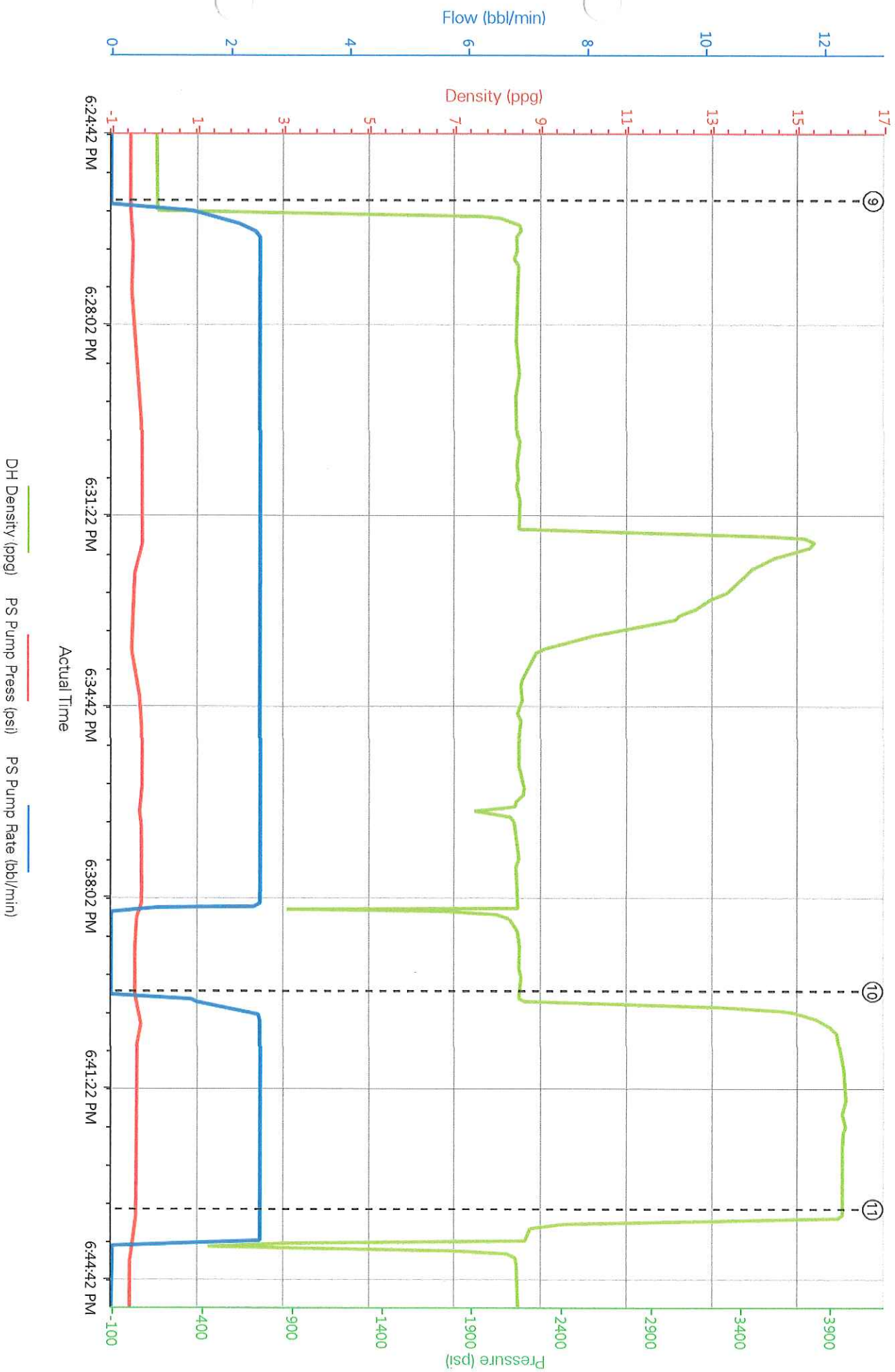
BILL BARRETT PLUG BACK STATE 1 PLUG 2992'



- 1 Start Job 0.61;6.0
- 2 Pump Water 8.96;11.1;6
- 3 Test Lines 9.16;54.0
- 4 Circulate Well 9.11;252.2
- 5 Pump Spacer 1 8.38;460.3
- 6 Pump Lead Cement 15.78;19;2.2
- 7 Pump Spacer 2 16.08;39;2.5
- 8 Shutdown 1.7;14.0

DH Density (ppg) PS Pump Press (psi) PS Pump Rate (bbl/min)

BILL BARRETT PLUG BACK STATE 1 PLUG 352'



- 1 Start Job 0.51;6.0
- 2 Pump Water 8.39;11.1;6
- 3 Test Lines 9.16;54.0
- 4 Circulate Well 9.11;252.2
- 5 Pump Spacer 1 8.39;460.3
- 6 Pump Lead Cement 15.78;19.2.2
- 7 Pump Spacer 2 16.08;39.2.5
- 8 Shutdown 1.7;14.0
- 9 Pump Spacer 1 0.08;8.0
- 10 Pump Cement 8.51;34.0
- 11 Pump Displacement 16.06;39.2.5