

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FOR OGCC USE ONLY

RECEIVED
1/30/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Ursa Operating Company, LLC</u>	OGCC Operator No: <u>10447</u>	Phone Numbers
Address: <u>792 Buckhorn Dr.</u>		No: <u>970-625-9922</u>
City: <u>Rifle</u>	State: <u>CO</u> Zip: <u>81650</u>	Fax: <u>970-625-9929</u>
Contact Person: <u>Robert Bleil</u>		Email: <u>rbleil@ursaresources.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>1/21/2014</u>	Facility Name & No: <u>Speakman A Pad</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>Well Pad</u>		QtrQtr: <u>NESW</u> Section: <u>24</u>
Well Name and Number: <u>BAT #33A-24-07-96</u>		Township: <u>7S</u> Range: <u>96W</u>
API Number: <u>05-045-22108</u>		Meridian: <u>6th PM</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: <u>0</u>	Oil recov'd: <u>0</u>	Water spilled: <u>0</u> Water recov'd: <u>0</u> <u>5</u> Other recov'd: <u>5</u>
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>307 sq ft</u>	
Current land use: <u>Irrigated cropland</u>		Weather conditions: <u>Clear, Sunny, Cold (~30° F)</u>
Soil/geology description: <u>Potts Loam, 6 to 12 percent</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: <u>770ft</u> wetlands: <u>N/A</u> buildings: <u>988 ft</u>		
Livestock: <u>1435 ft</u> Water wells: <u>1350ft</u> Depth to shallowest ground water: <u>85 ft</u>		
Cause of spill (e.g. equipment failure, human error, etc.): <u>Human Error</u>		Detailed description of the spill/release incident:
After tripping pipe, the pumps were turned on and circulation began. A large amount of fluid passed over the end of the shakers with the solid material that was being circulated to surface. This fluid overwhelmed the solids control equipment (grinder system) and overflowed the fluid tank that's associated with the grinder system. All fluids remaining on the pad around the tanks used for drilling fluids.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): The pumps directing flow to the tank was shut off. The pumps were geared down to allow for slower circulation and allow the solids control equipment to maintain the load. A hydro-vac truck was used to recover all of the fluids that was released onto the ground, and place it back into the tank where it originated.

Describe any emergency pits constructed: None

How was the extent of contamination determined? Visual observations and field instruments.

Further remediation activities proposed (attach separate sheet if needed): Due to this release occurring on top of where the drilling mud release occurred on January 2nd (spill tracking # 2147389). One confirmation sample will be collected from the pad to satisfy COGCC Table 910-1 standards for both releases and determining if additional remediation is necessary. Sampling will occur in the spring of 2014 once equipment has moved off location and the ice/snow has melted.

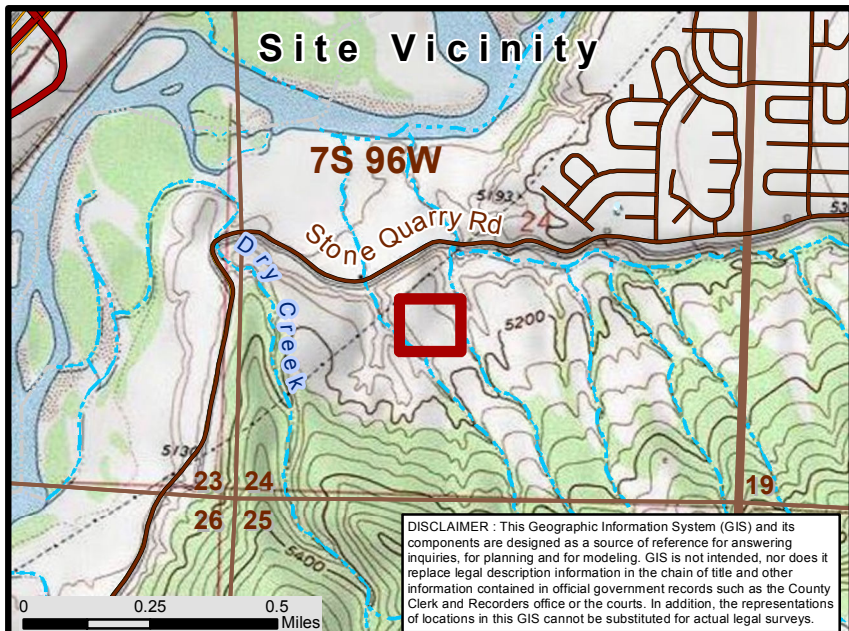
Describe measures taken to prevent problem from reoccurring: Reviewing pump operating specs and monitoring fluid level within tanks.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1/21/2013	Landowner	Witheld to protect the privacy of the landowner		Contacted at 19:54
1/21/2013	COGCC	Carlos Lujan	970-625-5682	Left a message @16:12
1/21/2013	County	Kirby Wynn	E-mail	Submitted non-emergency e-mail
1/21/2013	Fire Chief	Chad Harris	E-mail	Submitted non-emergency e-mail

Spill/Release Tracking No: 2147529



Form 19 Map
Location: Speakman A
 39.420611 -108.060285
 Ursa Resources

- | | |
|-------------------|--------------------------------|
| ● Point of Origin | Transportation Features |
| ▨ Impacted Area | — Public Roads |
| | — Access Roads |
| PLSS | Hydrographic Features |
| ▭ Township | — Perennial Stream |
| ▭ Section | - - - Intermittent Stream |

