

CEMENT JOB REPORT



CUSTOMER WINN EXPLORATION			DATE 08-JUL-12		F.R. # 1001921054		SERV. SUPV. JOHN R WUDARCZYK							
LEASE & WELL NAME SLANOVICH #34-27 - API 05043062150000			LOCATION 27-19S-70W			COUNTY-PARISH-BLOCK Fremont Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG #			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Bottom 13-3/8		Float Shoe 13-3/8 - 8rd												
Cement Plug, Rubber, Top 13-3/8 in		Centralizer, with Pins, 13-3/8 in												
PHYSICAL SLURRY PROPERTIES														
MATERIALS FURNISHED BY BJ			LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
Fresh water					0	8.34	0	0	00:00	30				
Type III+1%CaCl+.25%#/skCF					200	14.5	1.40	6.82	03:00	49.93	32.47			
Fresh water					0	8.34	0	0	00:00	236				
PL+3%CaCl+6%Gel					1,106	13.6	1.57	7.69	04:00	308.43	202.55			
Available Mix Water			600 Bbl.		Available Displ. Fluid		350 Bbl.		TOTAL		624.37	235.02		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
17.5	100	1608	12.62	13.38	54.5	CSG	1608	1608	J-55	1608	1526	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			13.375	8RND	WATER BASED	9.8
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
236	BBLs	Fresh water		8.34	427	0	0	0	0	2184	1500	RIG		
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 5 BPM					
Mud Density In: 9.8 LBS/GAL Mud Density Out: 9.8 LBS/GAL						PV & YP Mud In: 24			PV & YP Mud Out: 24					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 2 BBLs								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 5			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0			Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>			TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0			Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud			Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: HAD SOME ISSUES IN THE BEGINNING GETTING CASING DOWN, FIX CONTINUED CASING														
PRESSURE/RATE DETAIL						EXPLANATION								

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 RIG HAD SOME INITIAL ISSUES GETTING CASING DOWN, FIXED ISSUES WITH TOP DRIVE AND GOT CASING DOWN, AND WE PUMPED JOB AS PLANNED.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3425 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
06:50	0	0	0	0	0	ARRIVE ON LOCATION (155 MILES) RIG RUNNING CASING	
13:15	0	0	0	0	0	SPOT PUMPS	
13:45	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
15:46	0	0	0	0	0	SPOT BULK TRUCKS	
16:21	0	0	0	0	0	PRE JOB MEETING	
16:54	3425	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
16:56	240	0	6.5	30	H2O	FRESH WATER / DROP BOTTOM PLUG	
17:07	155	0	4.1	308	LEAD	BATCH UP AND PUMP 1106 SKS PLC+.08%STATIC FREE+3%CACL+.25#/SACK CELLOFLAKE+6%BENTONITE@13.6#	
18:15	83	0	3	50	TAIL	MIX AND PUMP 200 SKS TYPE III+.25#/SACK CELLO FLAKE+1%CACL@14.5#	
18:35	0	0	0	0	H2O	DROP PLUG	
18:36	503	0	7.3	100	H2O	START DISPLACEMENT	
18:50	788	0	6.5	80	H2O	SLOW RATE	
19:04	1039	0	5.6	20	H2O	SLOW RATE	
19:07	1120	0	4.1	10	H2O	SLOW RATE	
19:09	1650	0	2.2	17	H2O	SLOW RATE	
19:16	1850	0	0	0	H2O	BUMP PLUG @ 227 BBLs	
19:24	0	0	0	0	H2O	SHUT IN HEAD	
19:30	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1850	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	147	615	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50

Job Number: 1001921054

Customer: WINN EXPLORATION

Well Name: SLANOVICH # 34-27

