

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/27/2014

Document Number:
673701016

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	209679	322202	Sherman, Susan	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #210

City: AURORA State: CO Zip: 80016

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	All Inspections
Ingive, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections

Compliance Summary:

QtrQtr: SWNE Sec: 3 Twp: 6S Range: 63W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/08/2012	668200312	PR	PR	Satisfactory	P		No
05/18/2010	200253319	PR	PR	Satisfactory			No
09/12/2007	200118813	PR	PR	Unsatisfactory			Yes
05/08/1995	500141628	PR	PR				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
115123	PIT		09/23/1999		-	MYERS 32-3 2		<input checked="" type="checkbox"/>
209679	WELL	PR	02/02/1998	OW	039-06584	MYERS 32-3 2	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Unsatisfactory	Need labels.	Install sign to comply with rule 210.	02/28/2014
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	No quantity labels.	Install sign to comply with rule 210.	02/28/2014
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Remove and remediate stained soils around muffler at pump jack (see attached photo).	01/31/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	barbed wire		
WELLHEAD	Satisfactory	steel panels		
TANK BATTERY	Satisfactory	barbed wire		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Veritcal Heater Treater	1	Satisfactory	same berm as separator		
Pump Jack	1	Satisfactory			
Prime Mover	1	Satisfactory			
Vertical Separator	1	Satisfactory	needs outside oil cleaned (see attached photo)berm 39.558640-104.429020		
Bird Protectors	1	Satisfactory			
Other	1	Satisfactory	solar telemetry		
Deadman # & Marked	4	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1		STEEL AST	39.558190,-104.429160	
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	not labeled				
Other (Type)	needs paint				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1		FIBERGLASS AST	,	
S/U/V:	Satisfactory		Comment: same berms as crude oil tank		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	no label				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					

Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 209679

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 115123 Type: PIT API Number: - Status: _____ Insp. Status: _____

Facility ID: 209679 Type: WELL API Number: 039-06584 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**
Sept 2013 last reported

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____

Comment: pasture with fence

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: Sherman, Susan

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass	MHSP	Pass	
Gravel	Pass	Gravel	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **02/28/2014**

Comment: **container in pump jack
Rills forming on location (see attached photos).**

CA: **Install stormwater BMPs to prevent transport of sediment offsite.**

Pits: NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Evaporation Lined: NO Pit ID: 115123 Lat: 39.558107 Long: -104.429494

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673701052	Myers 32 3 2 erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3269344
673701053	Myers 32 3 2 muffler	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3269345
673701054	Myers 32 3 2 batt treater/cleanup	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3269346
673701055	Myers 32 3 2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3269347
673701057	Myers 32 3 2 batt sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3269348