

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400551490

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203
2. Name of Operator: BLACK RAVEN ENERGY INC
3. Address: 1331 17TH STREET - #350
City: DENVER State: CO Zip: 80202
4. Contact Name: BILLY HATAWAY
Phone: (303) 308-1330
Fax: (303) 308-1590
Email: bhataway@enerjexresources.com

5. API Number 05-087-60036-00
6. County: MORGAN
7. Well Name: AJU GLENN
Well Number: D3
8. Location: QtrQtr: NWNW Section: 32 Township: 2N Range: 57W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 12/17/2013 End Date: 12/17/2013 Date of First Production this formation: 02/19/1954
Perforations Top: 5512 Bottom: 5536 No. Holes: 144 Hole size: 4/10

Provide a brief summary of the formation treatment:

Open Hole: ☐

2000 GAL 7 1/2 HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 82

Max pressure during treatment (psi): 2600

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.66

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 47

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 82

Fresh water used in treatment (bbl): 35

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2014 Hours: 24 Bbl oil: 19 Mcf Gas: 5 Bbl H2O: 21
Calculated 24 hour rate: Bbl oil: 19 Mcf Gas: 5 Bbl H2O: 21 GOR: 263
Test Method: Tank Casing PSI: 93 Tubing PSI: 93 Choke Size: 64/64
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1273 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5569 Tbg setting date: 01/14/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tyler Swanson

Title: Land Technician Date: _____ Email tswanson@enerjexresources.com
:

Attachment Check List

Att Doc Num **Name**

400551538	WIRELINE JOB SUMMARY
400551539	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)