

<div>HALLIBURTON</div> <div>DUAL SPACED NEUTRON SPECTRAL DENSITY ARRAY COMPENSATED TRUE RESISTIVITY</div>														
<div>COMPANY</div> <div>WELL</div> <div>FIELD/BLOCK</div> <div>COUNTY</div> <div>STATE</div>					<div>CONOCO PHILLIPS COMPANY</div> <div>MURPHY FAMILY 4-64-36-1H</div> <div>WILDCAT</div> <div>ARAPAHOE</div> <div>CO</div>									
<div>Permanent Datum</div> <div>Log measured from</div> <div>Drilling measured from</div>					<div>API No. 0500507214010000</div> <div>Location SHL: 1620 FSL & 250 FEL NESE</div> <div>LATITUDE: 39.655489</div> <div>LONGITUDE: -104.491847</div>					<div>Other Services:</div> <div>CSNG</div> <div>ICT</div> <div>WSTT</div>				
<div>Sect. 36</div> <div>Twp. 4S</div> <div>Rge. 64W</div>					<div>Elev. 5915.0 ft</div> <div>D.F. 5938.0 ft</div> <div>G.L. 5915.0 ft</div>									
<div>Date</div> <div>Run No.</div> <div>Depth - Driller</div> <div>Depth - Logger</div> <div>Bottom - Logged Interval</div> <div>Top - Logged Interval</div> <div>Casing - Driller</div> <div>Casing - Logger</div> <div>Bit Size</div> <div>Type Fluid in Hole</div> <div>Density</div> <div>Alkalinity</div> <div>HTHP @ Meas. Temperature</div> <div>Solids</div> <div>Oil</div> <div>Water Phase Salinity</div> <div>Oil Type</div> <div>Electrical Stability</div> <div>Time Since Circulation</div> <div>Time on Bottom</div> <div>Max. Rec. Temperature</div> <div>Equipment</div> <div>Recorded By</div> <div>Witnessed By</div>					<div>05-Dec-13</div> <div>ONE</div> <div>8029.00 ft</div> <div>8036.0 ft</div> <div>8026 ft</div> <div>200 ft</div> <div>9.625 in</div> <div>2134.0 ft</div> <div>8.750 in</div> <div>OIL BASED MUD</div> <div>9.2 pp9</div> <div>12.0 cP</div> <div>4.4 cpm</div> <div>5.2 %</div> <div>57</div> <div>76000.00 ppm Cl-</div> <div>DIESEL</div> <div>430 V</div> <div>21.0 hr</div> <div>05-Dec-13 02:03</div> <div>220.0 degF</div> <div>11454566</div> <div>J. SCHMIDT</div> <div>M. JOHNSON</div>					<div>Elev. 5915.0 ft</div> <div>D.F. 5938.0 ft</div> <div>G.L. 5915.0 ft</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div> <div>@</div>				

Service Ticket No.:														API Serial No.: 0500507214010000														PGM Version:													
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE														RESISTIVITY SCALE CHANGES																											
Date		Sample No.										Type Log		Depth		Scale Up Hole				Scale Down Hole																					
Depth-Driller																																									
Type Fluid in Hole																																									
Density		F. Viscosity																																							
Alkalinity		P. Viscosity																																							
HTHP @ Meas. Temp.				@				@				RESISTIVITY EQUIPMENT DATA																													
Solids		Wgt. Mat.										Run No.		Tool Type & No.		Pad Type				Tool Pos.				Other																	
Oil		Water Ratio										ONE		ACRT		N/A				CENT,				N/A																	
Water Phase Salinity														11296758																											
Oil Type		Water Type												11294352																											
Electrical Stability																																									
EQUIPMENT DATA																																									
GAMMA						ACOUSTIC						DENSITY						NEUTRON																							
Run No.		ONE				Run No.		ONE				Run No.		ONE				Run No.		ONE																					
Serial No.		11812882				Serial No.		90271590				Serial No.		11045470				Serial No.		11301132																					
Model No.		GTET				Model No.		WSTT				Model No.		SDLT				Model No.		DSNT																					
Diameter		3.625"				No. of Cent.		2				Diameter		4.5"				Diameter		3.625"																					
Detector Model No.		GTET				Spacing		0.5'				Log Type		GAM-GAM				Log Type		NEU-NEU																					
Type		SCINT										Source Type		Cs-137				Source Type		Am241Be																					
Length		8"				LSA [Y/N]		Y				Serial No.		5471GW				Serial No.		DSN434																					
Distance to Source		18'				FWDA [Y/N]		Y				Strength		1.78 Ci				Strength		15Ci																					

LOGGING DATA														
GENERAL				GAMMA		ACOUSTIC			DENSITY			NEUTRON		
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	TD	6000	REC	0	200	140	40		47.6	1.95		2.95	2.71	
ONE	6000	200	REC	0	200									
DIRECTIONAL INFORMATION														
Maximum Deviation @									KOP @					
Remarks: RWCH/GTET/CSNG/DSNT/SDLT/FLEX/ICT/WSTT/ACRT RAN IN COMBINATION														
TENSION PULLS, WASHOUTS, AND BOREHOLE RUGOSITY CAN AFFECT TOOL RESPONSE														
ANNULAR HOLE VOLUME CALCULATED FOR 7.0-INCH CASING														
BHT AVERAGED FROM 4 MAX TEMPERATURE THERMOMETERS														
YOUR CREW: A. AXE, K. PREIST, T. DICAMILLO RIG: H&P 280														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES - BRIGHTON, CO - (303) 825-4346														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
HALLIBURTON														



PARAMETERS REPORT


Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	8.750	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Oil	
	SHARED	MDWT	Borehole Fluid Weight	9.200	ppg
	SHARED	WAGT	Weighting Agent	Barite	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	WPHS	OBM Water Phase Salinity NaCl	0.00	ppm
	SHARED	OFOW	Base Oil Fraction from Oil/Water Ratio	1.69	
	SHARED	OBMT	Oil based Mud Type	Diesel	
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	7.000	in
	SHARED	ST	Surface Temperature	0.0	degF
	SHARED	TD	Total Well Depth	8029.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	ICT	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	

	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	SimpleLithology	RMF	Mud Filtrate Resistivity	0.10	ohmm
	SimpleLithology	RMFT	Temperature of Mud Filtrate	175.00	degF
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	CSNG	CGOK	Process CSNG Data?	Yes	
	CSNG	CENT	Is Tool Centralized?	No	
	CSNG	GBOK	Gamma Enviromental Corrections?	Yes	
	CSNG	BARF	Barite Correction Factor	1.00	
	CSNG	ORDG	Use Fixed Gain	No	
	CSNG	ORDO	Use Fixed Offset	No	
	CSNG	ORDR	Use Fixed Resolution Degradation Factor	No	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NLIT	Neutron Lithology	Limestone	
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	DNTP	Temperature Correction Type	None	
	DSNT	DPRS	DSN Pressure Correction Type	None	
	DSNT	SHCO	View More Correction Options	No	
	DSNT	UTVD	Use TVD for Gradient Corrections?	No	
	DSNT	LHWT	Logging Horizontal Water Tank?	No	
	SDLT	CLOK	Process Caliper Outputs?	Yes	
	SDLT Pad	DNOK	Process Density?	Yes	
	SDLT Pad	DNOK	Process Density EVR?	No	
	SDLT Pad	CB	Logging Calibration Blocks?	No	
	SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
	SDLT Pad	DTWN	Disable temperature warning	No	
	SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
	SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
	ICT	CLOK	Process Caliper Outputs?	Yes	
	ICT	DARM	Disable Caliper Arm	No	
	ICT	ATDS	Arm To Disable	0	
	ICT	REPM	Method to replace arm?	Caliper Average	
	ICT	ARMV	Diameter to use for disabled arm	0.00	in
	ICT	DARM	Disable Second Caliper Arm	No	
	ICT	ATDS	Second Arm To Disable	0	
	ICT	REPM	Method to replace second arm?	Caliper Average	
	ICT	ARMV	Diameter to use for second disabled arm	0.00	in
	ICT	CL10	Radius 1 Offset	0.0	in
	ICT	CL20	Radius 2 Offset	0.0	in
	ICT	CL30	Radius 3 Offset	0.0	in
	ICT	CL40	Radius 4 Offset	0.0	in
	ICT	CL50	Radius 5 Offset	0.0	in
	ICT	CL60	Radius 6 Offset	0.0	in
	ICT	BHVC	Radius type for borehole volume calcuations	Elliptical	

Wavesonic-I	WSOK	Process WSTT?	Yes	
Wavesonic-I	AFIL	Adaptive Filtering?	No	
Wavesonic-I	PINT	Process 1 Sample and Skip	0	
Wavesonic-I	PROM	Process Mode: M=1,MX=2,MY=3,MXY=4	4	
Wavesonic-I	DTSH	Delta -T Shale	100.00	uspf
Wavesonic-I	DTMT	Delta -T Matrix Type	User define	
Wavesonic-I	DTMA	Delta -T Matrix	47.60	uspf
Wavesonic-I	DTFL	Delta -T Fluid	189.00	uspf
Wavesonic-I	RHOM	Matrix Density	2.7100	g/cc
Wavesonic-I	RHOF	Fluid Density	1.0000	g/cc
Wavesonic-I	SMTH	Semblance Threshold	0.25	
Wavesonic-I	VPVS	VPVS Ratio for Porosity	1.40	
Wavesonic-I	APEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.25	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Centered	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
BOTTOM				

Data: MF_4-64-36-1H\0001 TRIPLE BLACK-CSNG-ICT-WSTT\IDLE

Date: 06-Dec-13 05:16:09




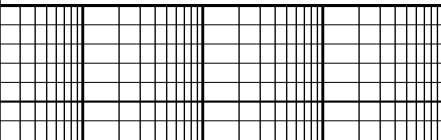
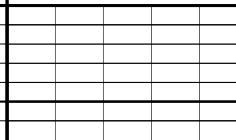
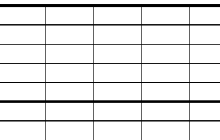
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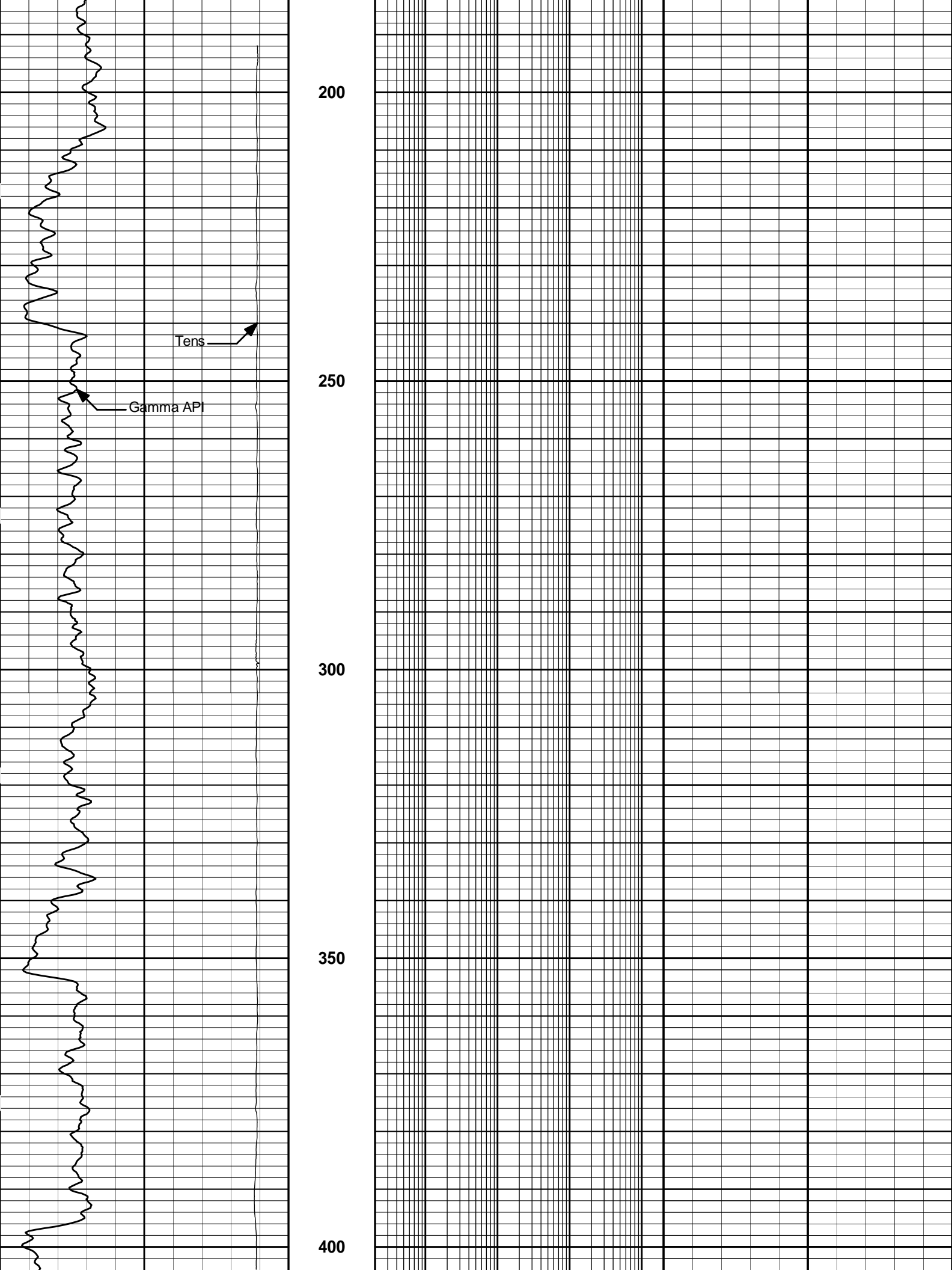
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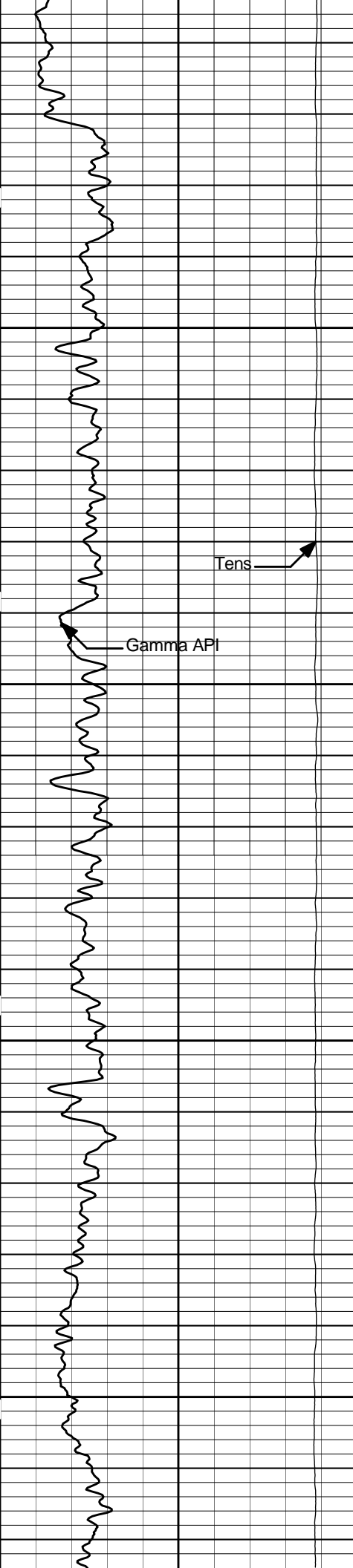
Data: MF_4-64-36-1H\Well Based\1*

Plot File: \\COMPMAIN

MAIN PASS 5" = 100'

					350	DipYDeltaT 1		50	
					microsec per ft				
			0.2	RT10	2K	350	DipXDeltaT 1	50	
					microsec per ft				
10K	Tens	0			0.2	RT20	2K	140	
pounds					microsec per ft				
6	Caliper	16	— AHVT	0.2	RT30	2K	0.45	Neutron Porosity	-0.15
inches						v/v			
0	GammaTotal	200	— BHVT	0.2	RT60	2K	1.95	Density	2.95
gapi						gram per cc			
0	Gamma API	200	1 : 240	0.2	RT90	2K	0	Pe	10
gapi						barns/electron		DensityCorr	
									





