

CEMENT JOB REPORT



| | | | | | | | | | | | | | | |
|--|-----------------|-----------------------------------|--------------------------------|---|---------------------|---|--------------------|---|---|----------------------------------|-------------------|-------------------------|-------------------|----------------------|
| CUSTOMER TEKTON ENERGY LLC | | | | DATE 20-OCT-13 | | F.R. # 10011021329 | | SERV. SUPV. REESE A ANDERSON | | | | | | |
| LEASE & WELL NAME FRYE FARMS #9 1-5-33-090-4-NH - API 051233496C | | | | LOCATION 32-6N-67W | | | | COUNTY-PARISH-BLOCK Weld Colorado | | | | | | |
| DISTRICT Brighton | | | | DRILLING CONTRACTOR RIG # Frontier 10 | | | | TYPE OF JOB Surface | | | | | | |
| SIZE & TYPE OF PLUGS | | LIST-CSG-HARDWARE | | MECHANICAL BARRIERS | | MD | TVD | HANGER TYPES | | MD | TVD | | | |
| BJ Cement Plug, Rubber, Top 9-5/8 i | | Alum Baffle Plate, Slip On, 9-5/8 | | | | | | | | | | | | |
| | | Float Shoe 9-5/8 - 8rd | | | | | | | | | | | | |
| MATERIALS FURNISHED BY BJ | | | | LAB REPORT NO. | | | | PHYSICAL SLURRY PROPERTIES | | | | | | |
| | | | | | | | | SACKS OF CEMENT | SLURRY WGT PPG | SLURRY YLD FT³ | WATER GPS | PUMP TIME HR:MIN | Bbl SLURRY | Bbl MIX WATER |
| Fresh Water + Dye | | | | 0 | | | | 0 | 8.34 | 0 | 0 | 00:00 | 10 | |
| Surface Cement | | | | 0 | | | | 293 | 14.5 | 1.41 | 6.82 | | 73.6 | 47.72 |
| Fresh Water | | | | 0 | | | | 0 | 8.34 | 0 | 0 | 00:00 | 62.62 | |
| Available Mix Water 400 Bbl. | | | | Available Displ. Fluid 400 Bbl. | | | | TOTAL | | | | 146.22 | 47.72 | |
| HOLE | | | TBG-CSG-D.P. | | | | | COLLAR DEPTHS | | | | | | |
| SIZE | % EXCESS | DEPTH | ID | OD | WGT. | TYPE | MD | TVD | GRADE | SHOE | FLOAT | STAGE | | |
| 12.25 | 35 | 850 | 8.921 | 9.625 | 36 | CSG | 850 | 850 | P-110 | 912 | 870 | | | |
| LAST CASING | | | PKR-CMT RET-BR PL-LINER | | | | PERF. DEPTH | | TOP CONN | | WELL FLUID | | | |
| ID | OD | WGT. | TYPE | MD | TVD | BRAND & TYPE | DEPTH | TOP | BTM | SIZE | THREAD | TYPE | WGT. | |
| | | | | | | NO PACKER | 0 | | | 9.625 | 8 RD | WATER BASED | 9.1 | |
| DISPL. VOLUME | | DISPL. FLUID | | CAL. PSI | CAL. MAX PSI | OP. MAX | MAX TBG PSI | | MAX CSG PSI | | MIX WATER | | | |
| VOLUME | UOM | TYPE | WGT. | BUMP PLUG | TO REV. | SQ. PSI | RATED | Operator | RATED | Operator | | | | |
| 67 | BBLS | Fresh Water | 8.34 | 750 | 0 | 0 | 0 | 0 | 0 | 0 | 1000 | RIG TANK | | |
| Circulation Prior to Job | | | | | | | | | | | | | | |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/> | | | | | | Circulation Time: 1 | | | Circulation Rate: 5 BPM | | | | | |
| Mud Density In: 9.1 LBS/GAL Mud Density Out: 9.1 LBS/GAL | | | | | | PV & YP Mud In: 0 | | | PV & YP Mud Out: 0 | | | | | |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units: | | | | | | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> | | | | | | | | |
| Displacement And Mud Removal | | | | | | | | | | | | | | |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/> | | | | | | Amount Bled Back After Job: 1 BBLS | | | | | | | | |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL | | | | | | Method Used to Verify Returns: VISUAL | | | | | | | | |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | | | | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | | | | | |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE | | | | | | | | | | | | | | |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | | | Quantity: 9 | | | Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID | | | | | |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD | | | | | | | | | | | | | | |
| Plugs | | | | | | | | | | | | | | |
| Number of Attempts by BJ: 0 Competition: 0 | | | | | | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity: | | | | | | | | |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | | | |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | Top of Plug: 0 FT | | | Bottom of Plug: 0 FT | | | | | |
| Squeezes (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | | |
| BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/> | | | | | | | | | | | | | | |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | PSI Applied: 0 Fluid Weight: 0 LBS/GAL | | | | | |
| Casing Test (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | | |
| Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | | | | | | Time Held: 00 Hours 00 Minutes | | | | | | | | |
| Shoe Test (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | | |
| Depth Drilled out of Shoe: 0 FT | | | | | | Target EMW: 0 LBS/GAL | | | Actual EMW: 0 LBS/GAL | | | | | |
| Number of Times Tests Conducted: 0 | | | | | | Mud Weight When Test was Conducted: 0 LBS/GAL | | | | | | | | |

