



**Pumping
Service Report**

9187385

Client Name Anadarko Petroleum Corporation	Well Name Dolph UPRR 32-1	Job Date December 17, 2013	Call Sheet 1034276
Client Representative Traux Deal	Location SW SE Sec 1:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000		--	--	--	--	--	0.0	95.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
0.000	2.300		--	--	--	--	0.000	64.000

Products

Plug 1

From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 30 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 7.8 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 2 % of CaCl₂,
+ 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Oct 08, 2013 08:25



**Pumping
Service Report**

9187382

Client Name Anadarko Petroleum Corporation	Well Name <i>Dolph</i> Boith UPPR 32-1	Job Date December 12, 2013	Call Sheet 1034023
Client Representative Mr Dave Donoho	Location SW SE Sec 1:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	6.500	---	--	--	--	--	0.000	4,266.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 710 Sacks of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 145.5 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 0.5 % of CFR (Preblend),
+ 0.25 % of FMC (Preblend),
+ 0.5 % of LWA (Preblend),
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Oct 08, 2013 08:25

Attachment & Tools

Tubular Plugs

Tubular Plug Type	Size (in)	Supplier
Rubber Top	2.875	Sanjel



**Pumping
Service Report**

9187384

Client Name Anadarko Petroleum Corporation	Well Name Dolph UPRR 32-1	Job Date December 16, 2013	Call Sheet 1034188
Client Representative Traux Deal	Location Sec 1:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
8.625	0.000		--	--	--	--	--	--	--

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
0.000	2.330		--	--	--	--	--	--

Products

Plug 1

From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 165 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 43 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 2 % of CaCl₂,
+ 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Oct 08, 2013 08:25



Pumping Service Report

9187325

Client Name Anadarko Petroleum Corporation	Well Name Dolph UPRR 32-1	Job Date December 13, 2013	Call Sheet 1034082
Client Representative Mr Dave Donoho	Location SW SE Sec 1:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	3.870	1.995	2.910	0.000	1,000.000
1.660	2.330	J-55	8,490.000	1.850	1.380	1.880	0.000	1,000.000

Products

Plug 1

From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 73 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 19 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 2 % of CaCl₂,
+ 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Oct 08, 2013 08:25

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449087	TRAILER	Utility Trailer	201191	PICKUP	1 Ton	12/13/2013 13:00	12/13/2013 16:30
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	12/13/2013 13:00	12/13/2013 16:30
746506	BODY JOB	Baby Bulker				12/13/2013 13:00	12/13/2013 16:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Hardwick, Waco	12/13/2013 13:00	12/13/2013 16:30		
Maguire, Matthew	12/13/2013 13:00	12/13/2013 16:30		
Sanchez Jr, Carlos	12/13/2013 13:00	12/13/2013 16:30		
Phillips, James	12/13/2013 13:00	12/13/2013 16:30		
Klosterman, Austin	12/13/2013 13:00	12/13/2013 16:30		



**Pumping
Service Report**

9187320

Client Name Anadarko Petroleum Corporation	Well Name Dolph UPRR 32-1	Job Date December 10, 2013	Call Sheet 1033942
Client Representative Mr Dave Donoho	Location SW SE Sec 1:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.875	6.500	J-55	7,680.000	40.520	2.441	3.668	0.000	7,000.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 50 Sacks of 1-1-0 G, Density = 13.5 lb/gal, Volume Pumped = 15.2 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 20 % of Silica Flour,
+ 3 % of Gel,
+ 0.1 % of SMS,
+ 0.4 % of CFR-2,
+ 0.4 % of CFL-3

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Oct 08, 2013 08:25

Attachment & Tools

Tubular Plugs

Tubular Plug Type	Size (in)	Supplier
Rubber Top	2.875	Sanjel