450

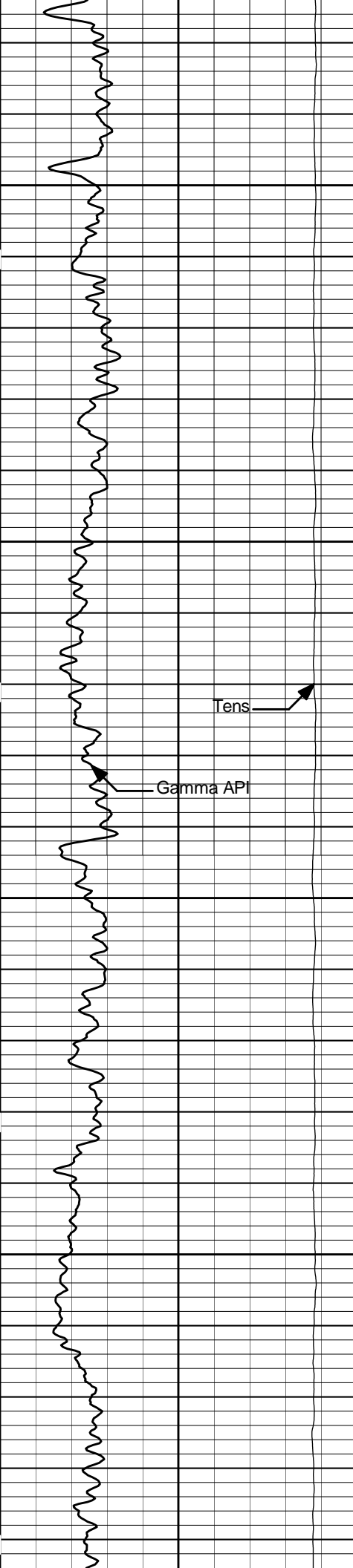
500

550

600

Tens

Gamma API



650

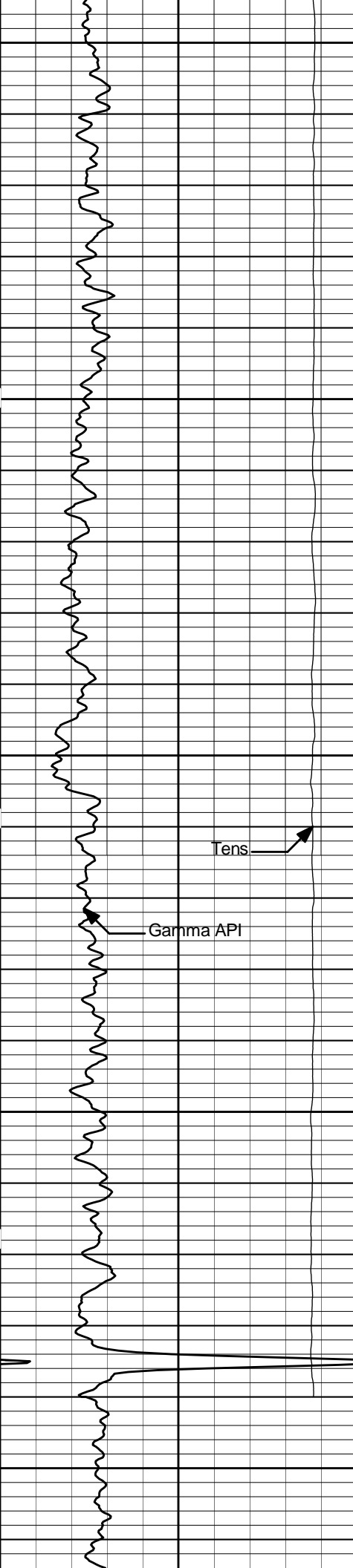
700

Tens

Gamma API

750

800



850

900

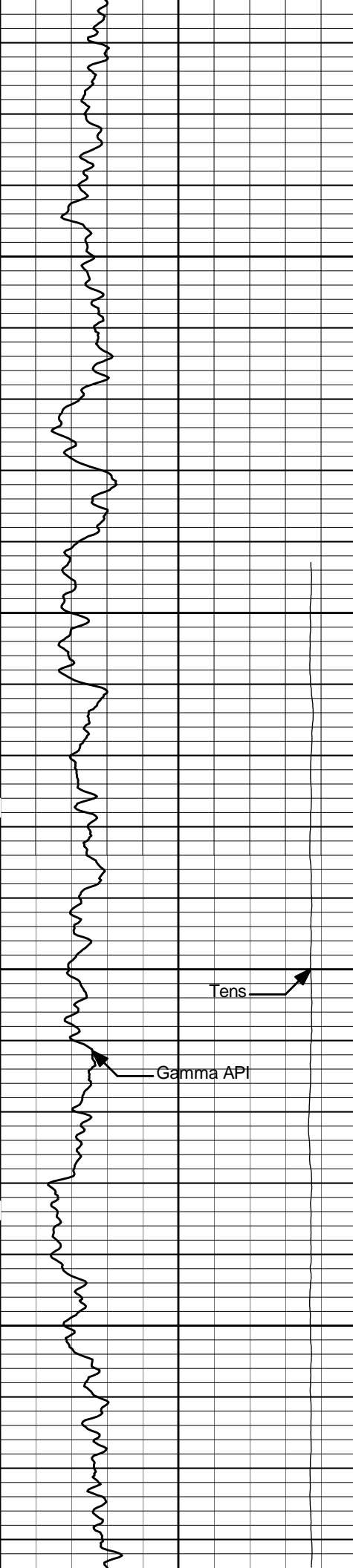
950

1000

1050

Tens

Gamma API



1100

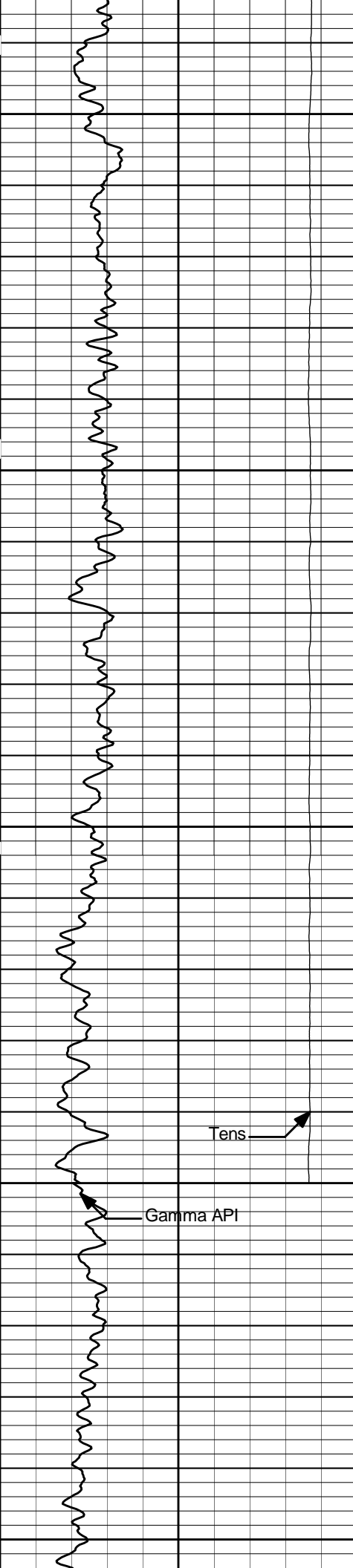
1150

1200

1250

Tens

Gamma API



1300

1350

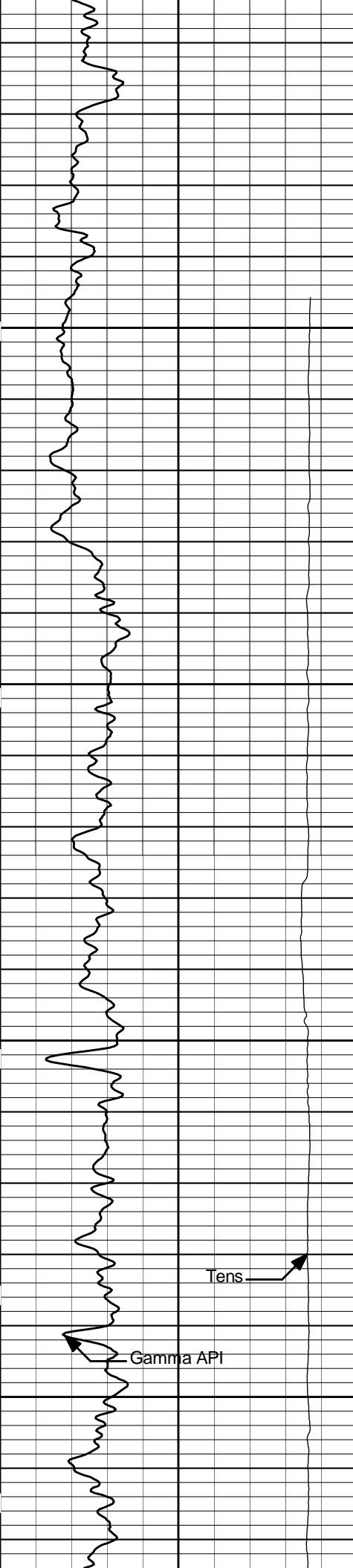
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1450

1500

Tens

Gamma API



1550

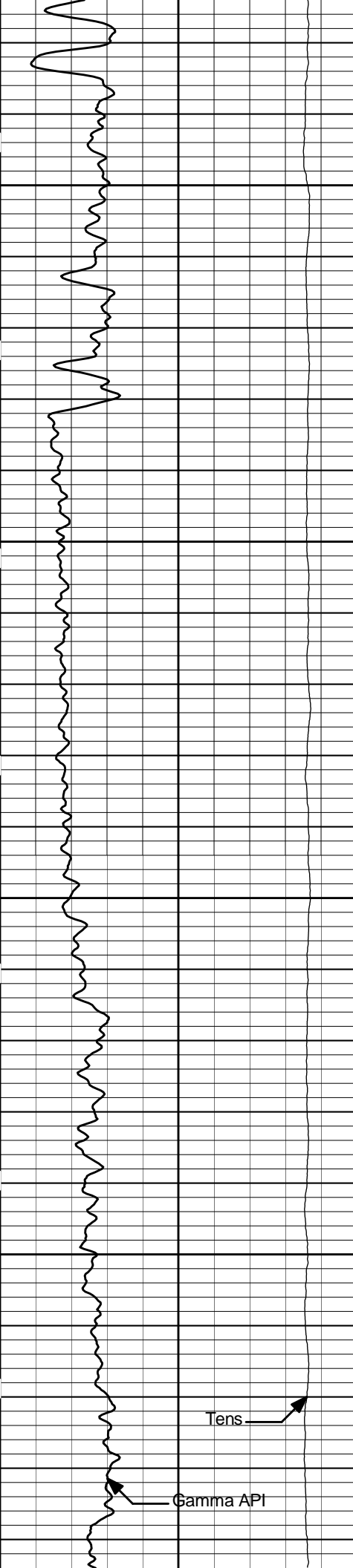
1600

1650

1700

Tens.

Gamma API



1750

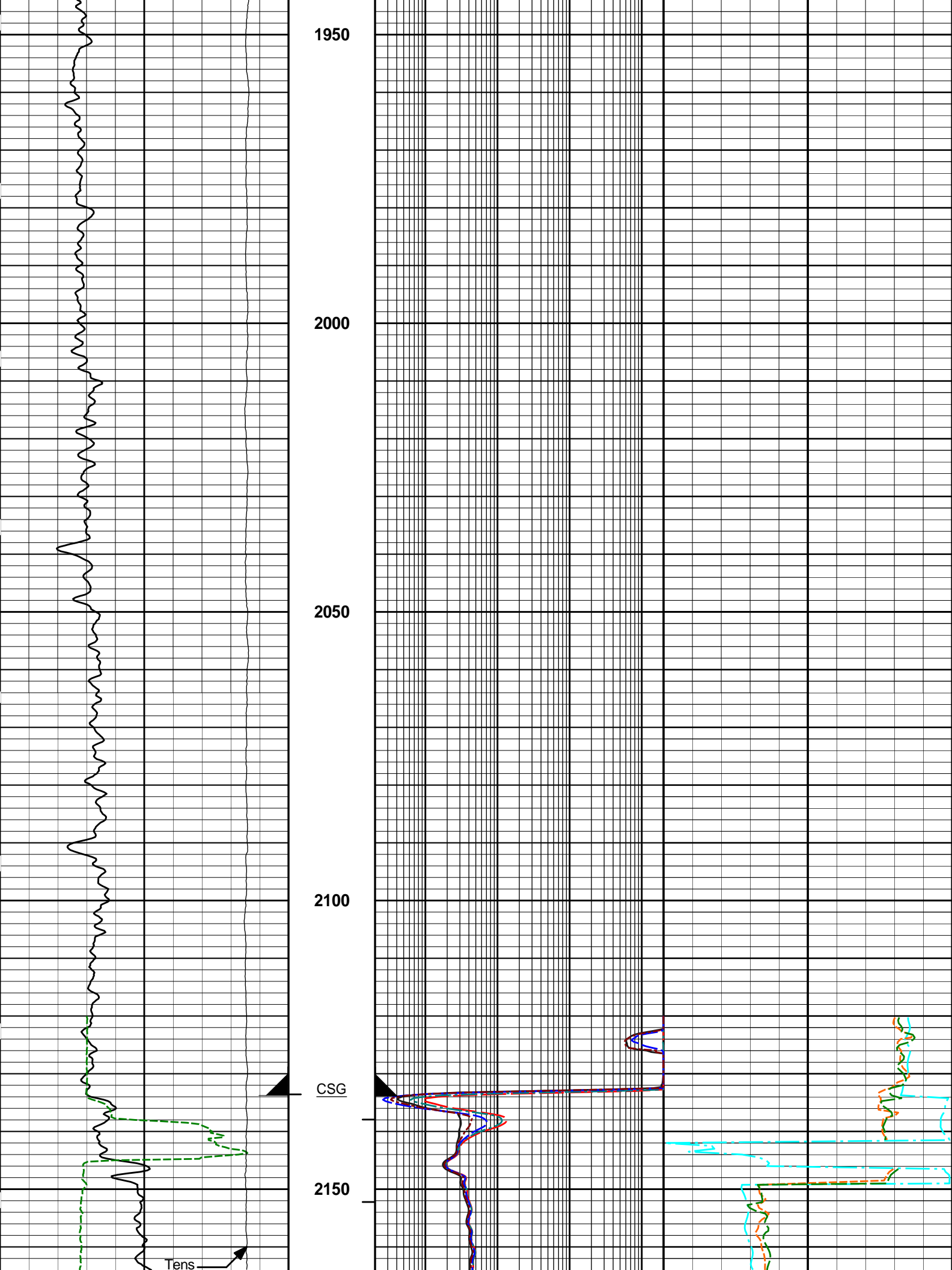
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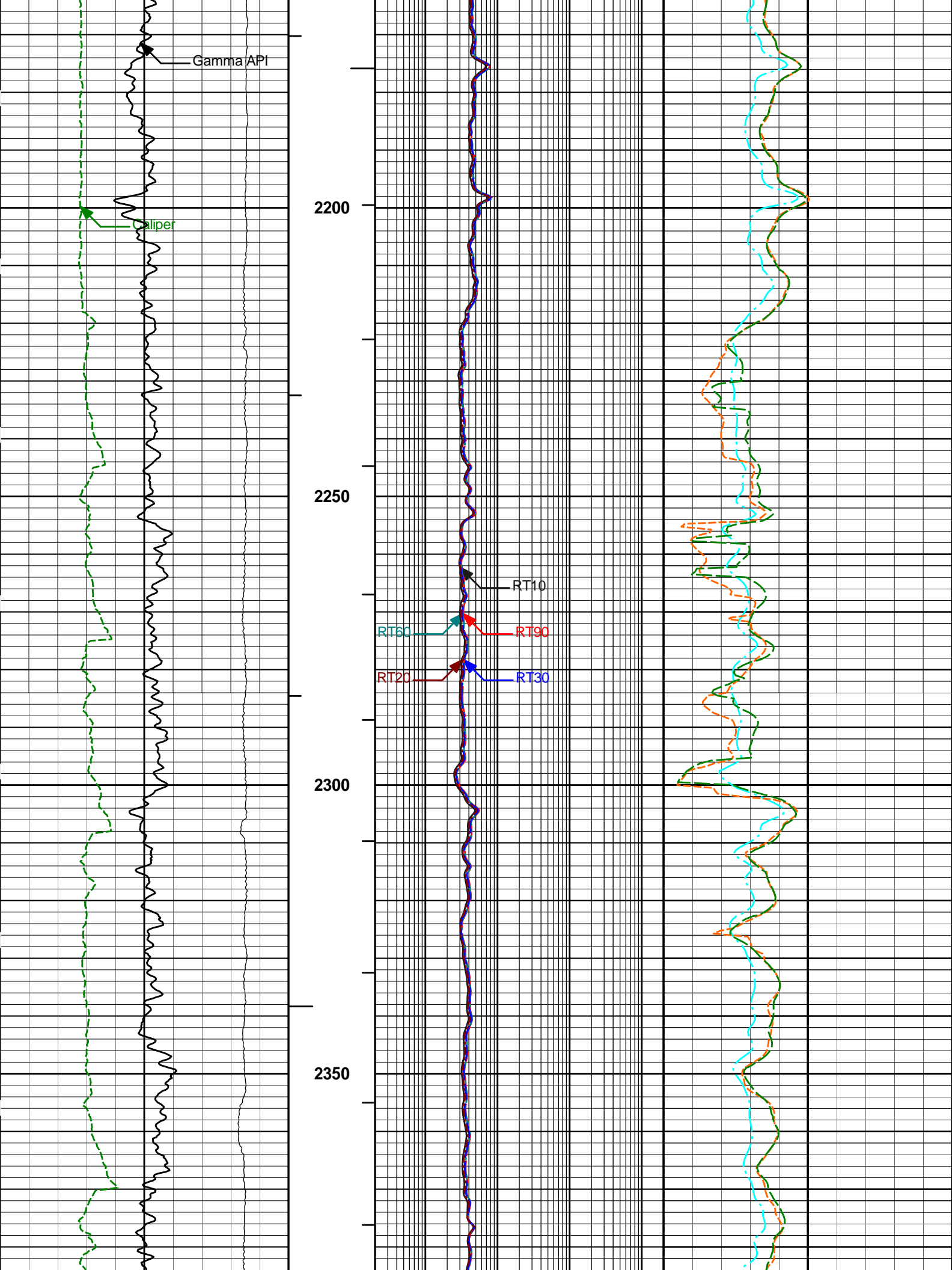
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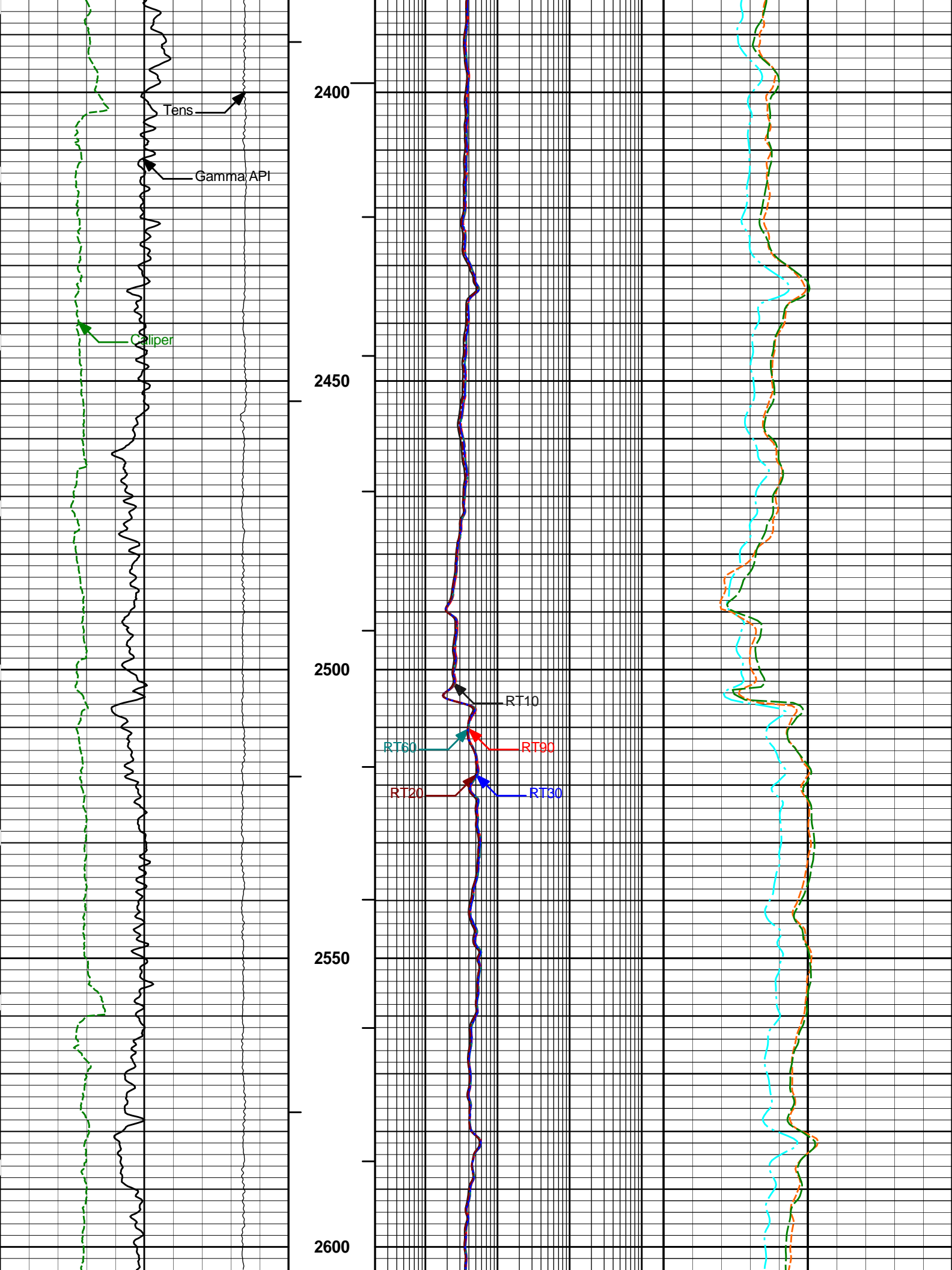
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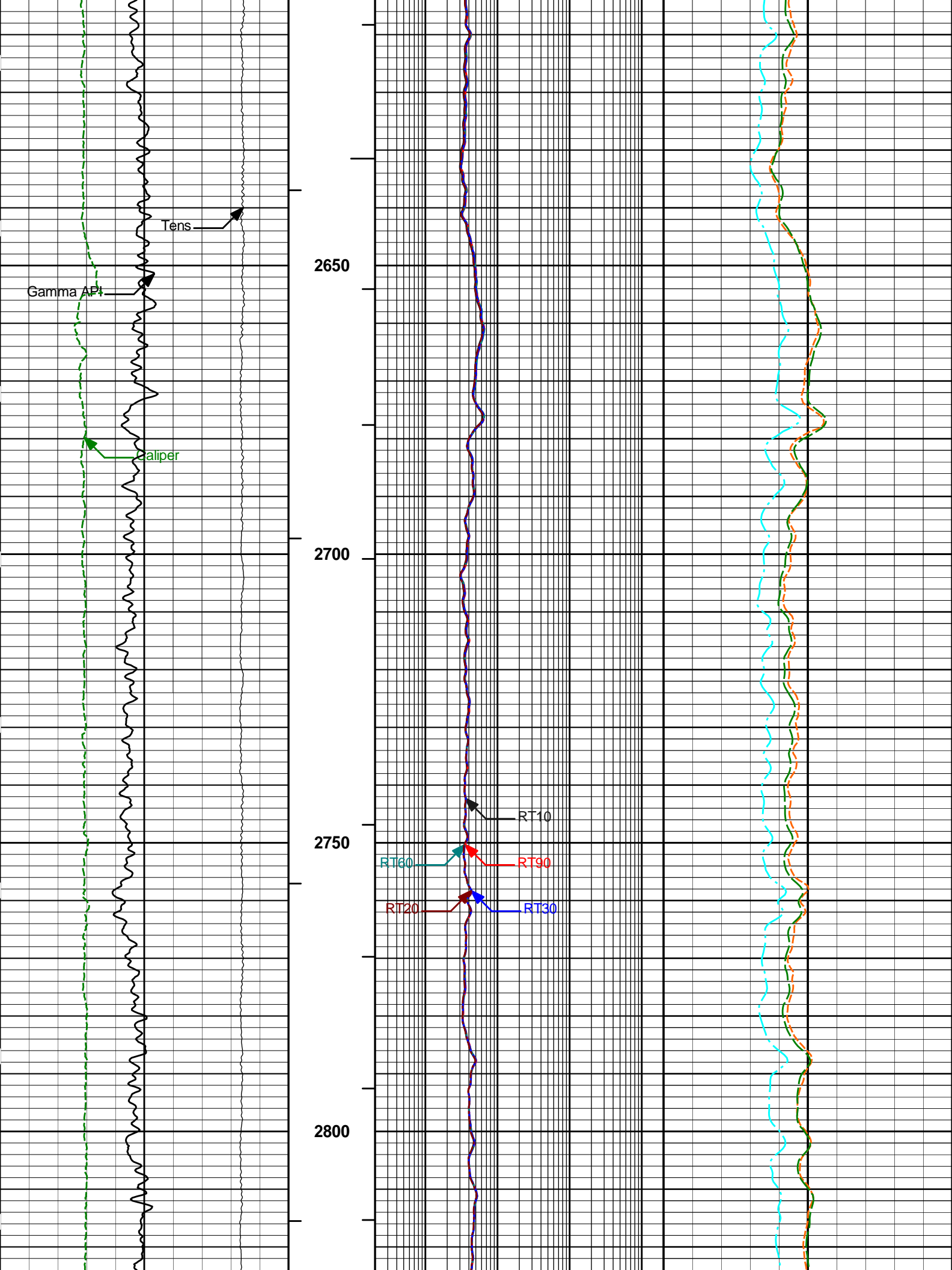
Tens.

