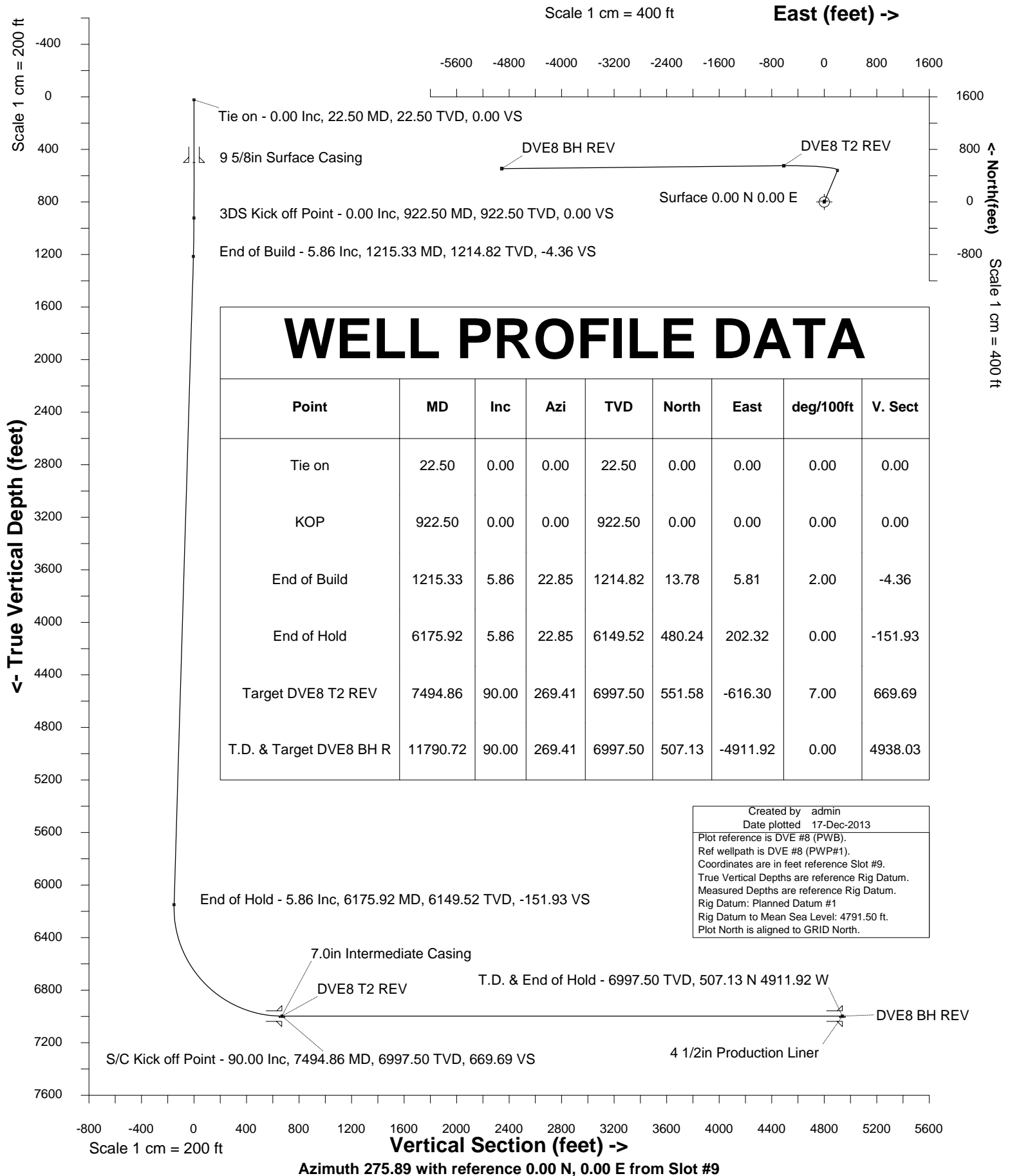


TEKTON WINDSOR, LLC			
Location	Windsor, CO, USA(Imported)	Slot	Slot #9
Field	Windsor Project	Well	DVE #8
Installation	Diamond Valley East- REV 01	Wellbore	DVE #8 (PWB)

<b>Slot</b>	<b>Slot #9</b>

Well DVE #8

Wellbore DVE #8 (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC  
SYSDRILL  
Well Design Combined Report  
Wellbore: DVE #8 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #9	1413865.0011	3175339.0066	40.46775070	-104.86980480	128.01N	0.01E	-0.00

