

FORM

42

Rev  
03/12**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Document Number:

400551682**NOTICE OF NOTIFICATION****Entity Information**OGCC Operator Number: 96850Contact Person: Lynn CassCompany Name: WPX ENERGY ROCKY MOUNTAIN LLCPhone: (970) 285-9377Address: 1001 17TH STREET - SUITE #1200Fax: ( )City: DENVER State: CO Zip: 80202Email: Lynn.Cass@wpxenergy.comAPI #: 05 - 045 - 06825 - 00

Facility ID: \_\_\_\_\_

Location ID: \_\_\_\_\_

Facility Name: FEDERAL GR 12-29Sec: 29Twp: 6SRange: 96WQtrQtr: SWNWLat: 39.498073Long: -108.138992**NOTICE OF INSPECTION CORRECTIVE ACTIONS PERFORMED**Corrective Actions required by field inspection document # 663902353 have been performed on 01/31/2014

Site is ready for re-inspection.


This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Lynn CassEmail: Lynn.Cass@wpxenergy.comSignature: Lynn CassTitle: Drlg. Supt.

Date: \_\_\_\_\_

Inspector Name: LONGWORTH, MIKE

<b>FORM INSP</b>  Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Inspection Date: <u>11/04/2013</u>				
			Document Number: <u>663902353</u>				
			Overall Inspection: <div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">Unsatisfactory</div>				

Location Identifier	Facility ID 335260	Loc ID 335260	Inspector Name: LONGWORTH, MIKE	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
---------------------	-----------------------	------------------	------------------------------------	---	-------------------

**Operator Information:**

OGCC Operator Number: _____  Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>  Address: <u>1001 17TH STREET - SUITE #1200</u>  City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	<input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED
---	---

**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Brady, Scott	(970) 285-9377	Lowell.Brady@WPXEnergy.com	Drilling Super Intendent
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

**Compliance Summary:**

QtrQtr: SWNW Sec: 29 Twp: 6S Range: 96W

**Inspector Comment:**

---

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211067	WELL	PR	11/02/1994	OW	045-06825	FEDERAL GR 12-29	PR	<input checked="" type="checkbox"/>
260219	WELL	PR	03/07/2002	GW	045-07832	CHEVRON GM 11-29	PR	<input checked="" type="checkbox"/>
289396	WELL	AL	05/27/2011	LO	045-13750	CHEVRON GM413-29	AL	<input type="checkbox"/>
289397	WELL	AL	05/27/2011	LO	045-13749	CHEVRON GM 313-29	AL	<input type="checkbox"/>
289398	WELL	AL	06/02/2011	LO	045-13748	CHEVRON GM 523-29	AL	<input type="checkbox"/>
289399	WELL	AL	05/27/2011	LO	045-13747	CHEVRON GM 13-29	AL	<input type="checkbox"/>
289400	WELL	AL	05/27/2011	LO	045-13746	CHEVRON GM 511-29	AL	<input type="checkbox"/>
289401	WELL	AL	05/27/2011	LO	045-13745	CHEVRON GM411-29	AL	<input type="checkbox"/>
289402	WELL	AL	05/27/2011	LO	045-13744	CHEVRON GM311-29	AL	<input type="checkbox"/>
289403	WELL	AL	05/27/2011	LO	045-13743	CHEVRON GM422-29	AL	<input type="checkbox"/>
289404	WELL	AL	05/27/2011	LO	045-13742	CHEVRON GM322-29	AL	<input type="checkbox"/>
289405	WELL	AL	05/27/2011	LO	045-13741	CHEVRON GM522-29	AL	<input type="checkbox"/>
289406	WELL	AL	05/27/2011	LO	045-13740	CHEVRON GM312-29	AL	<input type="checkbox"/>
289407	WELL	AL	05/27/2011	LO	045-13739	CHEVRON GM 12-29	AL	<input type="checkbox"/>

**Equipment:** \_\_\_\_\_ **Location Inventory** \_\_\_\_\_



Inspector Name: LONGWORTH, MIKE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

<b>Water Well:</b>		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

<b>Field Parameters:</b>
Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Fail CM 3 quad separators not in use

CA Remove unneeded and unused equipment CA Date 12/07/2013

Pit, cellars, rat holes and other bores closed? Fail CM 3 open conductors last inspection reported 4 conductors

CA Close all conductors CA Date 12/07/2013

Guy line anchors removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

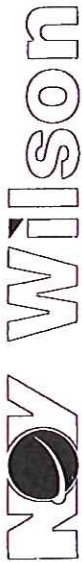
Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland



Packing Slip 303719225  
Repeat Printout



Customer PO	Sales Order 12629502	Shipment 808504634	Packing Slip	**** THIS IS NOT AN INVOICE DO NOT PAY FROM THIS DOCUMENT	Date: 02/05/2014
-------------	-------------------------	-----------------------	--------------	--	------------------

<b>Bill to</b> WPX ENERGY ROCKY MOUNTAIN, LLC EDI 3555 County Road 215 Parachute CO 81635	<b>Cust Num:</b> 129518	<b>Ship To</b> WPX ENERGY ROCKY MOUNTAIN, LLC Garfield Co/OCL PARACHUTE CO 81635	<b>Interim Ship To</b>
AFE NUMBER: . LOCATION #: PARACHUTE MAILBOX ORDER CONTACT: SCOTT MEARDE NEW CONSTRUCTION: .		INTERNAL CUSTOMER #: . LEASES: . CUSTOMER SUPERVISOR: .	JOB (PROJECT) #: . OTHER LEASES: DRILLING MAINTENANCE: .

Sort Seq: Order Confirmation

Item	Material Description	Qty UM	Unit Price	Disc%	Net Price	Net Total
10	61492 CEMENT QUIKRETE 80 LB BAG AFE NUMBER: LOE LEASES: GR 12-29 PAD	16 EA	9.84 /EA	33.33%	6.56	104.96
			INTERNAL CUSTOMER #: JASON REED / PMI			JOB (PROJECT) #: 01/31/14
20	625287 DSC MTL 17-3/4 IN X 1/4 IN CIRCLE / ONEAL AFE NUMBER: LOE LEASES: GR 12-29 PAD	4 EA	40.40 /EA	17.50%	33.33	133.32
			INTERNAL CUSTOMER #: JASON REED / PMI			JOB (PROJECT) #: 01/31/14

Item Subtotal.....	238.28
Subtotal for Discounts.....	3.57-
Packing Slip Amount.....	234.71

Pricing Include  
Contract Adjust Disc 3.57-

Subject to Terms on Back Payment Terms: Net 30 Days Delivery Terms: FOB SHIPPING POINT Currency: USD