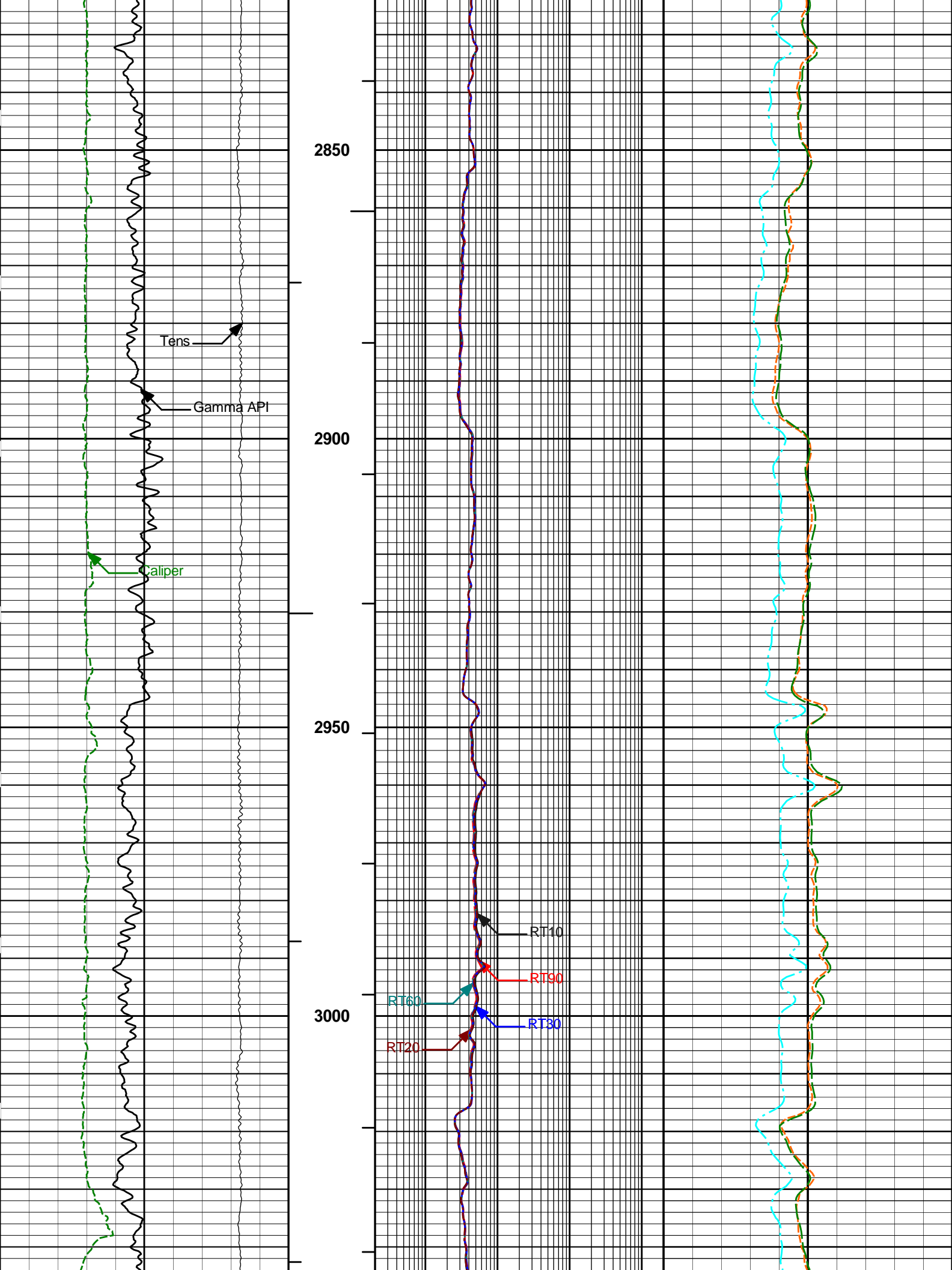
Gamma API

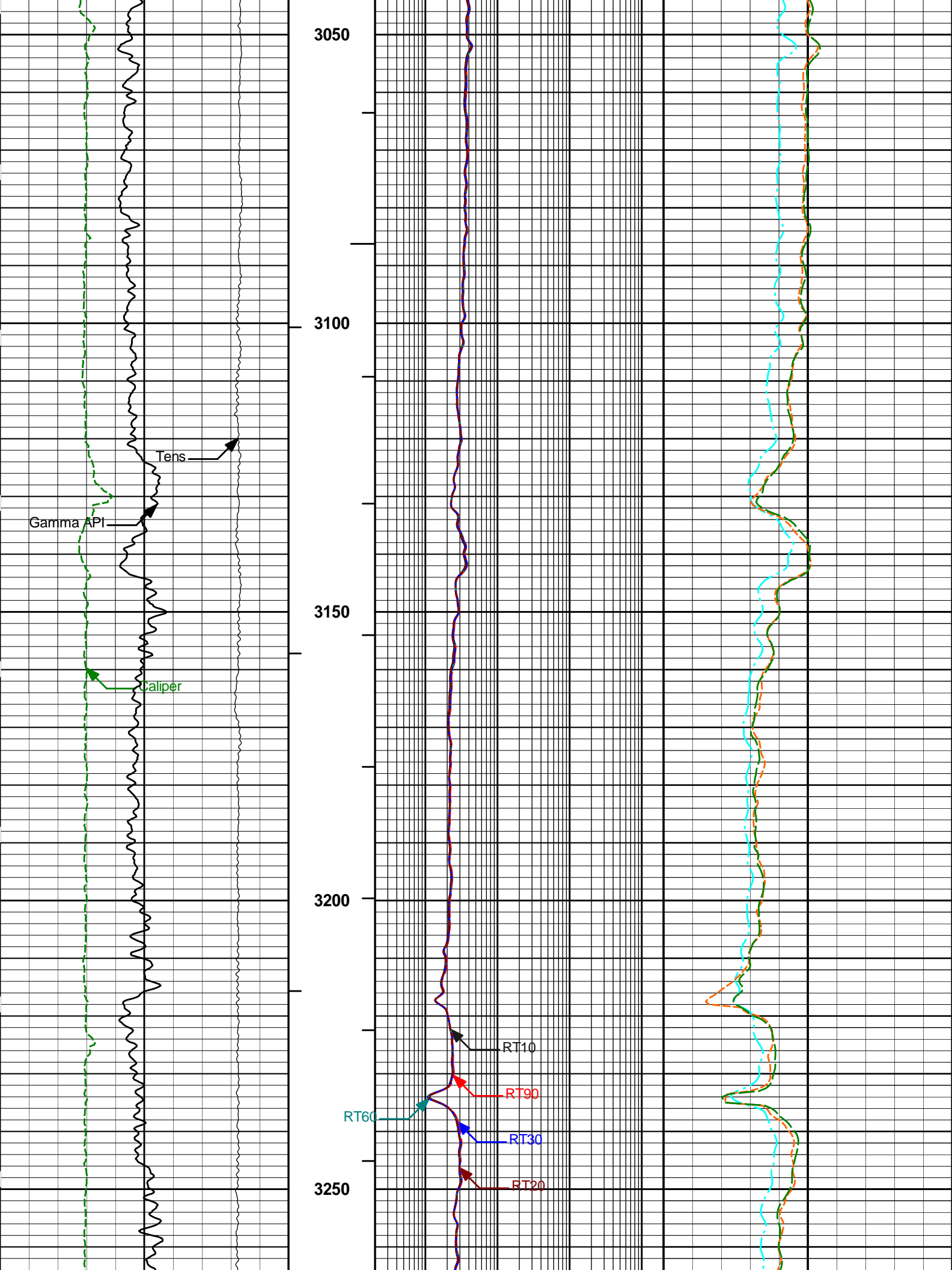


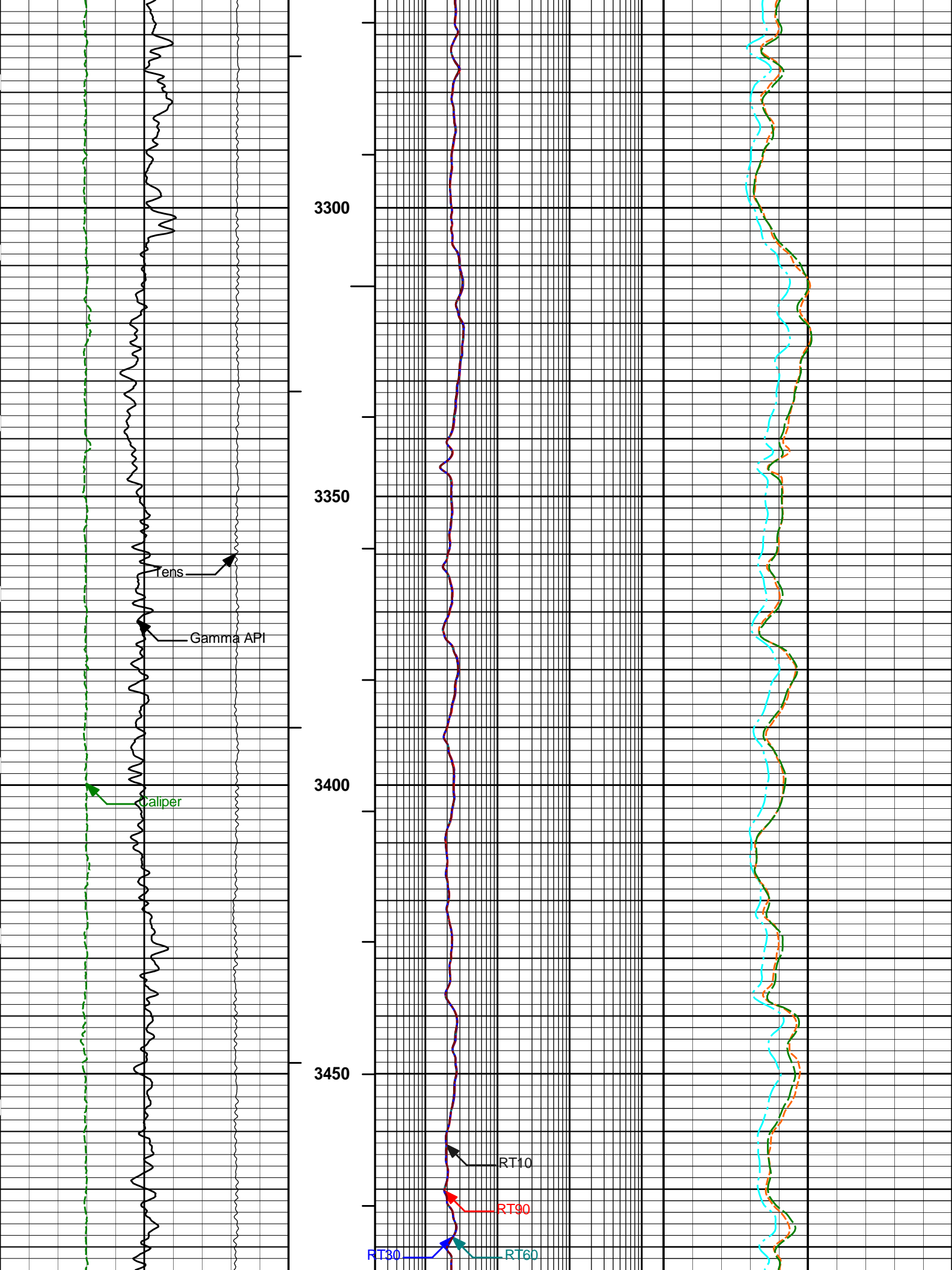


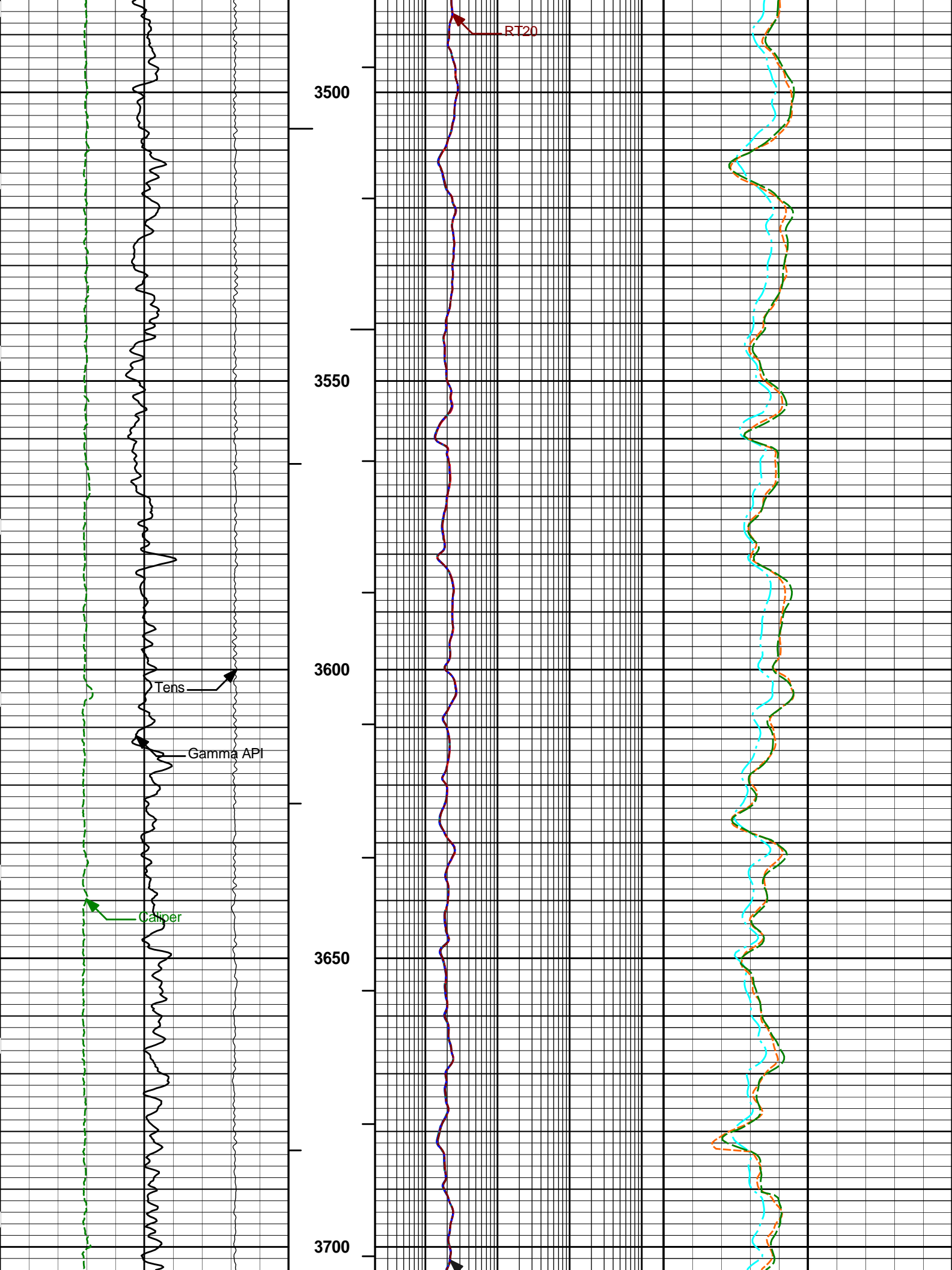


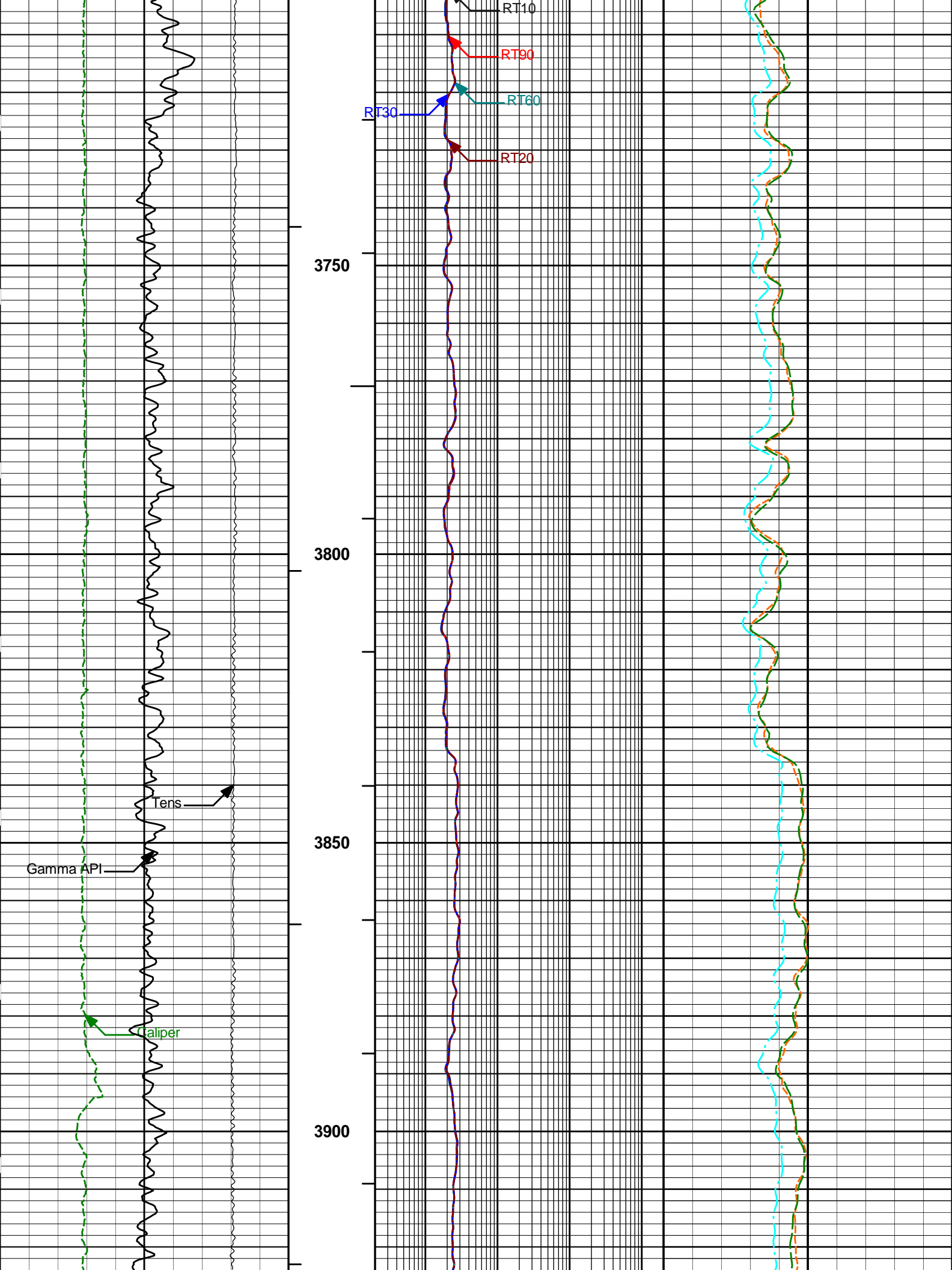


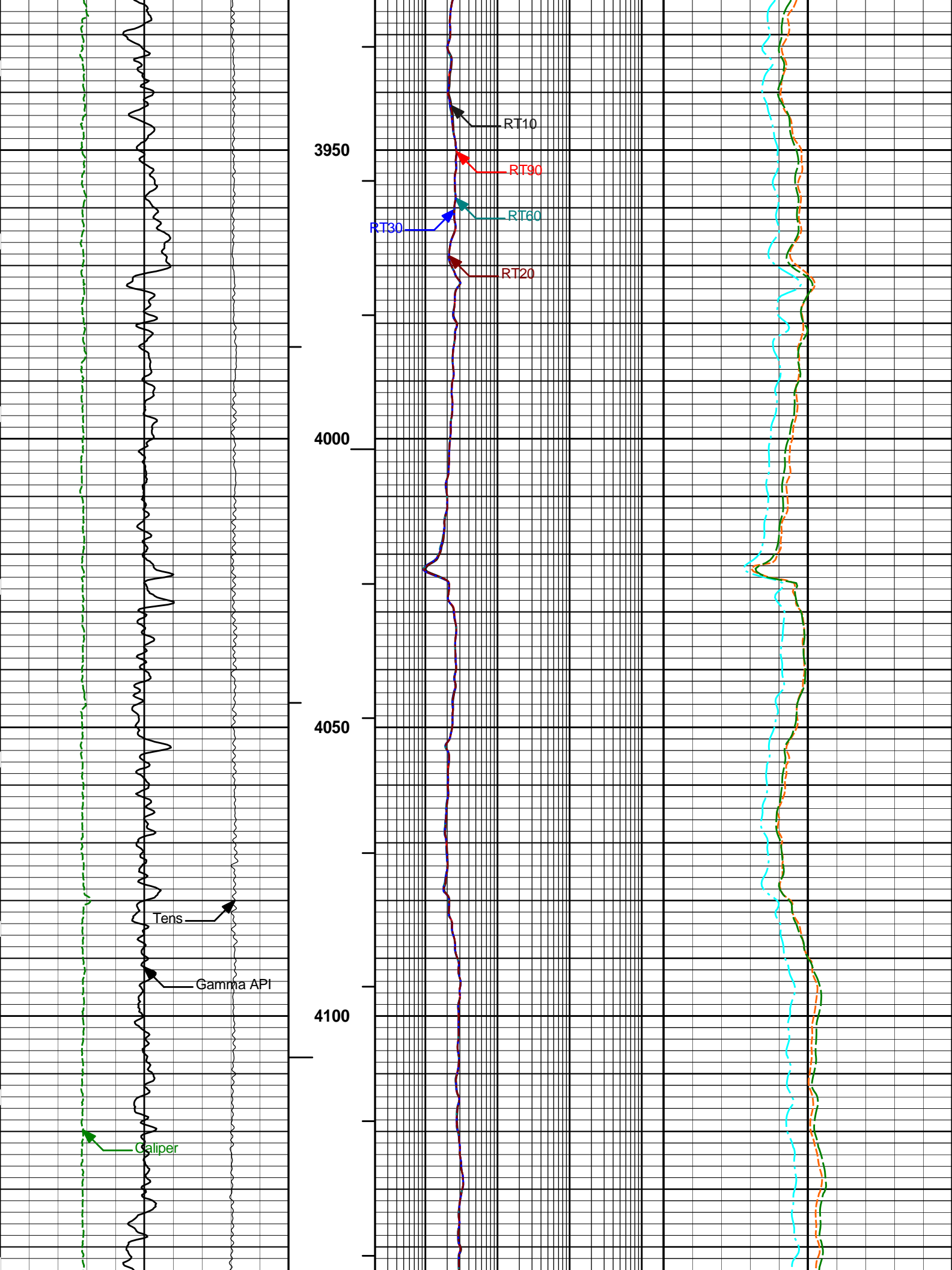


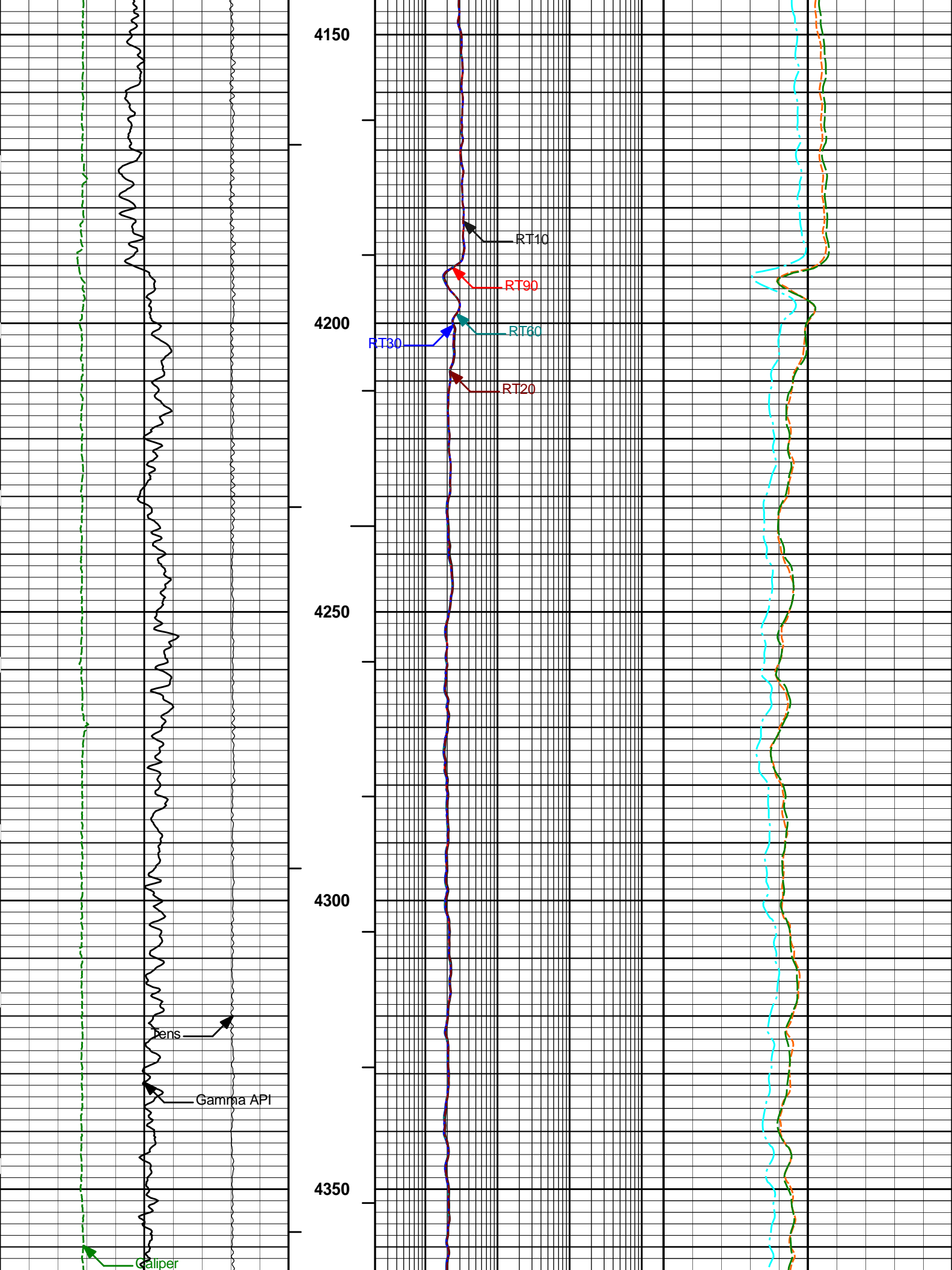