Declination			
Date	Source	Time	
16-Dec-2013	IGRF Model [1900.0-2015.0]		15:36

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Diamond Valley East- REV 01	1413737.0001	3175339.0009	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
22.50	0.00	0.000	22.50	0.00N	0.00E		0.00	1413865.00	3175339.01
922.50	0.00	0.000	922.50	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
1215.33	5.86	22.850	1214.82	13.78N	5.81E	2.00	-4.36	1413878.78	3175344.81
6175.92	5.86	22.850	6149.52	480.24N	202.32E	==>	-151.93	1414345.23	3175541.32
7494.86	90.00	269.410	6997.50	551.58N	616.30W	7.00	669.69	1414416.56	3174722.73
11790.72	90.00	269.410	6997.50	507.13N	4911.92W	==>	4938.03	1414372.11	3170427.27

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413865.00	3175339.01
22.50	0.00	0.000	22.50	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
922.50	0.00	0.000	922.50	0.00N	0.00E	==>	0.00	1413865.00	3175339.01
1000.00	1.55	22.850	999.99	0.97N	0.41E	2.00	-0.31	1413865.97	3175339.41
1100.00	3.55	22.850	1099.89	5.07N	2.13E	2.00	-1.60	1413870.07	3175341.14
1200.00	5.55	22.850	1199.57	12.38N	5.21E	2.00	-3.92	1413877.38	3175344.22
1215.33	5.86	22.850	1214.82	13.78N	5.81E	2.00	-4.36	1413878.78	3175344.81
1300.00	5.86	22.850	1299.05	21.74N	9.16E	==>	-6.88	1413886.74	3175348.17
1400.00	5.86	22.850	1398.53	31.15N	13.12E	==>	-9.85	1413896.15	3175352.13
1500.00	5.86	22.850	1498.00	40.55N	17.08E	==>	-12.83	1413905.55	3175356.09
1600.00	5.86	22.850	1597.48	49.95N	21.04E	==>	-15.80	1413914.95	3175360.05
1700.00	5.86	22.850	1696.96	59.36N	25.01E	==>	-18.78	1413924.35	3175364.01
1800.00	5.86	22.850	1796.44	68.76N	28.97E	==>	-21.75	1413933.76	3175367.97
1900.00	5.86	22.850	1895.92	78.16N	32.93E	==>	-24.73	1413943.16	3175371.93
2000.00	5.86	22.850	1995.39	87.57N	36.89E	==>	-27.70	1413952.56	3175375.90
2100.00	5.86	22.850	2094.87	96.97N	40.85E	==>	-30.68	1413961.97	3175379.86
2200.00	5.86	22.850	2194.35	106.37N	44.81E	==>	-33.65	1413971.37	3175383.82
2300.00	5.86	22.850	2293.83	115.78N	48.77E	==>	-36.63	1413980.77	3175387.78
2400.00	5.86	22.850	2393.31	125.18N	52.74E	==>	-39.60	1413990.18	3175391.74
2500.00	5.86	22.850	2492.79	134.58N	56.70E	==>	-42.58	1413999.58	3175395.70
2600.00	5.86	22.850	2592.26	143.99N	60.66E	==>	-45.55	1414008.98	3175399.66
2700.00	5.86	22.850	2691.74	153.39N	64.62E	==>	-48.53	1414018.38	3175403.62
2800.00	5.86	22.850	2791.22	162.79N	68.58E	==>	-51.50	1414027.79	3175407.59
2900.00	5.86	22.850	2890.70	172.20N	72.54E	==>	-54.48	1414037.19	3175411.55
3000.00	5.86	22.850	2990.18	181.60N	76.51E	==>	-57.45	1414046.59	3175415.51
3100.00	5.86	22.850	3089.65	191.00N	80.47E	==>	-60.43	1414056.00	3175419.47
3200.00	5.86	22.850	3189.13	200.41N	84.43E	==>	-63.40	1414065.40	3175423.43
3300.00	5.86	22.850	3288.61	209.81N	88.39E	==>	-66.38	1414074.80	3175427.39
3400.00	5.86	22.850	3388.09	219.21N	92.35E	==>	-69.35	1414084.21	3175431.35

