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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720 Contact Name: THOMAS MCCARTHY  
 Name of Operator: BAYLESS PRODUCER, LLC\* ROBERT L Phone: (505) 3262659  
 Address: P O BOX 168 Fax: (505) 3266911  
 City: FARMINGTON State: NM Zip: 87499 Email: TMCCARTHY@RLBAYLESS.COM

**For "Intent" 24 hour notice required,** Name: LABOWSKIE, STEVE Tel: (970) 946-5073  
**COGCC contact:** Email: steve.labowskie@state.co.us

API Number 05-083-05172-00 Well Number: 3  
 Well Name: RETFERD  
 Location: QtrQtr: SWNE Section: 22 Township: 35N Range: 20W Meridian: N  
 County: MONTEZUMA Federal, Indian or State Lease Number: COC01708  
 Field Name: FLODINE PARK Field Number: 24055

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.278780 Longitude: -109.035130  
 GPS Data:  
 Date of Measurement: 07/16/2010 PDOP Reading: 3.9 GPS Instrument Operator's Name: Kenneth Werito, Sr.  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: FILL, TUBING, ANCHOR, CMT RETAINER, CEMENT; LEFT IN HOLE FROM FAILED SQUEEZE ATTEMPT.

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5678	5828		CEMENT	

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	240	150	240	0	VISU
1ST	7+7/8	5+1/2	15.5	5,923	120	5,923	4,824	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 1200 ft. to 1100 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 290 ft. with 90 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: THOMAS MCCARTHY

Title: SR OPERATIONS ENGINEER Date: 12/23/2013 Email: TMCCARTHY@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 1/23/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 7/22/2014

<b>COA Type</b>	<b>Description</b>
	<p>Federal minerals and surface: BLM jurisdiction and call</p> <p>Recommend the following:</p> <p>Perforate at 1200' and cement squeeze enough to cover 100' inside and outside the casing (1200'-1100')</p> <p>Perforate at 400' and squeeze enough to cover 100' inside and outside the casing (400'-300')</p> <p>Cmt 75' to surface inside and outside all casings</p>

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2518835	WELLBORE DIAGRAM
400530189	FORM 6 INTENT SUBMITTED
400530341	PROPOSED PLUGGING PROCEDURE
400530345	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Attached second wellbore diagram.	12/24/2013 7:25:35 AM
Permit	Requested wellbore diagram showing plugs in place.	12/23/2013 12:13:24 PM

Total: 2 comment(s)