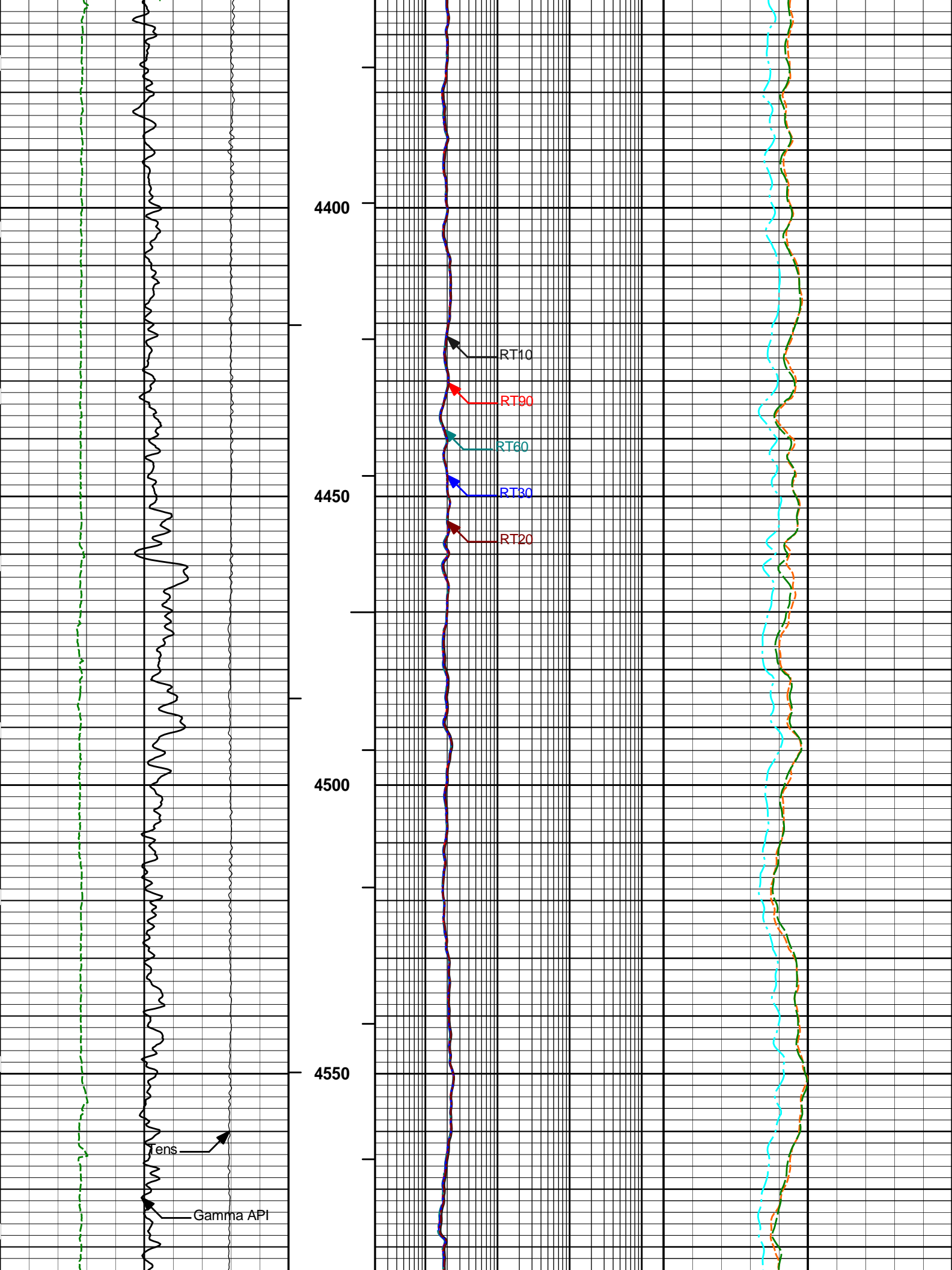


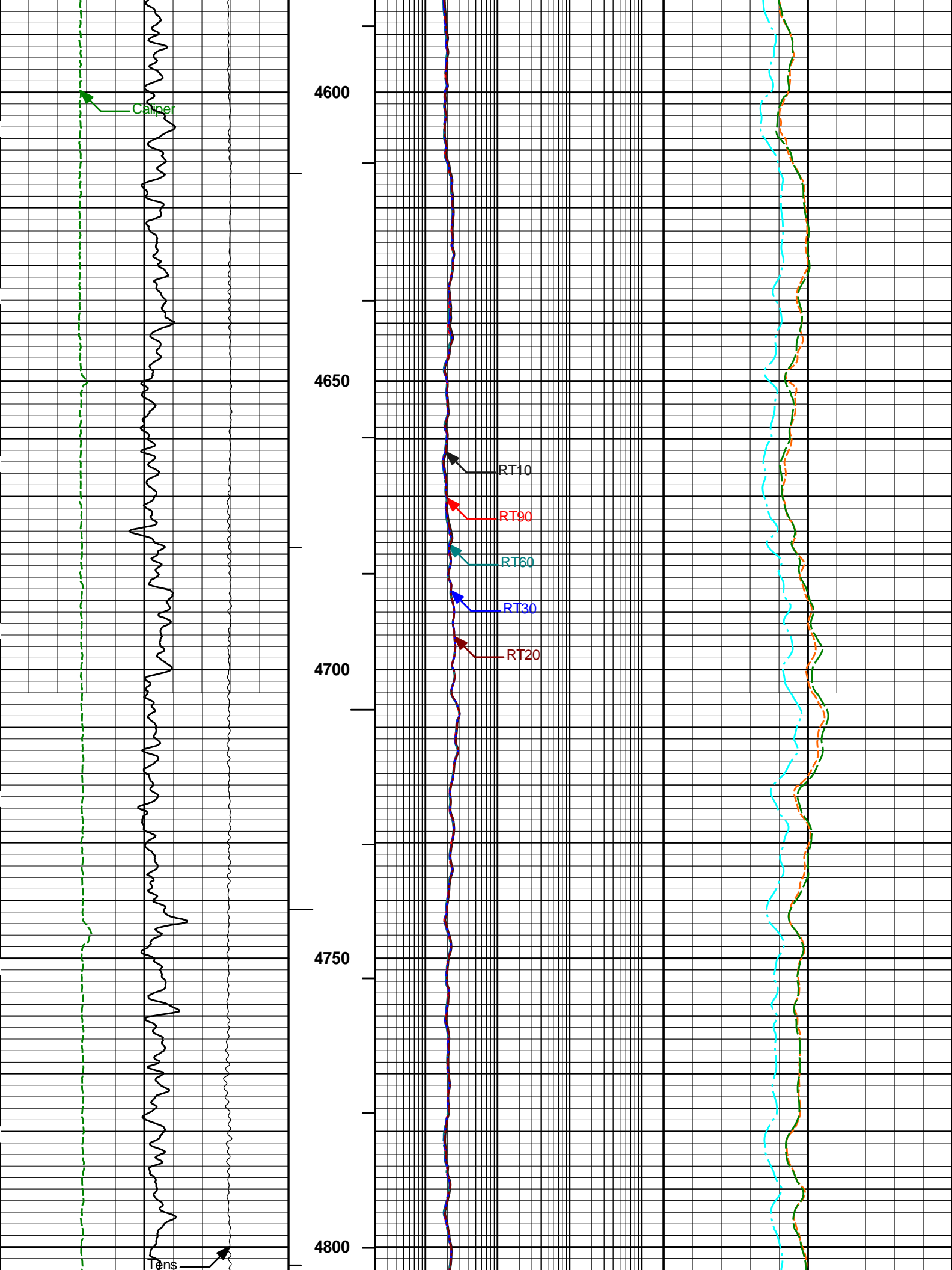












Gamma API

Gamma

4850

4900

4950

5000

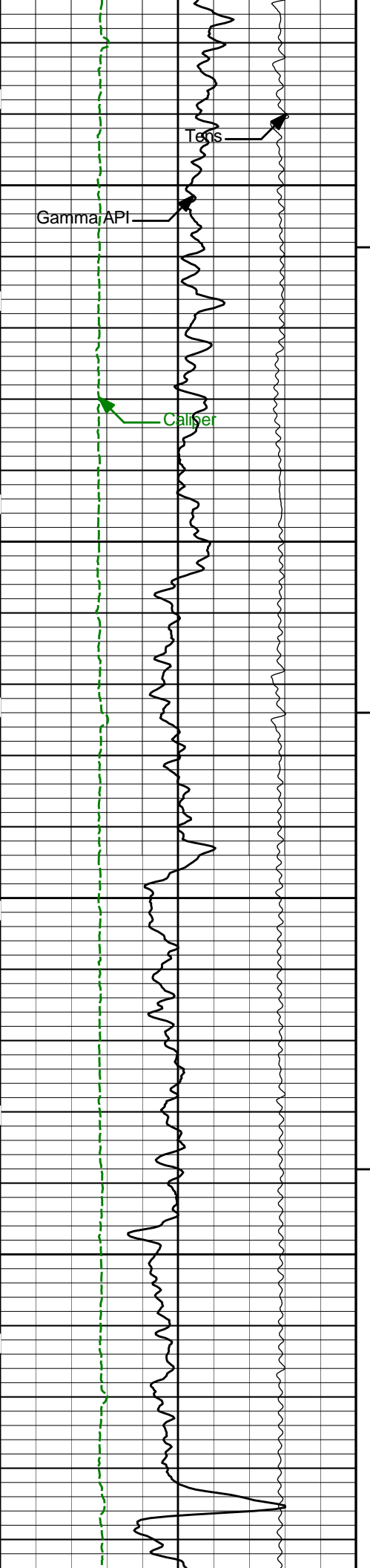
RT10

RT90

RT60

RT30

RT20

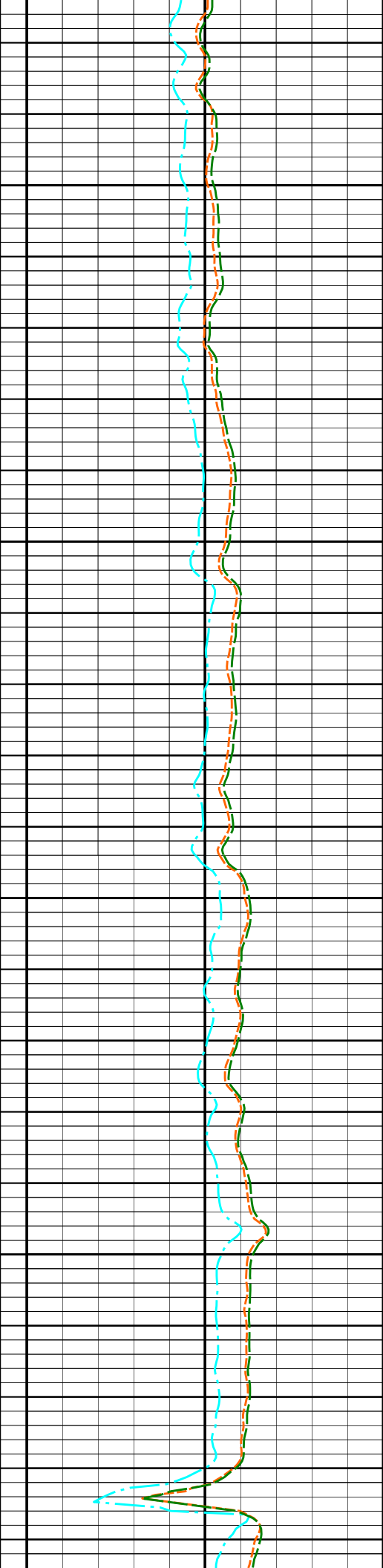
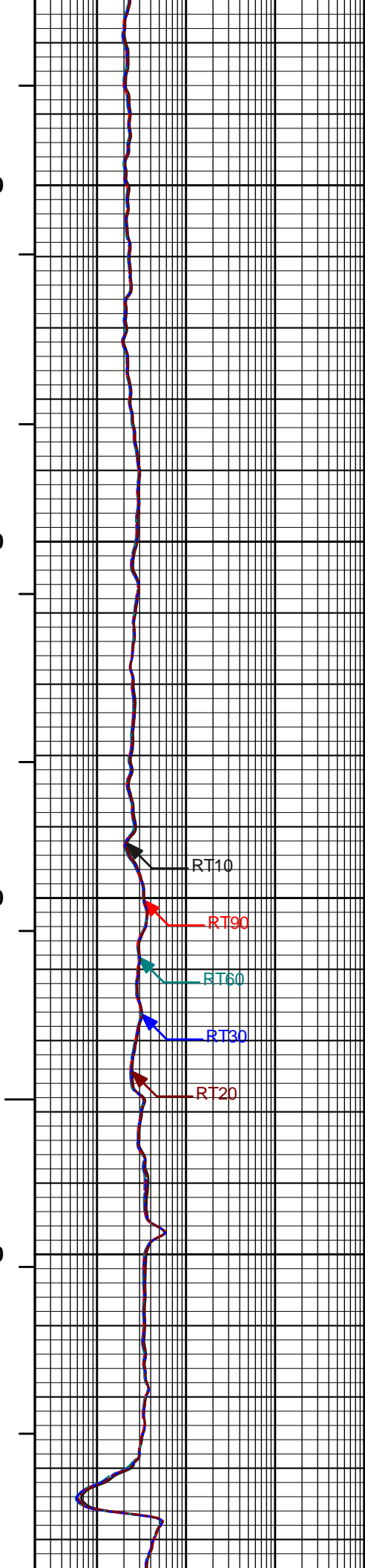