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Vertical Section is from 0.00N 0.00E on azimuth 275.890 degrees  
Bottom hole distance is 4938.03 Feet on azimuth 275.89 degrees from Wellhead  
Calculation method uses Minimum Curvature method  
Prepared by Integrated Petroleum Technologies, Inc.  
Date Printed: 17-Dec-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC  
SYSDRILL  
Well Design Combined Report  
Wellbore: DVE #8 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3500.00	5.86	22.850	3487.57	228.62N	96.31E	==>	-72.33	1414093.61	3175435.32
3600.00	5.86	22.850	3587.04	238.02N	100.27E	==>	-75.30	1414103.01	3175439.28
3700.00	5.86	22.850	3686.52	247.42N	104.24E	==>	-78.27	1414112.41	3175443.24
3800.00	5.86	22.850	3786.00	256.83N	108.20E	==>	-81.25	1414121.82	3175447.20
3900.00	5.86	22.850	3885.48	266.23N	112.16E	==>	-84.22	1414131.22	3175451.16
4000.00	5.86	22.850	3984.96	275.63N	116.12E	==>	-87.20	1414140.62	3175455.12
4100.00	5.86	22.850	4084.43	285.04N	120.08E	==>	-90.17	1414150.03	3175459.08
4200.00	5.86	22.850	4183.91	294.44N	124.04E	==>	-93.15	1414159.43	3175463.05
4300.00	5.86	22.850	4283.39	303.84N	128.00E	==>	-96.12	1414168.83	3175467.01
4400.00	5.86	22.850	4382.87	313.25N	131.97E	==>	-99.10	1414178.24	3175470.97
4500.00	5.86	22.850	4482.35	322.65N	135.93E	==>	-102.07	1414187.64	3175474.93
4600.00	5.86	22.850	4581.82	332.05N	139.89E	==>	-105.05	1414197.04	3175478.89
4700.00	5.86	22.850	4681.30	341.46N	143.85E	==>	-108.02	1414206.44	3175482.85
4800.00	5.86	22.850	4780.78	350.86N	147.81E	==>	-111.00	1414215.85	3175486.81
4900.00	5.86	22.850	4880.26	360.26N	151.77E	==>	-113.97	1414225.25	3175490.77
5000.00	5.86	22.850	4979.74	369.67N	155.74E	==>	-116.95	1414234.65	3175494.74
5100.00	5.86	22.850	5079.21	379.07N	159.70E	==>	-119.92	1414244.06	3175498.70
5200.00	5.86	22.850	5178.69	388.47N	163.66E	==>	-122.90	1414253.46	3175502.66
5300.00	5.86	22.850	5278.17	397.88N	167.62E	==>	-125.87	1414262.86	3175506.62
5400.00	5.86	22.850	5377.65	407.28N	171.58E	==>	-128.85	1414272.27	3175510.58
5500.00	5.86	22.850	5477.13	416.68N	175.54E	==>	-131.82	1414281.67	3175514.54
5600.00	5.86	22.850	5576.60	426.09N	179.50E	==>	-134.80	1414291.07	3175518.50
5700.00	5.86	22.850	5676.08	435.49N	183.47E	==>	-137.77	1414300.48	3175522.47
5800.00	5.86	22.850	5775.56	444.89N	187.43E	==>	-140.75	1414309.88	3175526.43
5900.00	5.86	22.850	5875.04	454.30N	191.39E	==>	-143.72	1414319.28	3175530.39
6000.00	5.86	22.850	5974.52	463.70N	195.35E	==>	-146.70	1414328.68	3175534.35
6100.00	5.86	22.850	6073.99	473.10N	199.31E	==>	-149.67	1414338.09	3175538.31
6175.92	5.86	22.850	6149.52	480.24N	202.32E	==>	-151.93	1414345.23	3175541.32
6200.00	5.41	6.210	6173.48	482.50N	202.92E	7.00	-152.29	1414347.49	3175541.92
6300.00	8.32	309.460	6272.86	491.80N	197.84E	7.00	-146.28	1414356.79	3175536.84
6400.00	14.38	290.940	6370.89	500.85N	180.63E	7.00	-128.24	1414365.83	3175519.63
6500.00	21.03	283.580	6466.11	509.51N	151.55E	7.00	-98.43	1414374.50	3175490.55
6600.00	27.84	279.670	6557.10	517.66N	111.04E	7.00	-57.29	1414382.64	3175450.04
6700.00	34.73	277.210	6642.51	525.17N	59.70E	7.00	-5.45	1414390.15	3175398.70
6800.00	41.65	275.480	6721.07	531.92N	1.71W	7.00	56.33	1414396.90	3175337.30
6900.00	48.58	274.170	6791.60	537.83N	72.27W	7.00	127.12	1414402.81	3175266.74
7000.00	55.53	273.110	6853.05	542.80N	150.92W	7.00	205.87	1414407.78	3175188.09
7100.00	62.49	272.220	6904.50	546.76N	236.51W	7.00	291.41	1414411.74	3175102.51
7200.00	69.45	271.430	6945.19	549.64N	327.74W	7.00	382.45	1414414.62	3175011.28
7300.00	76.42	270.710	6974.52	551.41N	423.26W	7.00	477.65	1414416.39	3174915.76
7400.00	83.39	270.030	6992.03	552.04N	521.65W	7.00	575.59	1414417.02	3174817.38
7494.86	90.00	269.410	6997.50	551.58N	616.30W	7.00	669.69	1414416.56	3174722.73
7500.00	90.00	269.410	6997.50	551.53N	621.44W	==>	674.79	1414416.51	3174717.59
7600.00	90.00	269.410	6997.50	550.49N	721.43W	==>	774.15	1414415.47	3174617.60
7700.00	90.00	269.410	6997.50	549.46N	821.43W	==>	873.51	1414414.44	3174517.61
7800.00	90.00	269.410	6997.50	548.42N	921.42W	==>	972.87	1414413.40	3174417.62
7900.00	90.00	269.410	6997.50	547.39N	1021.42W	==>	1072.23	1414412.37	3174317.63
8000.00	90.00	269.410	6997.50	546.35N	1121.41W	==>	1171.59	1414411.33	3174217.64
8100.00	90.00	269.410	6997.50	545.32N	1221.41W	==>	1270.95	1414410.30	3174117.65
8200.00	90.00	269.410	6997.50	544.28N	1321.40W	==>	1370.31	1414409.26	3174017.66
8300.00	90.00	269.410	6997.50	543.25N	1421.40W	==>	1469.67	1414408.23	3173917.67
8400.00	90.00	269.410	6997.50	542.21N	1521.39W	==>	1569.03	1414407.19	3173817.67
8500.00	90.00	269.410	6997.50	541.18N	1621.38W	==>	1668.39	1414406.16	3173717.68
8600.00	90.00	269.410	6997.50	540.14N	1721.38W	==>	1767.75	1414405.12	3173617.69
8700.00	90.00	269.410	6997.50	539.11N	1821.37W	==>	1867.11	1414404.09	3173517.70
8800.00	90.00	269.410	6997.50	538.07N	1921.37W	==>	1966.47	1414403.06	3173417.71
8900.00	90.00	269.410	6997.50	537.04N	2021.36W	==>	2065.83	1414402.02	3173317.72
9000.00	90.00	269.410	6997.50	536.01N	2121.36W	==>	2165.19	1414400.99	3173217.73
9100.00	90.00	269.410	6997.50	534.97N	2221.35W	==>	2264.55	1414399.95	3173117.74
9200.00	90.00	269.410	6997.50	533.94N	2321.35W	==>	2363.91	1414398.92	3173017.75
9300.00	90.00	269.410	6997.50	532.90N	2421.34W	==>	2463.27	1414397.88	3172917.76

