

# CEMENT JOB REPORT



CUSTOMER WINN EXPLORATION				DATE 08-JUL-12		F.R. # 1001921054		SERV. SUPV. JOHN R WUDARCZYK			
LEASE & WELL NAME SLANOVICH #34-27 - API 05043062150000				LOCATION 27-19S-70W				COUNTY-PARISH-BLOCK Fremont Colorado			
DISTRICT Brighton				DRILLING CONTRACTOR RIG #				TYPE OF JOB Surface			

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Bottom 13-3/8	Float Shoe 13-3/8 - 8rd						
Cement Plug, Rubber, Top 13-3/8 in	Centralizer, with Pins, 13-3/8 in						

PHYSICAL SLURRY PROPERTIES								
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh water		0	8.34	0	0	00:00	30	
Type III+1%CaCl+.25%#/skCF		200	14.5	1.40	6.82	03:00	49.93	32.47
Fresh water		0	8.34	0	0	00:00	236	
PL+3%CaCl+6%Gel		1,106	13.6	1.57	7.69	04:00	308.43	202.55
Available Mix Water 600 Bbl.		Available Displ. Fluid 350 Bbl.		TOTAL		624.37		235.02

HOLE				TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
17.5	100	1608	12.62	13.38	54.5	CSG	1608	1608	J-55	1608	1526	0

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER	0			13.375	8RND	WATER BASED	9.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	RATED	Operator	RATED	Operator	RIG
236	BBLS	Fresh water	8.34	427	0	0	0	0	2184	1500					

### Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time: 2	Circulation Rate: 5 BPM
Mud Density In: 9.8 LBS/GAL Mud Density Out: 9.8 LBS/GAL	PV & YP Mud In: 24	PV & YP Mud Out: 24
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

### Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job: 2 BBLS
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL	Method Used to Verify Returns: VISUAL
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES	Quantity: 5 Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD	

### Plugs

Number of Attempts by BJ: 0	Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT	Bottom of Plug: 0 FT

### Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL	

### Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI	With 0 LBS/GAL Mud	Time Held: 00 Hours 00 Minutes
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EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: HAD SOME ISSUES IN THE BEGINNING GETTING CASING DOWN, FIX CONTINUED CASING

PRESSURE/RATE DETAIL	EXPLANATION
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# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

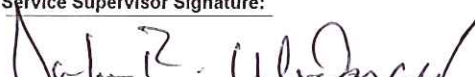
RIG HAD SOME INITIAL ISSUES GETTING CASING DOWN, FIXED ISSUES WITH TOP DRIVE AND GOT CASING DOWN, AND WE PUMPED JOB AS PLANNED.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3425 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
06:50	0	0	0	0	0	ARRIVE ON LOCATION ( 155 MILES ) RIG RUNNING CASING	
13:15	0	0	0	0	0	SPOT PUMPS	
13:45	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
15:46	0	0	0	0	0	SPOT BULK TRUCKS	
16:21	0	0	0	0	0	PRE JOB MEETING	
16:54	3425	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
16:56	240	0	6.5	30	H2O	FRESH WATER / DROP BOTTOM PLUG	
17:07	155	0	4.1	308	LEAD	BATCH UP AND PUMP 1106 SKS PLC+.08%STATIC FREE+3%CACL+.25#/SACK CELLOFLAKE+6%BENTONITE@13.6#	
18:15	83	0	3	50	TAIL	MIX AND PUMP 200 SKS TYPE III+.25#/SACK CELLO FLAKE+1%CACL@14.5#	
18:35	0	0	0	0	H2O	DROP PLUG	
18:36	503	0	7.3	100	H2O	START DISPLACEMENT	
18:50	788	0	6.5	80	H2O	SLOW RATE	
19:04	1039	0	5.6	20	H2O	SLOW RATE	
19:07	1120	0	4.1	10	H2O	SLOW RATE	
19:09	1650	0	2.2	17	H2O	SLOW RATE	
19:16	1850	0	0	0	H2O	BUMP PLUG @ 227 BBLs	
19:24	0	0	0	0	H2O	SHUT IN HEAD	
19:30	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1850	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 147	TOTAL BBL. PUMPED 615	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature: 



BJ Services JobMaster Program Version 3.50

Job Number: 1001921054

Customer: WINN EXPLORATION

Well Name: SLANOVICH # 34-27

