



**Pumping
Service Report**

9187460

Client Name Anadarko Petroleum Corporation	Well Name Shaffer USX W 35-7	Job Date January 08, 2014	Call Sheet 1035025
Client Representative Mr Ronald Smith	Location SW NE Sec 35:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
9.625	36.000	J-55	2,020.0	3,520.0	86.82	8.921	10.625	0.0	1,123.0
5.500	17.000	J-55	4,910.0	5,320.0	7.39	4.892	6.050	920.0	1,238.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	4.790	1.995	2.910	0.000	1,238.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 125 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 32.8 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

+ 2 % of Cal,

+ 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Jan 03, 2014 17:04



**Pumping
Service Report**

9187434

Client Name Anadarko Petroleum Corporation	Well Name Shaffer USX W 35-7	Job Date January 04, 2014	Call Sheet 1034761
Client Representative Mr Ronald Smith	Location SW NE Sec 35:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
5.500	17.000	---	--	--	--	--	--	--	--

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.600	---	--	--	--	--	0.000	3,842.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 195 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 39.93 (bbl)

Water Temperature(°F) = 50 , Bulk Temperature(°F) = 25 , Slurry Temperature(°F) = 55

- + 0.5 % of CFR,
- + 0.25 % of FMC,
- + 0.5 % of LWA,
- + 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Jan 03, 2014 17:04