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Vertical Section is from 0.00N 0.00E on azimuth 275.890 degrees  
Bottom hole distance is 4938.03 Feet on azimuth 275.89 degrees from Wellhead  
Calculation method uses Minimum Curvature method  
Prepared by Integrated Petroleum Technologies, Inc.  
Date Printed: 17-Dec-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC  
SYSDRILL  
Well Design Combined Report  
Wellbore: DVE #8 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9400.00	90.00	269.410	6997.50	531.87N	2521.34W	==>	2562.63	1414396.85	3172817.77
9500.00	90.00	269.410	6997.50	530.83N	2621.33W	==>	2661.99	1414395.81	3172717.78
9600.00	90.00	269.410	6997.50	529.80N	2721.33W	==>	2761.35	1414394.78	3172617.78
9700.00	90.00	269.410	6997.50	528.76N	2821.32W	==>	2860.71	1414393.74	3172517.79
9800.00	90.00	269.410	6997.50	527.73N	2921.32W	==>	2960.07	1414392.71	3172417.80
9900.00	90.00	269.410	6997.50	526.69N	3021.31W	==>	3059.43	1414391.67	3172317.81
10000.00	90.00	269.410	6997.50	525.66N	3121.30W	==>	3158.78	1414390.64	3172217.82
10100.00	90.00	269.410	6997.50	524.62N	3221.30W	==>	3258.14	1414389.60	3172117.83
10200.00	90.00	269.410	6997.50	523.59N	3321.29W	==>	3357.50	1414388.57	3172017.84
10300.00	90.00	269.410	6997.50	522.55N	3421.29W	==>	3456.86	1414387.53	3171917.85
10400.00	90.00	269.410	6997.50	521.52N	3521.28W	==>	3556.22	1414386.50	3171817.86
10500.00	90.00	269.410	6997.50	520.48N	3621.28W	==>	3655.58	1414385.47	3171717.87
10600.00	90.00	269.410	6997.50	519.45N	3721.27W	==>	3754.94	1414384.43	3171617.88
10700.00	90.00	269.410	6997.50	518.41N	3821.27W	==>	3854.30	1414383.40	3171517.88
10800.00	90.00	269.410	6997.50	517.38N	3921.26W	==>	3953.66	1414382.36	3171417.89
10900.00	90.00	269.410	6997.50	516.34N	4021.26W	==>	4053.02	1414381.33	3171317.90
11000.00	90.00	269.410	6997.50	515.31N	4121.25W	==>	4152.38	1414380.29	3171217.91
11100.00	90.00	269.410	6997.50	514.28N	4221.25W	==>	4251.74	1414379.26	3171117.92
11200.00	90.00	269.410	6997.50	513.24N	4321.24W	==>	4351.10	1414378.22	3171017.93
11300.00	90.00	269.410	6997.50	512.21N	4421.23W	==>	4450.46	1414377.19	3170917.94
11400.00	90.00	269.410	6997.50	511.17N	4521.23W	==>	4549.82	1414376.15	3170817.95
11500.00	90.00	269.410	6997.50	510.14N	4621.22W	==>	4649.18	1414375.12	3170717.96
11600.00	90.00	269.410	6997.50	509.10N	4721.22W	==>	4748.54	1414374.08	3170617.97
11700.00	90.00	269.410	6997.50	508.07N	4821.21W	==>	4847.90	1414373.05	3170517.98
11790.72	90.00	269.410	6997.50	507.13N	4911.92W	==>	4938.03	1414372.11	3170427.27