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

| PRESSURE/RATE DETAIL | | | | | | EXPLANATION | |
|----------------------|----------------|---------|-------------|----------------------|---------------|--|---|
| TIME HR:MIN. | PRESSURE - PSI | | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> | |
| | PIPE | ANNULUS | | | | TEST LINES | 2469 PSI |
| | | | | | | CIRCULATING WELL - RIG | <input checked="" type="checkbox"/> BJ <input type="checkbox"/> |
| 03:00 | 0 | 0 | 0 | 0 | NA | YARD CALL | |
| 05:01 | 0 | 0 | 0 | 0 | NA | LEAVE YARD | |
| 05:49 | 0 | 0 | 0 | 0 | NA | ARRRIVE ON LOCATION | |
| 06:18 | 0 | 0 | 0 | 0 | NA | SPOT TRUCKS/PRE RIG UP MEETING/RIG UP | |
| 08:58 | 0 | 0 | 0 | 0 | NA | SAFETY MEETING | |
| 09:16 | 2469 | 0 | 0 | 0 | H2O | PRESSURE TEST | |
| 09:20 | 161 | 0 | 4.8 | 20 | H2O | PRE FLUSH | |
| 09:29 | 179 | 0 | 4.2 | 74 | CMT | 293 SACKS 14.5 PPG CEMENT | |
| 09:47 | 0 | 0 | 0 | 0 | NA | DROP PLUG | |
| 09:53 | 344 | 0 | 4.8 | 60 | H2O | DISPLACEMENT | |
| 10:05 | 411 | 0 | 3 | 7 | H2O | RATE CHANGE | |
| 10:09 | 762 | 0 | 3 | 67 | H2O | BUMP PLUG/27 BBLs CEMENT RETURNED | |
| 10:15 | 0 | 0 | 0 | 0 | NA | BLEED OFF/TEST FLOATS | |
| 10:20 | 0 | 0 | 0 | 0 | NA | PRE RIG DOWN MEETING/RIG DOWN | |

| BUMPED PLUG | PSI TO BUMP PLUG | TEST FLOAT EQUIP. | BBL.CMT RETURNS/ REVERSED | TOTAL BBL. PUMPED | PSI LEFT ON CSG | SPOT TOP OUT CEMENT | Service Supervisor Signature: |
|--|------------------------|--|---------------------------------|-------------------------|-----------------------|--|-------------------------------|
| <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 762 | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 27 | 161 | 0 | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <i>Reese Omderson</i> |

X *[Signature]*



Baker Hughes JobMaster Program Version 3.60
Job Number: 10011021329
Customer: TEKTON
Well Name: FRYE FARMS 9 1-5-33-090-4-NH

