

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
12/27/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>POC_I LLC</u>	OGCC Operator No: <u>10386</u>	Phone Numbers
Address: <u>1888 Sherman Street, Suite 500</u>		No: <u>(720) 382-2690</u>
City: <u>Denver</u>	State: <u>CO</u> Zip: <u>80203</u>	Fax: <u>(303) 296-0329</u>
Contact Person: <u>Jerry Smothermon</u>		E-Mail: <u>jerrydsmo@msn.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>12/19/13</u>	Facility Name & No.: <u>ILES DOME UNIT 64N92W</u>	County: <u>Moffat</u>
Type of Facility (well, tank battery, flow line, pit): <u>Tank battery (Location ID 312756)</u>		QtrQtr: <u>SWNW</u> Section: <u>23</u>
Well Name and Number: _____		Township: <u>4N</u> Range: <u>92W</u>
API Number: _____		Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: _____ Oil recov'd: _____	Water spilled: <u>0.35 bbls</u> Water recov'd: _____	Other spilled: _____ Other recov'd: _____
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: _____ x _____	
Current land use: <u>Oil production</u>	Weather conditions: <u>Partly cloudy</u>	
Soil/geology description: <u>Pricreek clay loam, 0 - 4% slopes</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: <u>171' (dry)</u> wetlands: <u>171'</u> buildings: <u>2,100'</u>		
Livestock: <u>5,000'</u> water wells: <u>1,156'</u> Depth to shallowest ground water: _____		
Cause of spill (e.g., equipment failure, human error, etc.): <u>Equipment failure</u> Detailed description of the spill/release incident:		
Both a hammer union and ball valve were leaking produced water within the northeast portion of the tank battery containment area. The hammer union had become loose over time and was tightened to stop the leak. A bull plug was placed into the ball valve to stop the second leak.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
The field pumper installed a bull plug into the ball valve and the hammer union tightened to stop both leaks.

Describe any emergency pits constructed:
No emergency pits were constructed

How was the extent of contamination determined:
 The Facility is set on a concrete pad and the spill was within containment. It is assumed that the spill was contained but once snow melts and weather permits, containment of the spill will be verified.

Further remediation activities proposed (attach separate sheet if needed):
 The entire facility is contained by a concrete pad, thus containing the entire spill. Once snow melts and weather permits, containment of the spill will be verified.

Describe measures taken to prevent problem from reoccurring:
A bull plug was installed into the ball valve and the hammer union was tightened.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
12/19/13	COGCC	Alex Fischer	On-site inspection	Control immediately, complete form
12/19/13	BLM - Craig field office	Tim Wilson	On-site inspection	Control immediately

Spill/Release Tracking No: **2147557**