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Date Printed: 17-Dec-2013



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SYSDRILL  
Well Design Combined Report  
Wellbore: DVE #8 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	22.50	22.50	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7494.00	6997.50	551.59N	615.44W
6 1/8	7494.00	6997.50	551.59N	615.44W	11790.72	6997.50	507.13N	4911.92W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	22.50	22.50	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	22.50	22.50	0.00N	0.00E	7494.00	6997.50	551.59N	615.44W
4 1/2in Production Liner	6200.00	6173.48	482.50N	202.92E	11790.72	6997.50	507.13N	4911.92W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DVE8 T2 REV	551.58N	616.30W	6997.50	40.46927668	-104.87200568	1414416.56	3174722.73	16-Dec-2013
DVE8 BH REV	507.13N	4911.92W	6997.50	40.46923714	-104.88744518	1414372.11	3170427.27	16-Dec-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
143683	Planned	11790.72	6997.50	WdW Rate Gyro	Standard	

Notes

All data is in Feet unless otherwise stated  
Coordinates are from Slot MD's are from Rig and TVD's are from Rig ( Planned Datum #1 4791.5ft above Mean Sea Level )  
Vertical Section is from 0.00N 0.00E on azimuth 275.890 degrees  
Bottom hole distance is 4938.03 Feet on azimuth 275.89 degrees from Wellhead  
Calculation method uses Minimum Curvature method  
Prepared by Integrated Petroleum Technologies, Inc.  
Date Printed: 17-Dec-2013



SYSDRILL  
Closest Approach + Clearance Factor Summary Report  
Wellbore: DVE #8 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data  
Only Depth and Magnetic Reference Field error terms are correlated across tie points  
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported  
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima  
Hole size/Casings ARE included  
Hole size/Casings are NOT subtracted from Centre-Centre distance  
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
<b>Name</b>	<b>Created</b>	<b>Last Revised</b>
DVE #8 (PWB)	16-Dec-2013	17-Dec-2013

