

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400530189

Date Received:

12/23/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720

Contact Name: THOMAS MCCARTHY

Name of Operator: BAYLESS PRODUCER, LLC* ROBERT L

Phone: (505) 3262659

Address: P O BOX 168

Fax: (505) 3266911

City: FARMINGTON State: NM Zip: 87499

Email: TMCCARTHY@RLBAYLESS.COM

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-083-05172-00

Well Name: RETHERFORD

Well Number: 3

Location: QtrQtr: SWNE Section: 22 Township: 35N Range: 20W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: COC01708

Field Name: FLODINE PARK

Field Number: 24055

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.278780

Longitude: -109.035130

GPS Data:

Date of Measurement: 07/16/2010

PDOP Reading: 3.9

GPS Instrument Operator's Name: Kenneth Werito, Sr.

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: FILL, TUBING, ANCHOR, CMT RETAINER, CEMENT; LEFT IN HOLE FROM FAILED SQUEEZE ATTEMPT.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5678	5828		CEMENT	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	240	150	240	0	VISU
1ST	7+7/8	5+1/2	15.5	5,923	120	5,923	4,824	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 1200 ft. to 1100 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 290 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: THOMAS MCCARTHY

Title: SR OPERATIONS ENGINEER Date: 12/23/2013 Email: TMCCARTHY@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 1/23/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 7/22/2014

COA Type	Description
	<p>Federal minerals and surface: BLM jurisdiction and call</p> <p>Recommend the following:</p> <p>Perforate at 1200' and cement squeeze enough to cover 100' inside and outside the casing (1200'-1100')</p> <p>Perforate at 400' and squeeze enough to cover 100' inside and outside the casing (400'-300')</p> <p>Cmt 75' to surface inside and outside all casings</p>

Attachment Check List

Att Doc Num	Name
2518835	WELLBORE DIAGRAM
400530189	FORM 6 INTENT SUBMITTED
400530341	PROPOSED PLUGGING PROCEDURE
400530345	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Attached second wellbore diagram.	12/24/2013 7:25:35 AM
Permit	Requested wellbore diagram showing plugs in place.	12/23/2013 12:13:24 PM

Total: 2 comment(s)