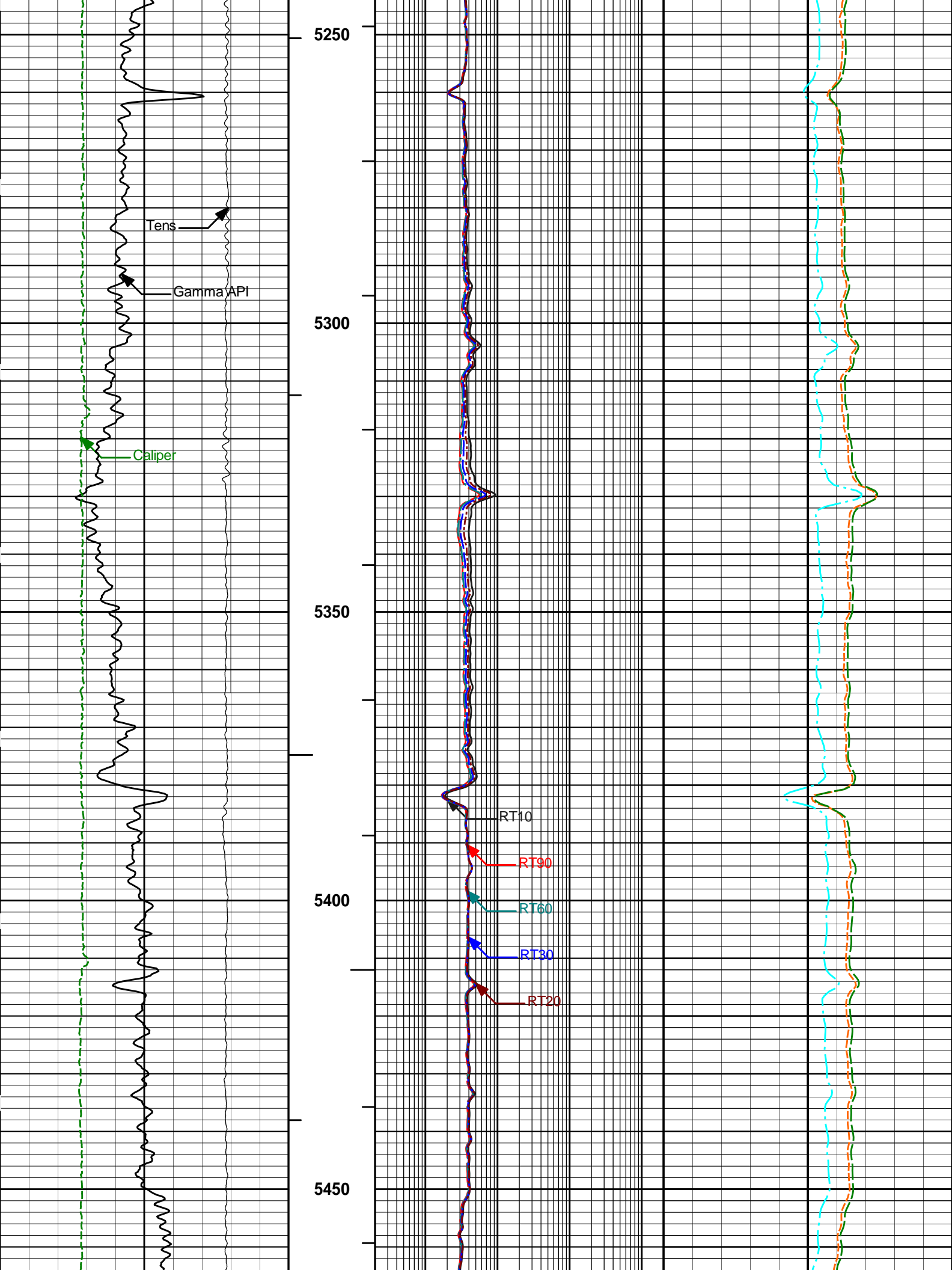
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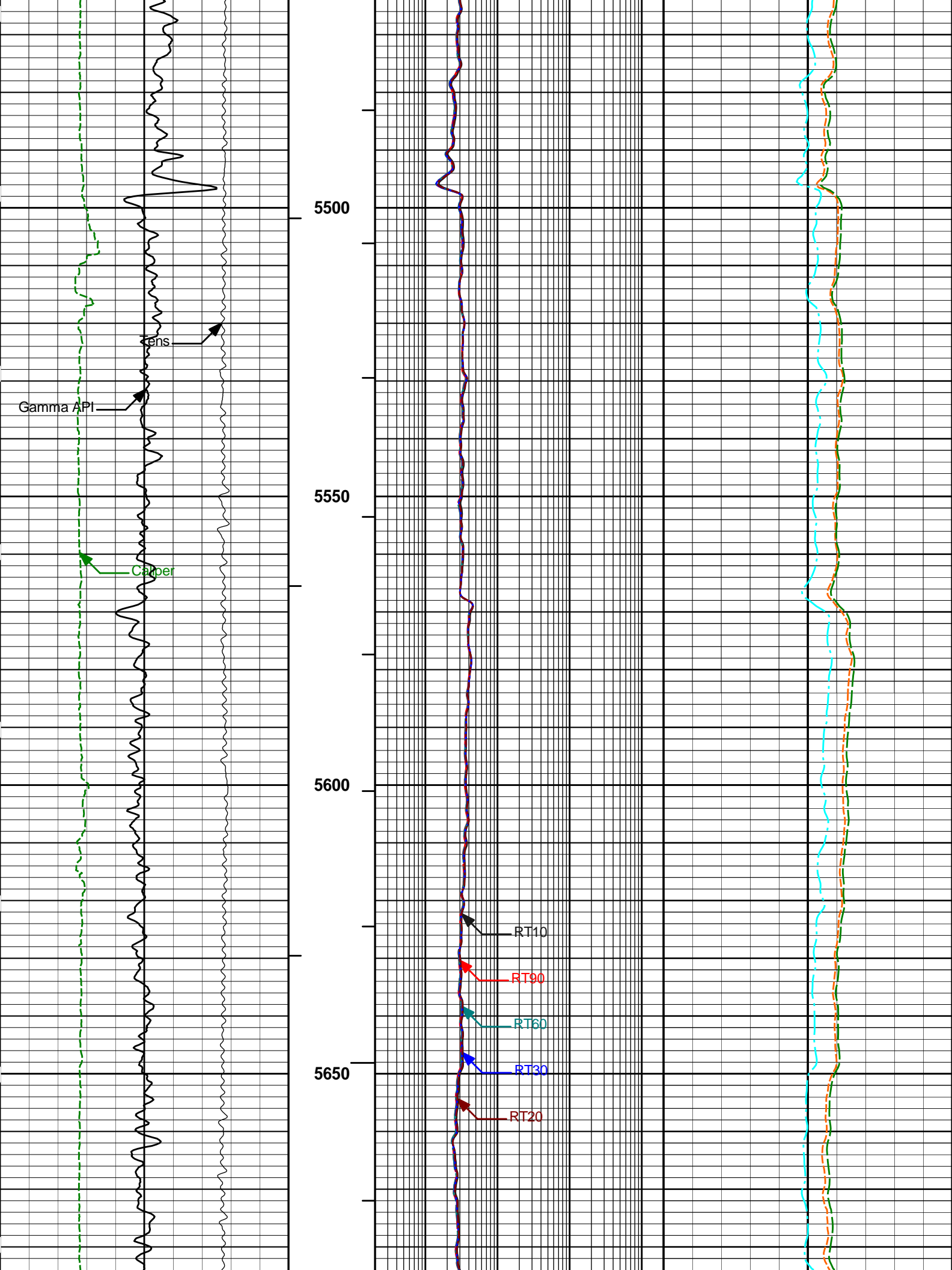
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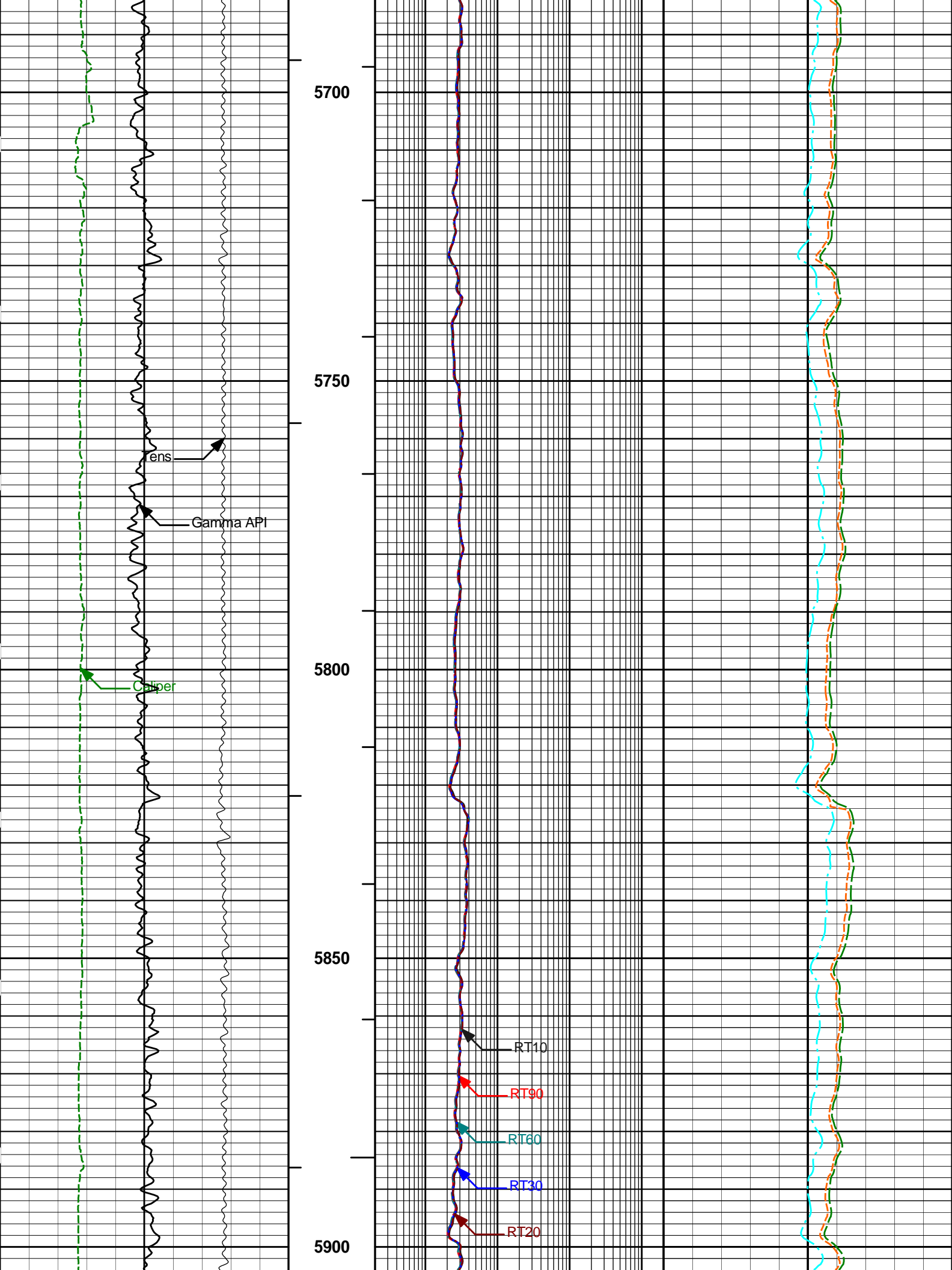
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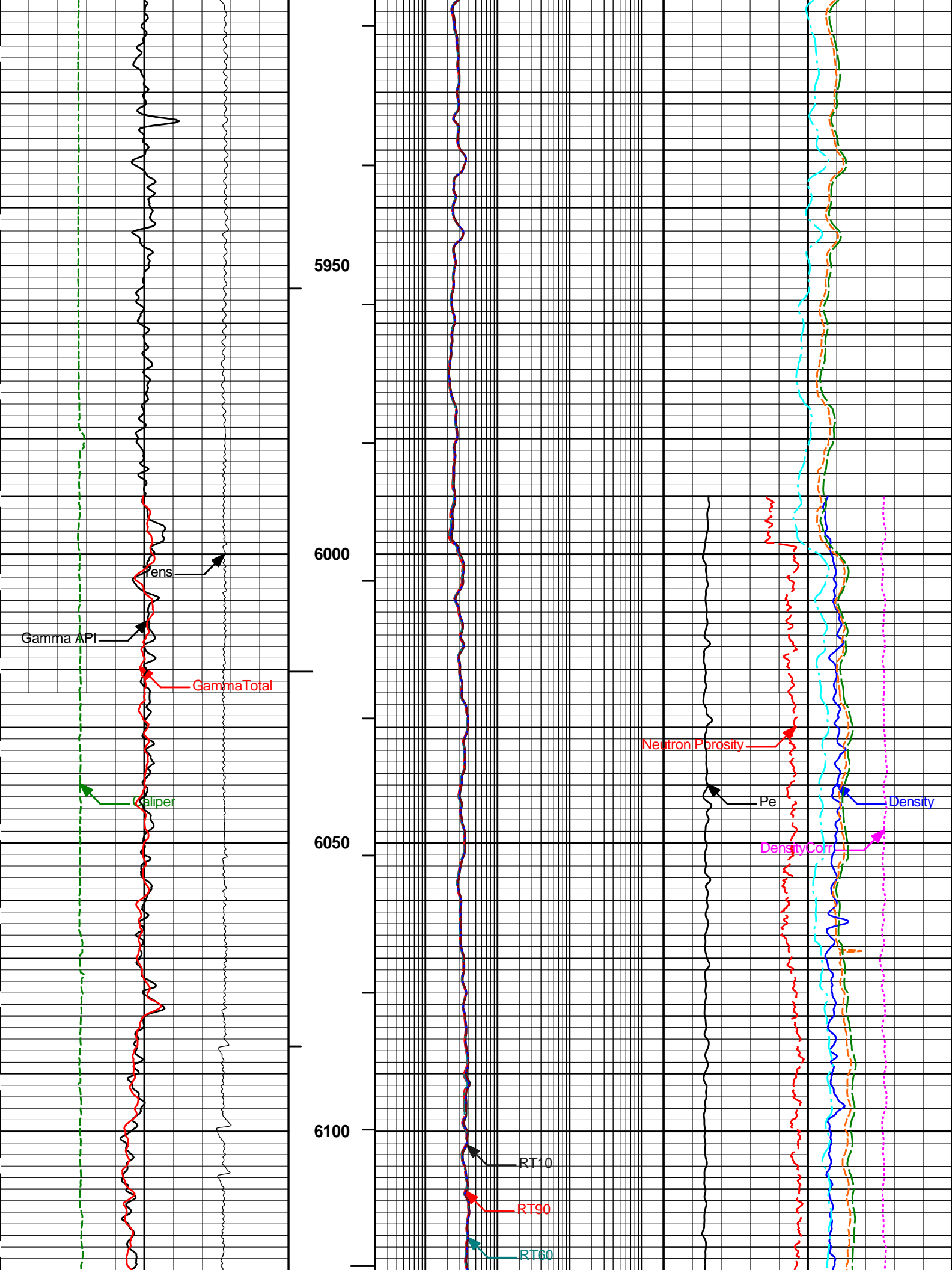
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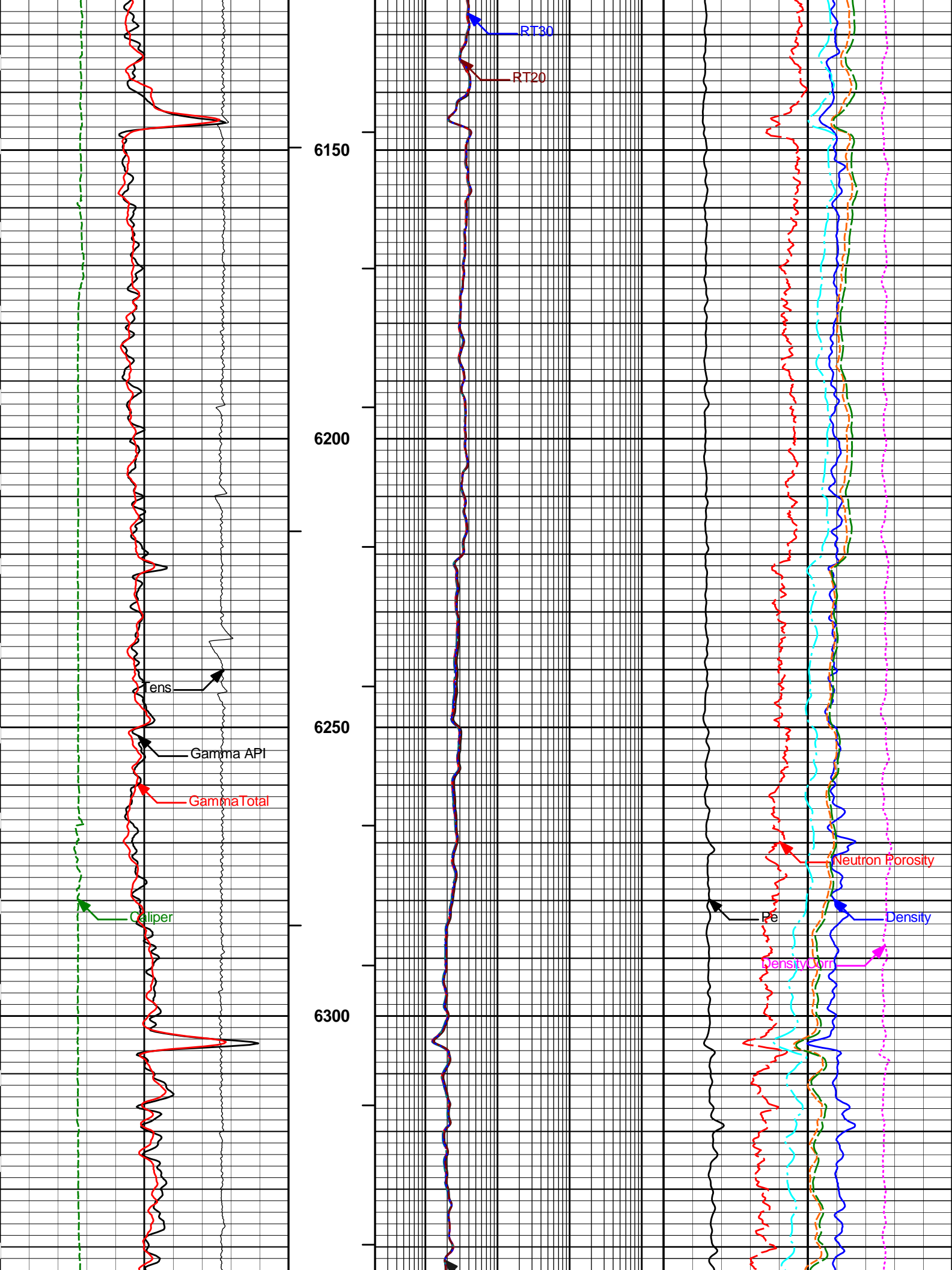