Well		
<b>Name</b>	<b>Government ID</b>	<b>Last Revised</b>
DVE #8		16-Dec-2013

Slot						
<b>Name</b>	<b>Grid Northing</b>	<b>Grid Easting</b>	<b>Latitude</b>	<b>Longitude</b>	<b>North</b>	<b>East</b>
Slot #9	1413865.0011	3175339.0066	40.46775070	-104.86980480	128.01N	0.01E

Installation				
<b>Name</b>	<b>Easting</b>	<b>Northing</b>	<b>Coord System Name</b>	<b>North Alignment</b>
Diamond Valley East- REV 01	3175339.0009	1413737.0001	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
<b>Name</b>	<b>Easting</b>	<b>Northing</b>	<b>Coord System Name</b>	<b>North Alignment</b>
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #9	DVE #9 (PWB)	Slot #10	Diamond Valley East-REV 01	16.00	897.50	897.50	13.94	897.50	3.71	11790.72
DVE #11	DVE #11 (PWB)	Slot #8	Diamond Valley East-REV 01	16.00	924.73	6618.51	13.89	924.73	7.42	11790.72
DVE #10	DVE #10 (PWB)	Slot #11	Diamond Valley East-REV 01	32.00	872.50	872.50	29.97	872.50	6.13	11790.72
DVE #7	DVE #7 (PWB)	Slot #7	Diamond Valley East-REV 01	32.00	924.73	6643.37	29.89	924.73	3.41	11790.72
DVE #12	DVE #12 (PWB)	Slot #12	Diamond Valley East-REV 01	48.00	847.50	847.50	46.01	847.50	11.12	11790.72
DVE #6	DVE #6 (PWB)	Slot #6	Diamond Valley East-REV 01	48.00	924.73	7502.81	45.90	924.73	3.72	11790.72
DVE #13	DVE #13 (PWB)	Slot #13	Diamond Valley East-REV 01	64.00	822.50	11784.31	62.06	822.50	13.16	11790.72
DVE #5	DVE #5 (PWB)	Slot #5	Diamond Valley East-REV 01	64.00	822.50	822.50	62.06	842.71	7.43	11790.72
DVE #4	DVE #4 (PWB)	Slot #4	Diamond Valley East-REV 01	80.00	822.50	822.50	78.06	822.50	9.61	11790.72
DIAMOND	DIAMOND	Slot #6	Diamond	80.30	11790.72	11790.72	47.99	11790.72	2.48	11790.72

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Clearance Summary										
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VALLEY SW #6	VALLEY SW #6 REV		Valley SW							
DVE #3	DVE #3 (PWB)	Slot #3	Diamond Valley East-REV 01	96.00	924.73	924.73	93.90	924.73	11.15	11790.72
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East-REV 01	112.00	822.50	822.50	110.06	822.50	14.86	11790.72
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East-REV 01	128.01	822.50	822.50	126.06	822.50	16.90	11790.72
Diamond Valley 22-23-18	Diamond Valley 22-23-18 (AWB)	Diamond Valley 22-23-18	Great Western Diamond Valley	165.33	9644.21	9644.21	95.14	9618.96	2.28	9602.55
Diamond Valley 22-54	Diamond Valley 22-54 (AWB)	Diamond Valley 22-54	Great Western Diamond Valley	166.03	8467.38	8467.38	132.42	8454.26	4.39	8388.64
DIAMOND VALLEY SW #5	DIAMOND VALLEY SW #5 REV	Slot #5	Diamond Valley SW	182.15	11653.87	11653.87	123.91	11653.08	3.13	11636.67
DIAMOND VALLEY SW #7	DIAMOND VALLEY SW #7 REV	Slot #7	Diamond Valley SW	325.58	11790.72	11790.72	266.33	11790.72	5.50	11790.72
DIAMOND VALLEY SW #4	DIAMOND VALLEY SW #4 REV	Slot #4	Diamond Valley SW	344.62	11790.72	11790.72	284.28	11790.72	5.71	11790.72
DIAMOND VALLEY SW #8	DIAMOND VALLEY SW #8 REV	Slot #8	Diamond Valley SW	452.84	11544.01	11544.01	396.41	11571.06	7.77	11685.89
Diamond Valley 22-33	Diamond Valley 22-33 (AWB)	Diamond Valley 22-33	Great Western Diamond Valley	493.32	8986.83	8986.83	442.92	9028.41	8.14	9241.66
Diamond Valley 22-43	Diamond Valley 22-43 (AWB)	Diamond Valley 22-43	Great Western Diamond Valley	494.71	7683.26	7683.26	461.07	7666.86	12.09	7387.99
DIAMOND VALLEY SW #9	DIAMOND VALLEY SW #9 REV	Slot #9	Diamond Valley SW	643.96	11676.14	11676.14	585.38	11735.10	10.65	11790.72
DIAMOND VALLEY SW #3	DIAMOND VALLEY SW #3 REV	Slot #3	Diamond Valley SW	667.83	11790.72	11790.72	607.04	11790.72	10.99	11790.72
Diamond Valley 22-44	Diamond Valley 22-44 (AWB)	Diamond Valley 22-44	Great Western Diamond Valley	822.58	7692.46	7692.46	798.04	7716.07	29.38	8044.15
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	826.39	11640.44	11640.44	768.10	11669.48	13.82	11790.72
Altergott #1	Altergott #1 (AWB)	Altergott #1	DVE Offset	856.04	9039.24	9039.24	829.36	9044.81	31.98	9094.02
Diamond Valley 22-34	Diamond Valley 22-34 (AWB)	Diamond Valley 22-34	Great Western Diamond	926.86	8995.60	8995.60	884.85	8979.19	21.48	8831.56

