

# CEMENT JOB REPORT



CUSTOMER BAYSWATER EXPLORATION		DATE 26-AUG-12	F.R. # 1001931429	SERV. SUPV. AARON M MCWILLIAMS	
LEASE & WELL NAME BALDRIDGE #17-1 - API 05123357300000		LOCATION SEC 36 - 7 N - 67 W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton #1-1 05-123-35728		DRILLING CONTRACTOR RIG # ENSIGN 7		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
Cement Plug, Rubber, Bottom 8-5/8	Guide Shoe, Cement Nose, 8-5/8 i				
	Centralizer, with Pins, 8-5/8 in				
	Float Collar, Auto Fill, 8-5/8 - 8rd				
	Cement Basket, Slip On, 8-5/8 in				
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES		
Fresh Water	0	0	8.34	0	0 00:00 36
Fresh Water + Dye	0	0	8.34	0	0 00:00 20
Type III+1.5%CaCl+.15//SK	0	231	14.5	1.41	6.82 02:30 57.85 37.51
Available Mix Water 400 Bbl.	Available Displ. Fluid 250 Bbl.	TOTAL		113.85 37.51	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25	25	620	8.097	8.625	24
		CSG	MD	TVD	GRADE
		608	608	J-55	SHOE
				608	FLOAT
				566	STAGE
				0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT.	TYPE	MD	TVD
		BRAND & TYPE		DEPTH	TOP
		No Packer		0	BTM
				8.625	8RD
				WATER BASED	WGT.
					9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
37	BBLS	Fresh Water	8.34	181	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	Operator
				2360	1000
				Rig tank	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 9.2 LBS/GAL			Mud Density Out: 9.2 LBS/GAL		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 0 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visually		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 4		
			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud	
				Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None					

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 None

### PRESSURE/RATE DETAIL

### EXPLANATION

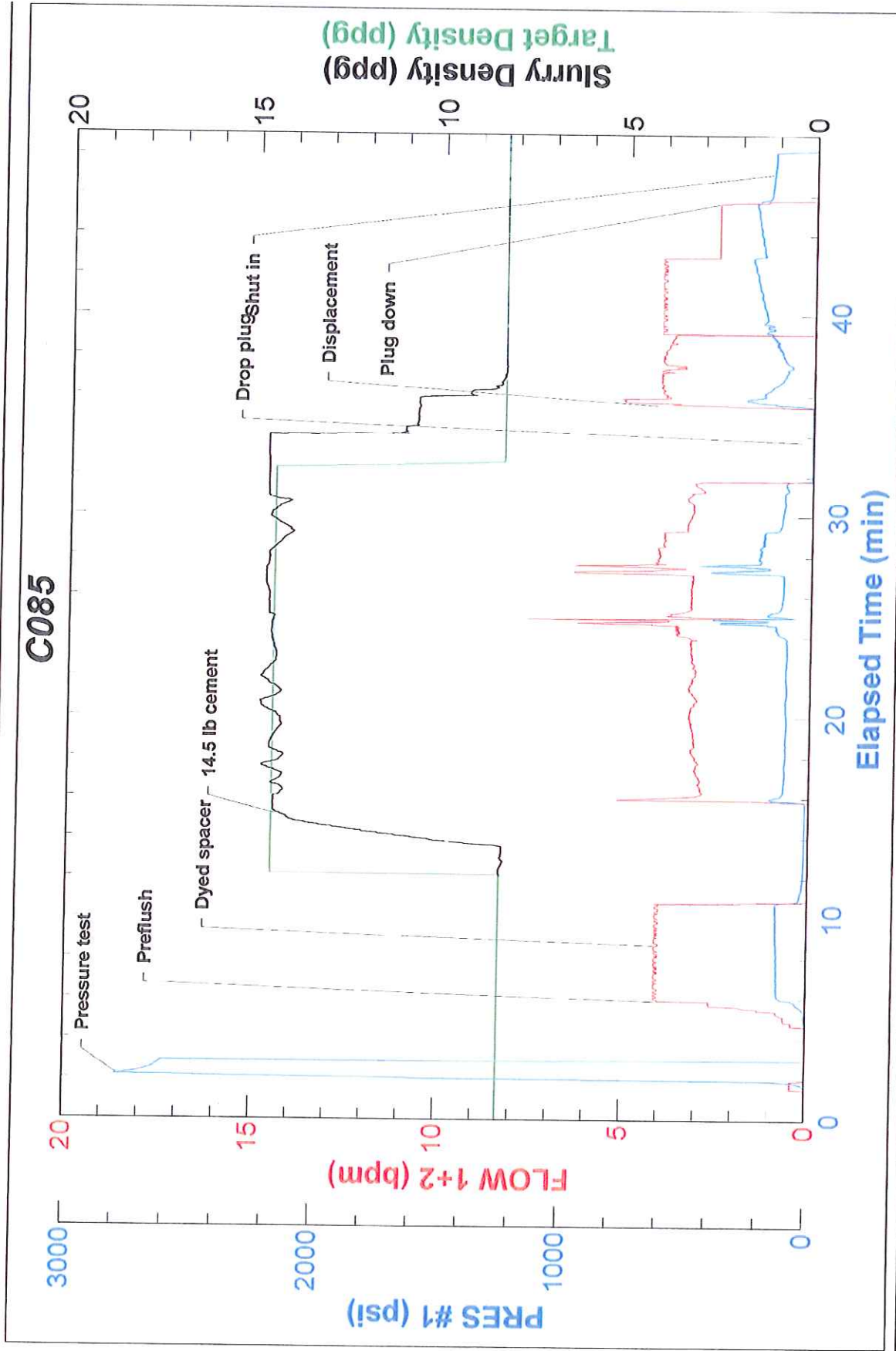
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES	2774 PSI	CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
02:45	0	0	0	0	N/A	Yard call			
03:40	0	0	0	0	N/A	Leave yard			
04:40	0	0	0	0	N/A	Arrive on location 45 miles Rig doing wiper trip.			
08:25	0	0	0	0	N/A	Spot trucks			
08:30	0	0	0	0	N/A	Rig up safety meeting			
08:50	0	0	0	0	N/A	Pre job safety meeting			
09:15	2774	0	0	0	H2O	Pressure test pumps and lines			
09:19	122	0	4.1	10	H2O	Fresh water preflush			
09:22	123	0	4.1	10	H2O	Dyed spacer			
09:30	93	0	3.2	54	CMT	Batch up and pump 231 sks of Type III + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake 14.5 ppg 1.41 yield 6.82 gps			
09:45	0	0	0	0	N/A	Drop plug			
09:50	253	0	4.1	30	H2O	Displacement			
09:56	230	0	2.6	7	H2O	Displacement rate change			
09:59	237	0	2.6	37	H2O	Bump plug			
09:59	257	0	0	0	N/A	Plug down @ 37 bbl's 14 bbl's of cmt back			
10:02	176	0	0	0	N/A	Shut in			
10:03	0	0	0	0	N/A	Bleed pressure off			
10:04	0	0	0	0	N/A	Rig down safety meeting			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:		
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	257	<input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> N	14	111	176	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			





BJ Services JobMaster Program Version 3.50  
Job Number: 1001931429  
Customer: Bayswater  
Well Name: Baldridge #17-1 # 1-1



BJ Services

Job Start: Sunday, August 26, 2012