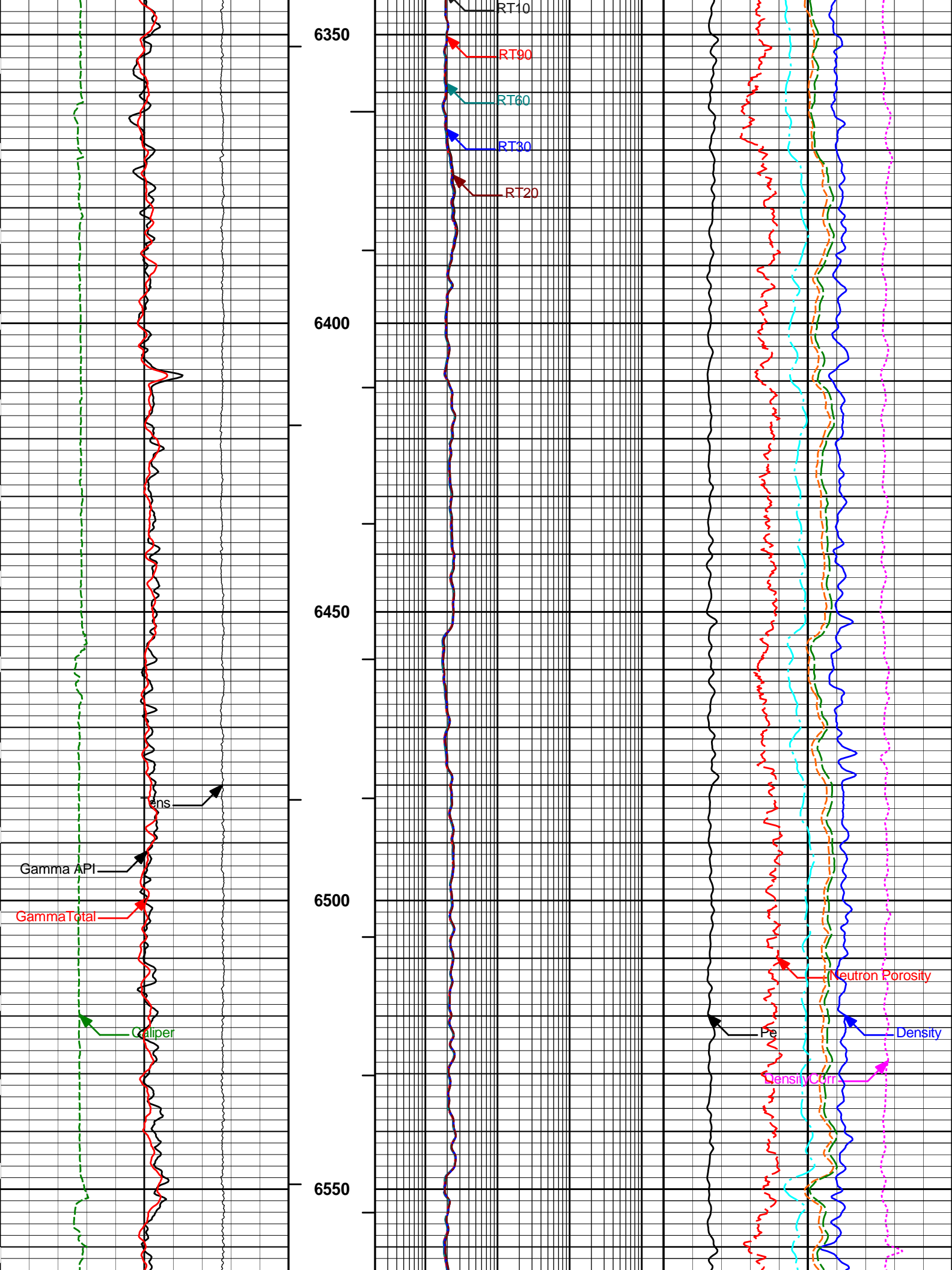


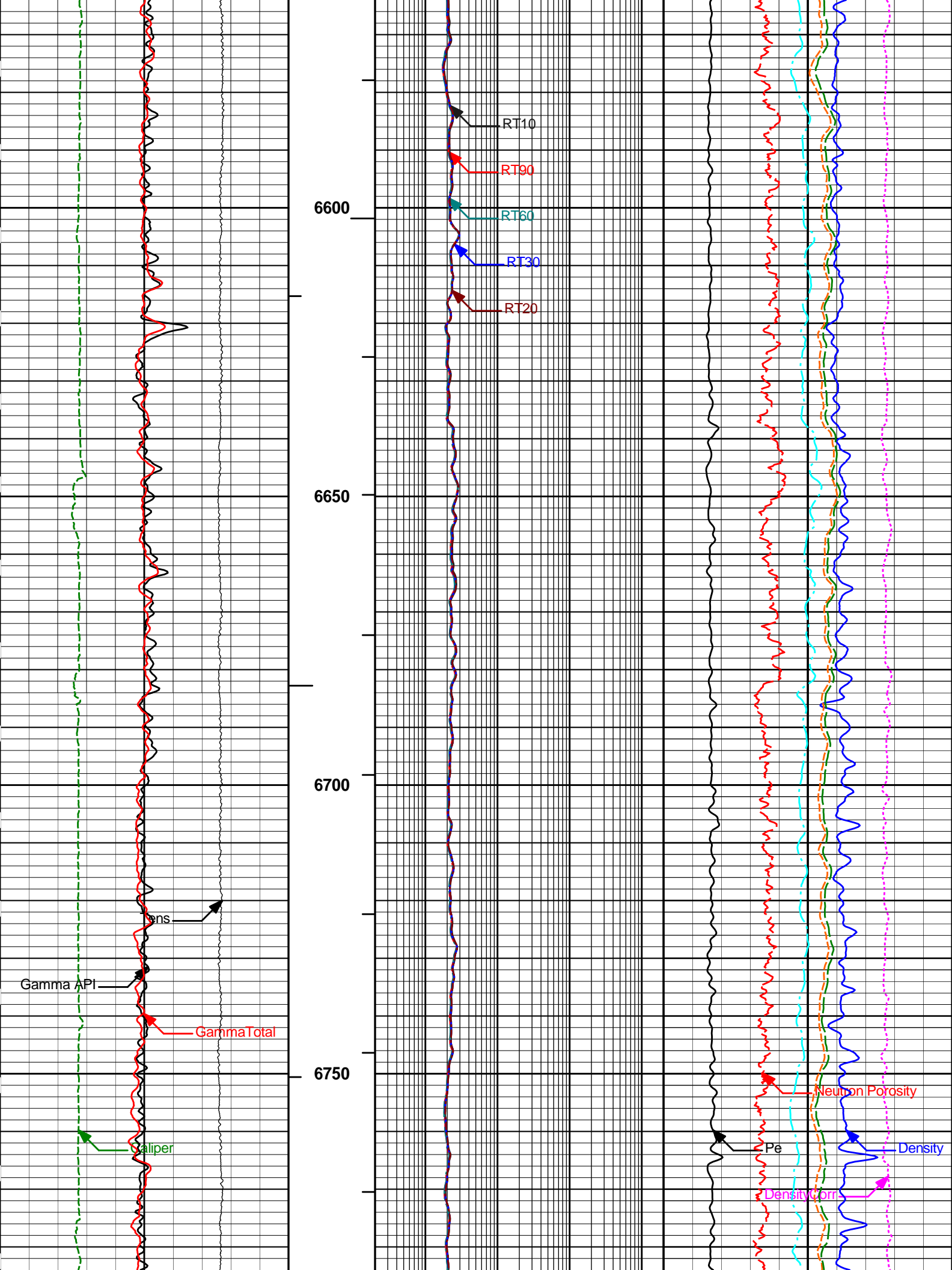


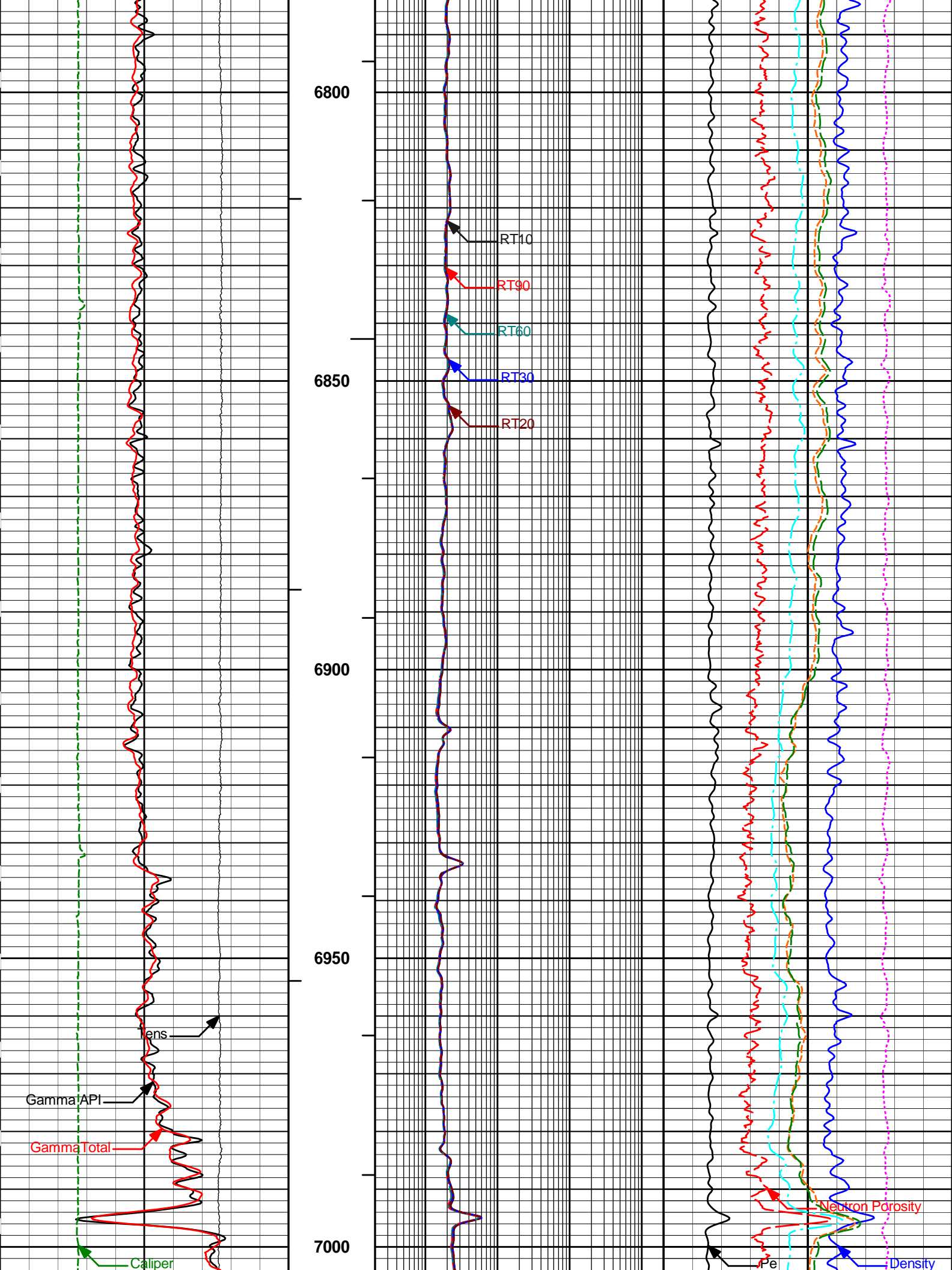


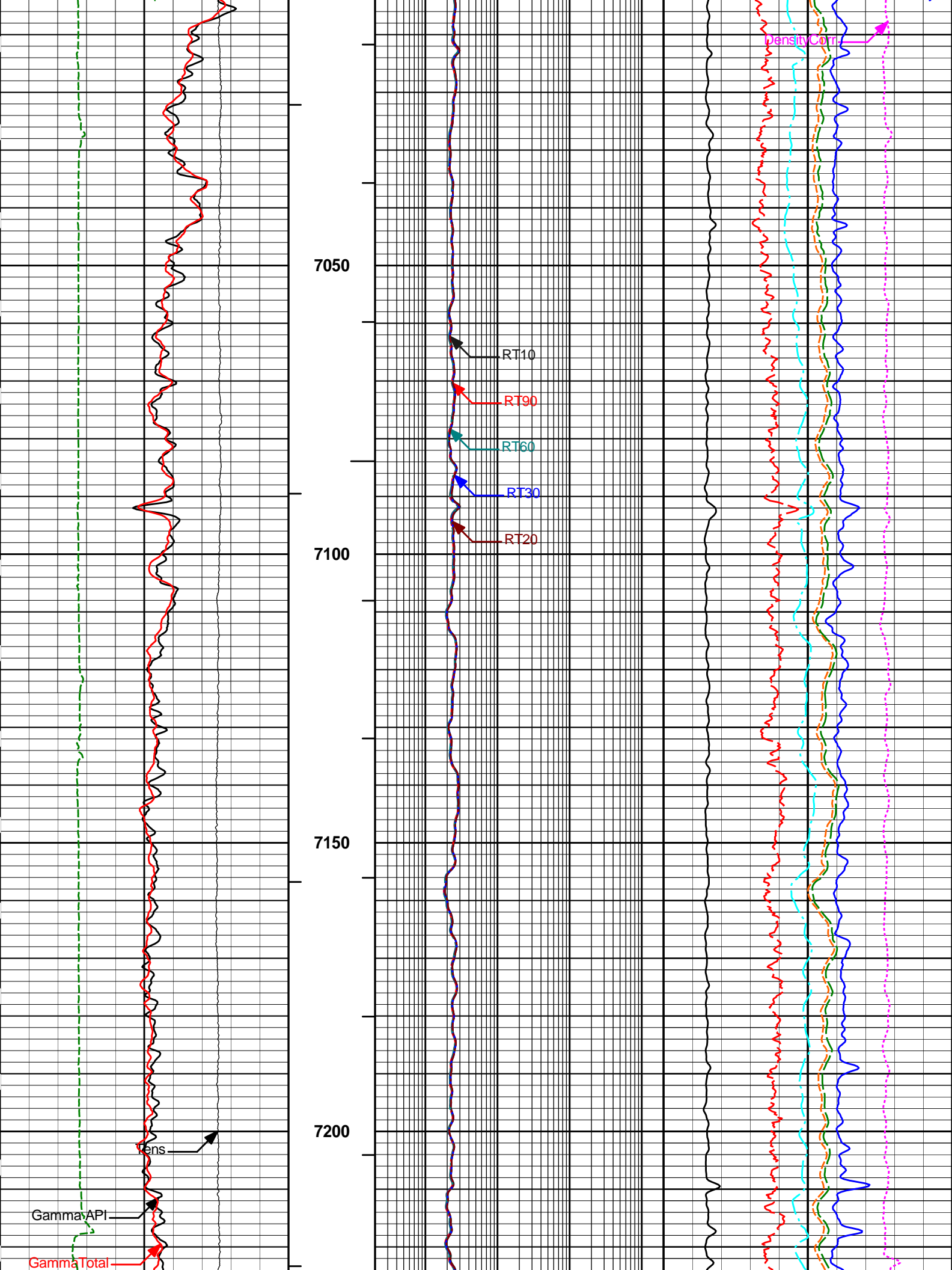


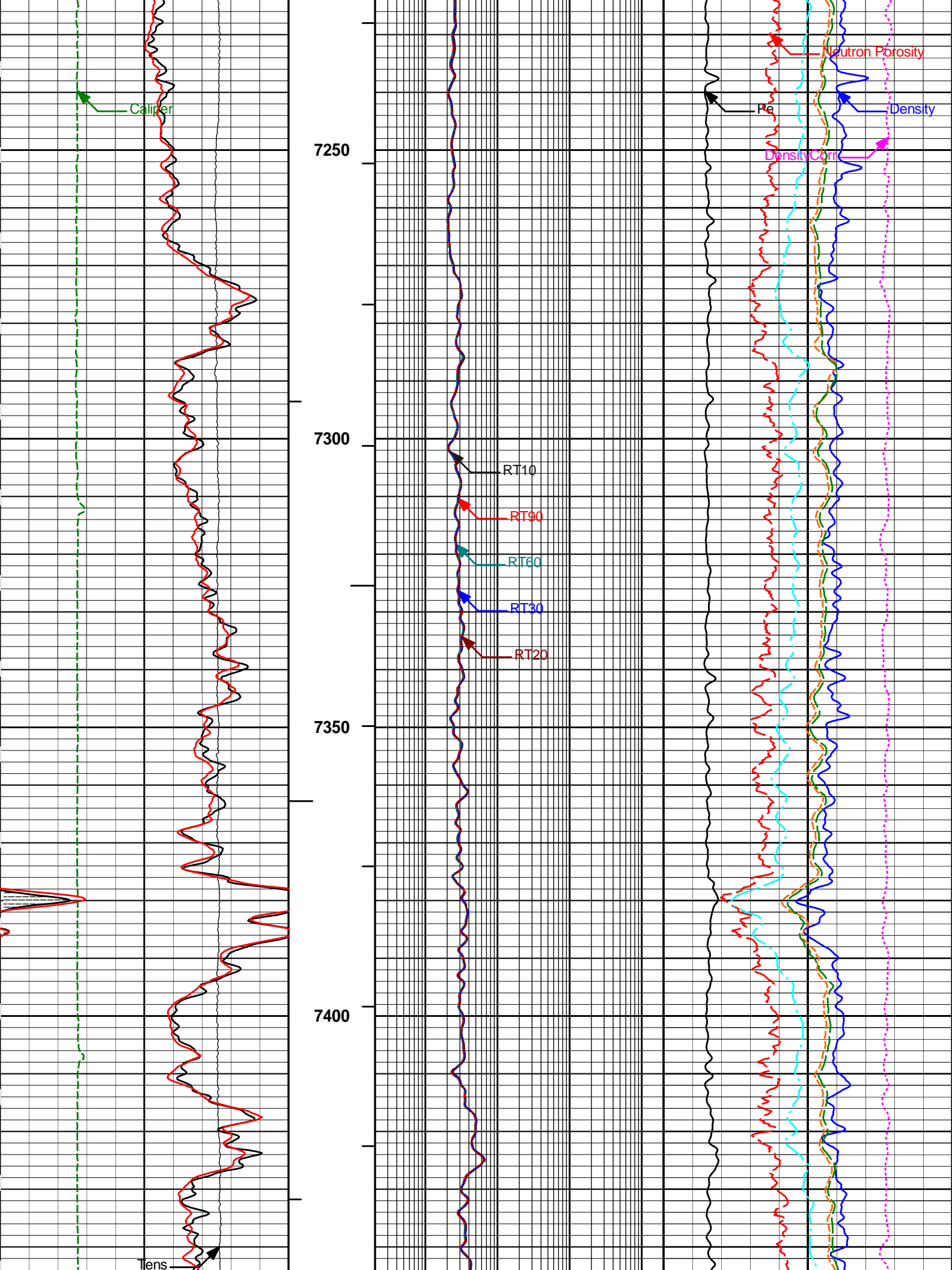


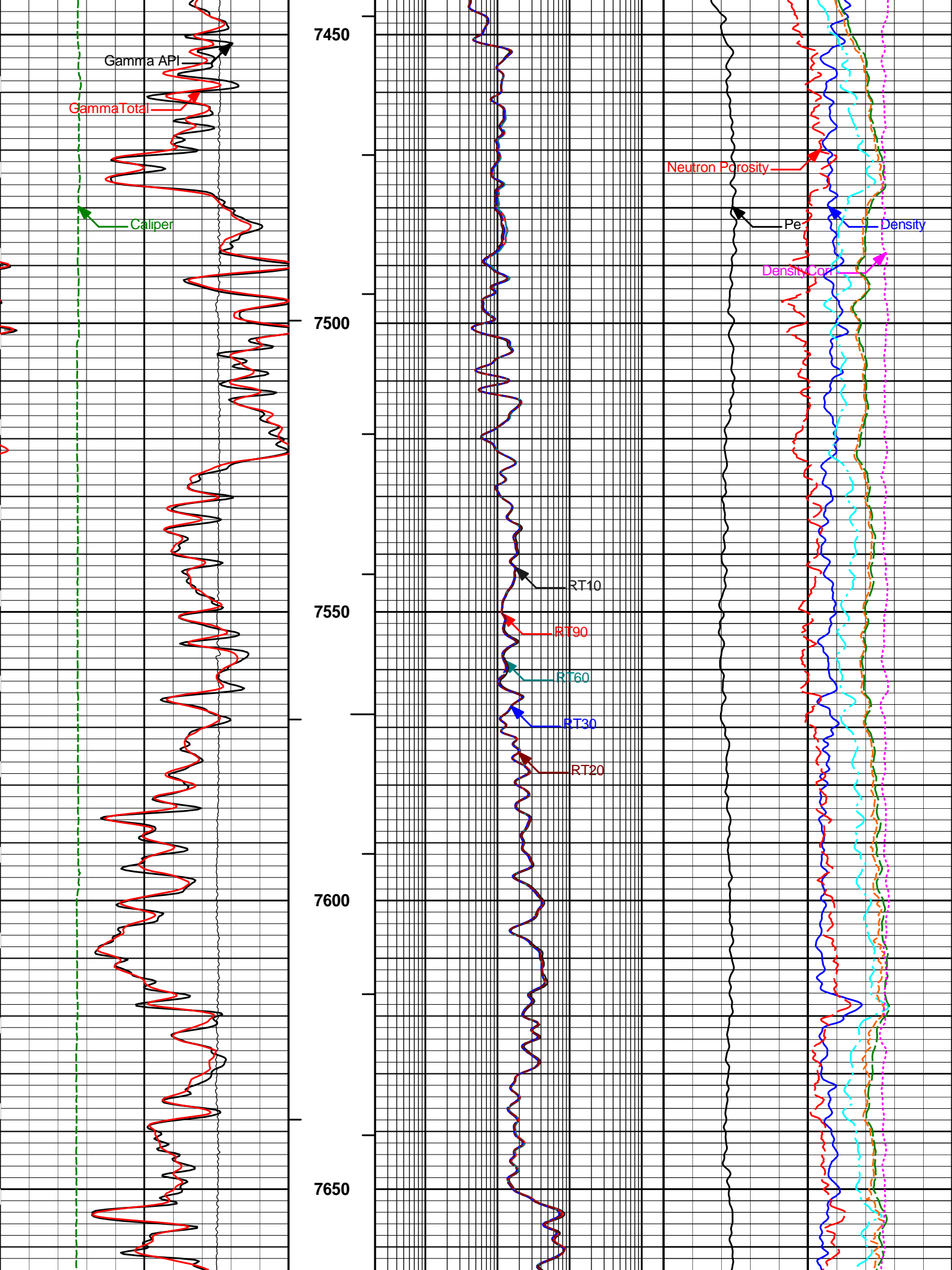


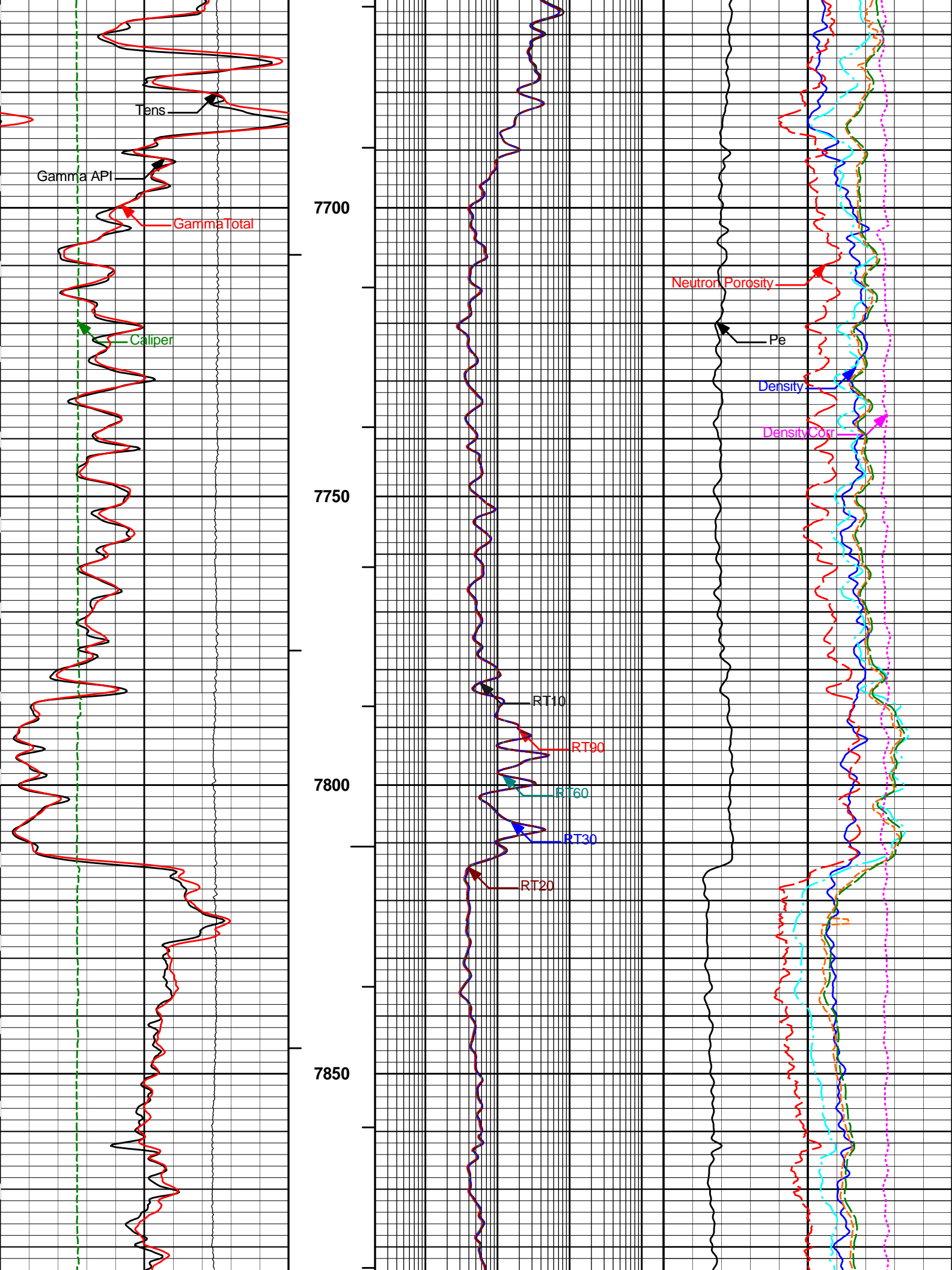


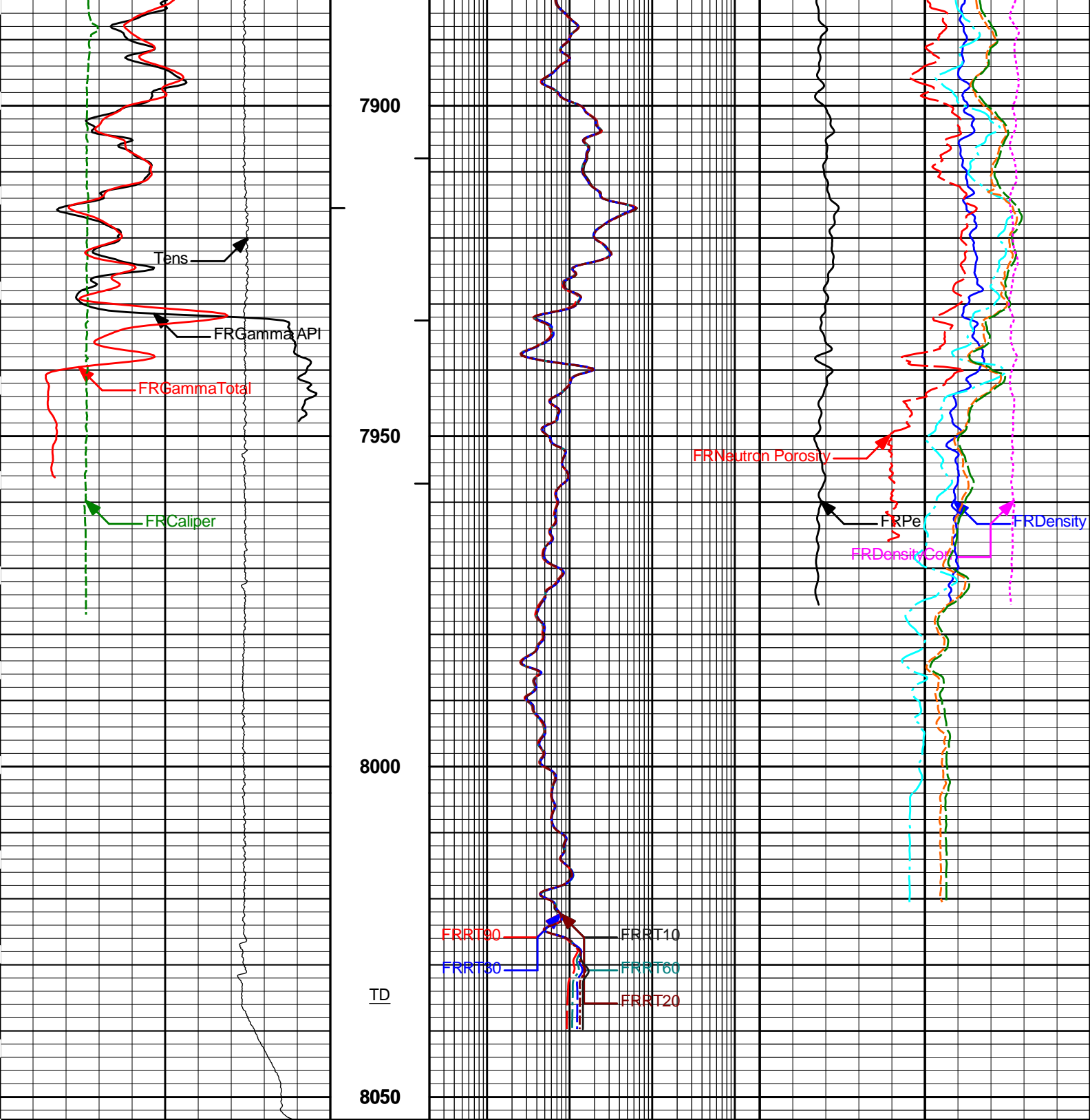








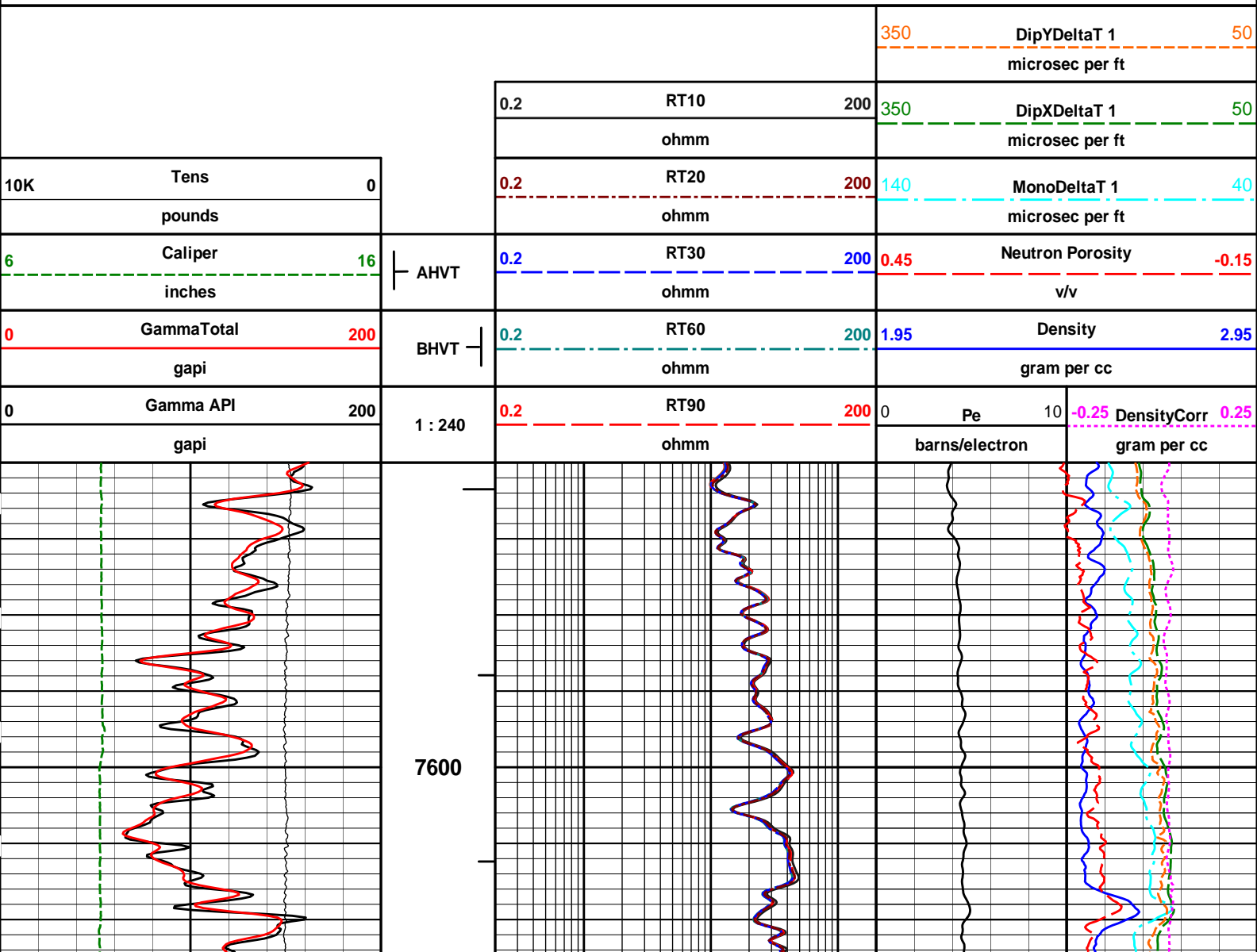


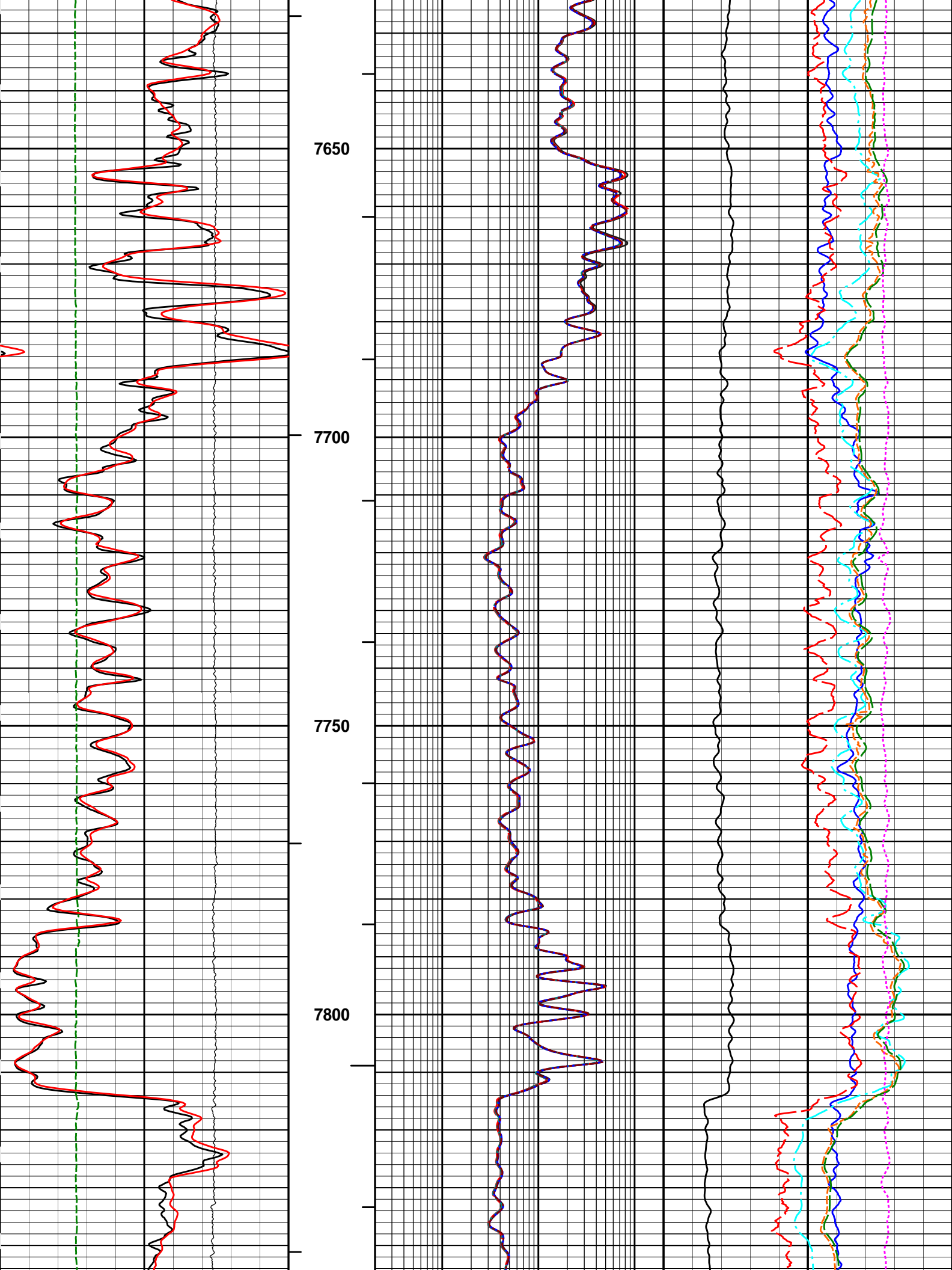


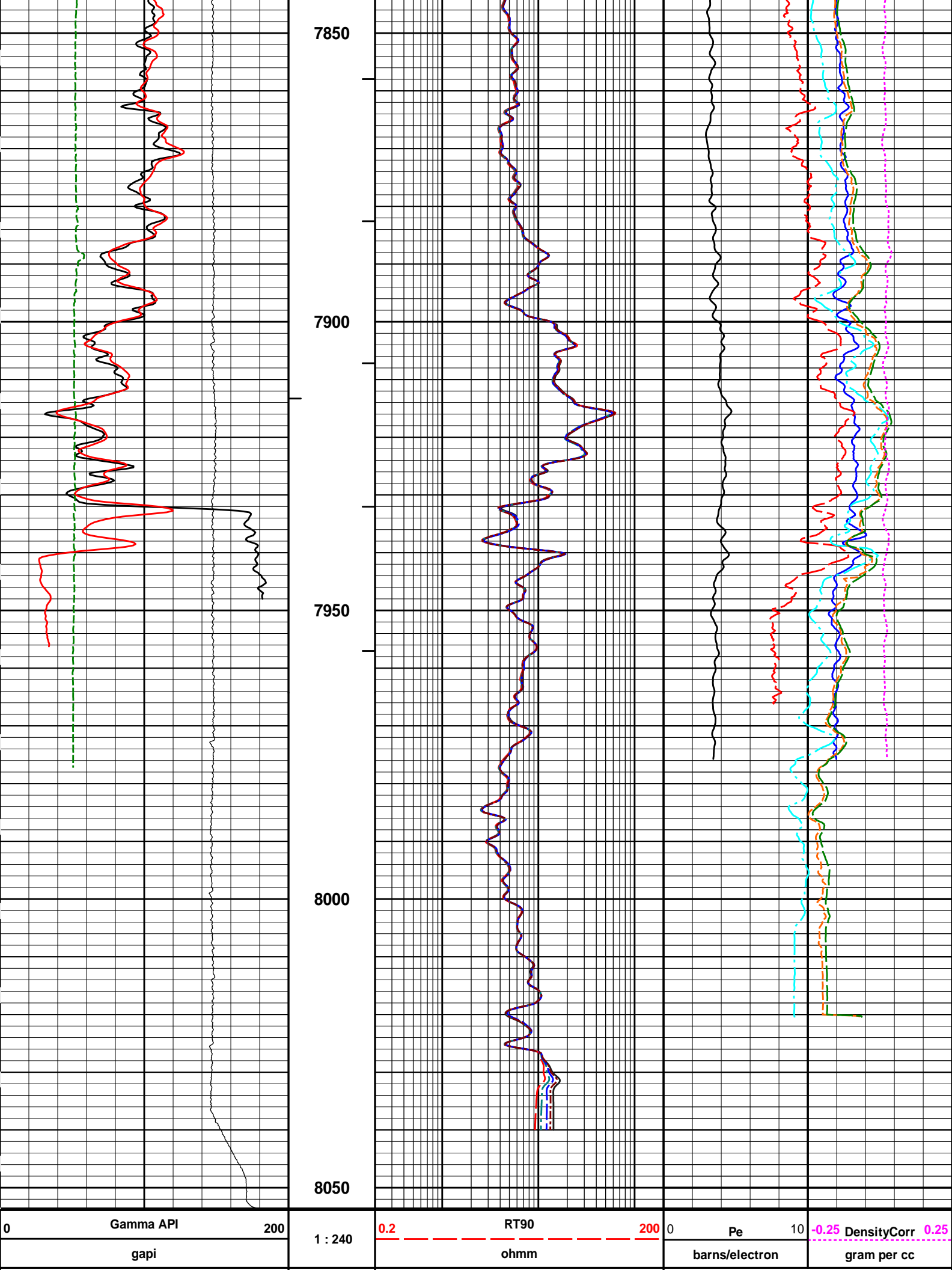
0	Gamma API	200	1 : 240		0.2	RT90	2K	0	Pe	10	-0.25	DensityCorr	0.25	
	gapi					ohmm			barns/electron			gram per cc		
0	GammaTotal	200	BHVT	└	0.2	RT60	2K	1.95	Density					2.95
	gapi					ohmm			gram per cc					
6	Caliper	16	└	AHVT	0.2	RT30	2K	0.45	Neutron Porosity					-0.15
	inches					ohmm			v/v					
10K	Tens	0			0.2	RT20	2K	140	MonoDeltaT 1					40
	pounds					ohmm			microsec per ft					
		0.2			RT10	2K	350	DipXDeltaT 1					50	
					ohmm			microsec per ft						

MAIN PASS 5" = 100'

REPEAT PASS 5" = 100'







0	GammaTotal	200	BHVT	0.2	RT60	200	1.95	Density	2.95
	gapi				ohmm			gram per cc	