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Clearance Summary										
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Valley										
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	992.58	11790.72	11790.72	931.87	11790.72	16.35	11790.72
DIAMOND VALLEY SW 10	DIAMOND VALLEY SW 10 #3-4-22-270-6 -NH (PWB)	Slot #10	Diamond Valley SW	1126.27	9663.89	9663.89	1093.43	9668.17	19.37	11790.72
Diamond Valley 22-22-13	Diamond Valley 22-22-13 (AWB)	Diamond Valley 22-22-13	Great Western Diamond Valley	1153.47	9635.36	9635.36	1080.38	9700.98	12.82	10209.51
Diamond Valley 22-32-12	Diamond Valley 22-32-12 (AWB)	Diamond Valley 22-32-12	Great Western Diamond Valley	1153.93	8331.00	8331.00	1113.75	8355.83	20.44	9159.64
Great Western 27-41-1	Great Western 27-41-1 (AWB)	Great Western 27-41-1	Great Western Diamond Valley	1403.64	5271.84	6837.22	1375.87	5304.65	43.34	7256.75
Kodak #1	Kodak #1	Slot #1	Kodak	1443.45	11790.72	11790.72	1386.24	11790.72	25.23	11790.72
Great Western 27-31-2	Great Western 27-31-2 (AWB)	Great Western 27-31-2	Great Western Diamond Valley	1485.85	8373.11	8373.11	1465.23	8373.11	71.25	8569.09
Great Western 27-21-3	Great Western 27-21-3 (AWB)	Great Western 27-21-3	Great Western Diamond Valley	1498.61	9654.19	9654.19	1435.03	9654.19	23.57	9668.17
Kodak #2	Kodak #2	Slot #2	Kodak	1582.77	11790.72	11790.72	1525.80	11790.72	27.78	11790.72
Great Western 27-41-10	Great Western 27-41-10 (AWB)	Great Western 27-41-10	Great Western Diamond Valley	1697.23	760.69	760.69	1695.96	842.71	513.10	5107.80
Kodak #3	Kodak #3	Slot #3	Kodak	1749.96	11790.72	11790.72	1693.31	11790.72	30.89	11790.72
Great Western 27-31-8	Great Western 27-31-8 (AWB)	Great Western 27-31-8	Great Western Diamond Valley	1853.85	224.50	224.50	1852.78	224.50	854.24	2778.41
Kodak #4	Kodak #4	Slot #4	Kodak	2060.43	11790.72	11790.72	2004.39	11790.72	36.76	11790.72
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	2116.41	10327.54	10327.54	2084.50	10340.74	63.51	10783.65
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	2144.11	11653.08	11653.08	2100.65	11669.48	48.57	11790.72
Kodak #5	Kodak #5	Slot #5	Kodak	2205.09	11790.72	11790.72	2149.48	11790.72	39.65	11790.72
Kodak #6	Kodak #6	Slot #6	Kodak	2373.24	11790.72	11790.72	2317.77	11790.72	42.78	11790.72