

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400395508

Date Received:

03/25/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: kmills@nobleenergyinc.com

5. API Number 05-123-11024-00

7. Well Name: RICHARDSON

8. Location: QtrQtr: SESW

Section: 10

Township: 4N

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

6. County: WELD

Well Number: 24-10

Completed Interval

FORMATION: J SAND

Status: ABANDONED WELLBORE/COMPLETION

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation: 01/18/1995

Perforations

Top: 7245

Bottom: 7290

No. Holes: 180

Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

JSAND NOT ECONOMIC, AB UNDER CIBP, 2 SXS CMT AND 38 SXS SAND

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production: NO LONGER ECONOMIC - THIS FORMATION WAS AB BY PREVIOUS OPERATOR

Date formation Abandoned: 01/05/2006

Squeeze:



Yes



No

If yes, number of sacks cmt

** Bridge Plug Depth: 7130

** Sacks cement on top: 2

** Wireline and Cement Job Summary must be attached.

Comment:

NO CMT TKTS EXIST FOR THE CIBP AB OF THE JSAND AS IT WAS DONE 2 OPERATORS AGO. ATTACHED IS THE DAILY DRILLING RPT AND THE WELLBORE DIAGRAM WHICH SUPPORT THE AB DATA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 3/25/2013 Email kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400395508	FORM 5A SUBMITTED
400395533	OTHER
400395534	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group **Comment**

Comment Date

Permit	Req'd correction of form 7 reporting.	1/29/2014 7:24:36 AM
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Total: 1 comment(s)