6	Caliper	16	AHVT	0.2	RT30	200	0.45	Neutron Porosity	-0.15
	inches				ohmm			v/v	
10K	Tens	0		0.2	RT20	200	140	MonoDeltaT 1	40
	pounds				ohmm			microsec per ft	
				0.2	RT10	200	350	DipXDeltaT 1	50
					ohmm			microsec per ft	
							350	DipYDeltaT 1	50
								microsec per ft	

<div> <div>HALLIBURTON</div> <div> Plot Time: 06-Dec-13 10:25:25 Plot Range: 7560 ft to 8053.58 ft Data: MF_4-64-36-1HWell Based\REPEAT\ Plot File: \\COMP\REPEAT </div> </div>									
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<div>REPEAT PASS 5" = 100'</div>									
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<div> <div>HALLIBURTON</div> <div>CALIBRATION REPORT</div> </div>									
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NATURAL GAMMA RAY TOOL SHOP CALIBRATION			
Tool Name:	GTET - 11812882	Reference Calibration Date:	11-Nov-13 04:46:30
Engineer:	J. PINKETT	Calibration Date:	25-Nov-13 10:43:48
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1
Calibrator Source S/N: TB-289			
Calibrator API Reference:243.00 api			
Equivalent Calibrator API Reference:247.3 api			
Measurement	Measured	Calibrated	Units
