



2A #400523354, PRONGHORN F-18

5 messages

Westerdale - DNR, Barbara <barbara.westerdale@state.co.us>

Fri, Dec 27, 2013 at 2:31 PM

To: Keith Caplan <KCaplan@bonanzacrk.com>

Cc: Doug Andrews - DNR <doug.andrews@state.co.us>

Hi, Keith,

Doug noticed in his review of this 2A that the distance to nearest road is not 5280' as listed on this 2A. The attached location drawing shows a road at 185' from the wellhead located on the north end of the pad. One of the related APD's submitted also lists 185' from road on it. The other APD lists 5280'. The aerial shows a county road at 185'.

This will require a variance request for the less than 200' setback to a public road as well as a waiver from the county.

Let me know if you have questions.

Thank you,

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Barbara Westerdale

Permit/Completion Technician

Colorado Oil and Gas Conservation Commission

Phone: (303) 894-2100 ex.t 5159

FAX: (303) 894-2105

E-mail: barbara.westerdale@state.co.us

Andrews - DNR, Doug <doug.andrews@state.co.us>

Tue, Dec 31, 2013 at 1:58 PM

To: "Westerdale - DNR, Barbara" <barbara.westerdale@state.co.us>

Cc: Keith Caplan <KCaplan@bonanzacrk.com>

Keith,

I have completed my review of the Pronghorn F-19 Pad Form 2A Oil & Gas Location Assessment and have a few additional comments:

A) In the Construction section you have indicated the estimated date that interim reclamation will begin is 9/30/15. This is 18 months after the date planned to commence construction (4/1/14) and not in compliance with COGCC Rule 1003.b. concerning interim reclamation timing on Crop Land. Please provide me with a revised estimated date that interim reclamation will begin that is in compliance with Rule 1003.b.

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Please provide me the requested items by January 31, 2014. If you have any questions, please feel free to contact me. Thank you.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

doug.andrews@state.co.us
303-894-2100 Ext. 5180

Randy Edelen <REdelen@bonanzacrk.com>

Fri, Jan 3, 2014 at 2:18 PM

To: "doug.andrews@state.co.us" <doug.andrews@state.co.us>, "Westerdale - DNR, Barbara"
<barbara.westerdale@state.co.us>

Doug,

Please change the reclamation date to 4/1/2015.

Thanks,

Randy Edelen, P. E.

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Denver, CO 80202

[Bonanza Creek website](#)

 **BONANZA
CREEK** NYSE: BCEI

From: Keith Caplan
Sent: Friday, January 03, 2014 11:46 AM
To: Randy Edelen
Subject: FW: 2A #400523354, PRONGHORN F-18

Keith S. Caplan

(720) 440-6112

From: Andrews - DNR, Doug [<mailto:doug.andrews@state.co.us>]
Sent: Tuesday, December 31, 2013 1:58 PM
To: Westerdale - DNR, Barbara
Cc: Keith Caplan
Subject: Re: 2A #400523354, PRONGHORN F-18

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Doug Andrews

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Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Randy Edelen <REdelen@bonanzacrk.com>

Fri, Jan 31, 2014 at 9:33 AM

Randy,

I have not received anything from you concerning the two Temporary Large Volume Storage Tanks that Bonanza Creek has proposed for this site. Specifically the following:

B) Because you will be using Temporary Large Volume Above Ground Tanks (TLVST) at this oil and gas location, please provide me with the following additional information: the manufacturer of

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On Fri, Jan 3, 2014 at 2:18 PM, Randy Edelen <REdelen@bonanzacrk.com> wrote:

Doug,

Please change the reclamation date to 4/1/2015.

Thanks,

Randy Edelen, P. E.

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From: Keith Caplan
Sent: Friday, January 03, 2014 11:46 AM
To: Randy Edelen
Subject: FW: 2A #400523354, PRONGHORN F-18

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Sent: Tuesday, December 31, 2013 1:58 PM
To: Westerdale - DNR, Barbara
Cc: Keith Caplan
Subject: Re: 2A #400523354, PRONGHORN F-18

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Randy Edelen <REdelen@bonanzacrk.com>

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To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Cc: Keith Caplan <KCaplan@bonanzacrk.com>, Katey Krupka <KKrupka@bonanzacrk.com>

Doug,

Sorry about that, this one dropped off my radar. Please withdraw the request to permit 2 MLVT on the Pronghorn F-18 Pad.

Please do not hesitate to contact me if you have questions or I can do anything to help you meet your goals.

Thanks,

Randy Edelen, P. E.

Regulatory Specialist

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