

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400549424

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

Email: katie.kistner@anadarko.com

5. API Number 05-123-36843-00

7. Well Name: USA FED

8. Location: QtrQtr: SESE Section: 36 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 27N EAST-36HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2014 End Date: 01/16/2014 Date of First Production this formation: 01/24/2014

Perforations Top: 7620 Bottom: 11705 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7620-11705.
60 BBL 15% HCL, 17878 BBL CROSSLINK GEL, 2325 BBL LINEAR GEL, 104558 BBL SLICKWATER, 124821 BBL TOTAL FLUID
49260# 100 MESH OTTAWA/ST. PETERS SAND, 526100# 30/50 OTTAWA/ST. PETERS SAND, 2934540# 40/70 OTTAWA/ST. PETERS SAND, 3509900# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	124821	Max pressure during treatment (psi):	8159
Total gas used in treatment (mcf):	0	Fluid density at initial fracture (lbs/gal):	8.30
Type of gas used in treatment:		Min frac gradient (psi/ft):	0.90
Total acid used in treatment (bbl):	0	Number of staged intervals:	32
Recycled water used in treatment (bbl):	6800	Flowback volume recovered (bbl):	944
Fresh water used in treatment (bbl):	118021	Disposition method for flowback:	RECYCLE
Total proppant used (lbs):	3509900	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2014	Hours: 24	Bbl oil: 85	Mcf Gas: 144	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 85	Mcf Gas: 144	Bbl H2O: 0	GOR: 1694
Test Method: FLOWING	Casing PSI: 2750	Tubing PSI:	Choke Size: 14/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1289	API Gravity Oil: 53	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production: _____				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner
Title: Regulatory Analyst Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)