

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Thursday, January 30, 2014 3:36 PM
To: dave.kubeczko@state.co.us
Subject: FW: Catamount Energy Partners LLC, Campbell Tank Battery Pad, NWNE Sec 10 T33N R7W, La Plata County, Form 2A #400527866 Review

Categories: Operator Correspondence

Scan No 2106860 CORRESPONDENCE 2A#400527866

From: Nolan Redmond [mailto:nredmond@catamountep.com]
Sent: Monday, January 27, 2014 7:57 AM
To: Dave Kubeczko - DNR
Subject: RE: Catamount Energy Partners LLC, Campbell Tank Battery Pad, NWNE Sec 10 T33N R7W, La Plata County, Form 2A #400527866 Review

Dave,

After reviewing the COAs we are ok with attaching them to the Form 2A. Let me know if you need anything else.

Thanks,

Nolan Redmond
Catamount Energy Partners
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Denver CO 80202
nredmond@catamountep.com
720-484-2347 Office
303-909-3587 Cell



From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Tuesday, January 07, 2014 10:50 AM
To: Nolan Redmond
Subject: Catamount Energy Partners LLC, Campbell Tank Battery Pad, NWNE Sec 10 T33N R7W, La Plata County, Form 2A #400527866 Review

Nolan,

I have been reviewing the Campbell Tank Battery Pad **Form 2A** (#400527866). COGCC will attach the following conditions of approval (COAs) based on the data **Catamount** Energy Partners LLC (**Catamount**) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of tank battery pad construction and start of operations using Form 42 (the appropriate COGCC individuals will automatically be email notified).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at tank battery pad during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the location will be stabilized, inspected at regular intervals (every 14 days at a minimum during the construction phase and at least every 30 days during operations period), and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 44 - The existing access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 28 - The location is in an area of moderate run-on/run-off potential; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COA 59 - All tanks and aboveground vessels containing fluids or chemicals used in the storage and transmission processes and operations must have secondary containment structures (which may include, but is not limited to, double-walled tanks). All secondary containment structures/areas must be lined. Operator must ensure 110 percent secondary containment for the largest structure containing fluids within each bermed area of the facility during operations. The construction and lining of the secondary containment structures/areas shall be supervised by a professional engineer or their agent.

COA 6 - Additional containment shall be required where temporary or permanent pumps and other necessary equipment or chemicals are located.

COA 74 - Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location and the facility shall comply with the operators SPCC Plan.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Southwest Colorado (Steve Labowskie; email steve.labowskie@state.co.us) 48 hours prior to testing surface poly/steel or buried poly/steel pipelines.

COA 55 - Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.

COGCC would appreciate your concurrence with attaching the COGCC COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado

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