

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400537848

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Michele Weybright

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 6298449

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20646-00

6. County: GARFIELD

7. Well Name: Federal

Well Number: PA 514-12

8. Location: QtrQtr: NESW Section: 12 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 2582 feet Direction: FSL Distance: 1754 feet Direction: FWL

As Drilled Latitude: 39.452065 As Drilled Longitude: -107.949905

## GPS Data:

Data of Measurement: 10/26/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 213 feet. Direction: FSL Dist.: 604 feet. Direction: FWL

Sec: 12 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 203 feet. Direction: FSL Dist.: 583 feet. Direction: FWL

Sec: 12 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC05173

12. Spud Date: (when the 1st bit hit the dirt) 09/17/2013 13. Date TD: 09/23/2013 14. Date Casing Set or D&amp;A: 09/24/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8727 TVD\*\* 8048 17 Plug Back Total Depth MD 8679 TVD\*\* 8000

18. Elevations GR 6507 KB 6533

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	40	15	0	40	VISU
SURF	13+1/2	9+5/8	32.3	0	1,137	325	0	1,137	VISU
1ST	7+7/8	4+1/2	11.6	0	8,712	1,082	4,929	8,712	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,548		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,313		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,613		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,590		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

Logs are not uploaded because not currently available at time of the Form 5 submittal date. Once available, the logs will be sent through a sundry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michele L Weybright

Title: Permit Technician I

Date: \_\_\_\_\_

Email: michele.veybright@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400537853	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400537855	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400537857	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)