Background	72.6	72.0	api
Background + Calibrator	321.7	319.3	api
Calibrator	249.1	247.3	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION				
Tool Name:	GTET - 11812882	Reference Calibration Date:	25-Nov-13 10:43:48	
Engineer:	J. SCHMIDT	Calibration Date:	04-Dec-13 18:57:51	
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1	
Calibrator Source S/N: TB-289				
Calibrator API Reference:243.00 api				
Equivalent Calibrator API Reference:247.3 api				
Field Verification		Shop	Field	Units
Background		72.0	72.0	api
Background + Calibrator		319.3	326.0	api
Calibrator		247.3	254.0	api
Shop		Field	Difference	Tolerance

247.3

254.0

-6.7

+/- 9.00

CSNG-FS SHOP CALIBRATION**Tool Name:** CSNG - 10971168**Reference Calibration Date:** 03-Jul-13 15:32:49**Engineer:** J. SCHMIDT**Calibration Date:** 29-Nov-13 12:49:08**Software Version:** WL INSITE R3.8.4 (Build 5)**Calibration Version:** 1**Source SN:** TB-289

TITANIUM CASE	Measured	Calibrated	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	23.5	23.6	Channel #
583 KEV Peak Channel #	52.2	52.5	Channel #
2614 KEV Peak Channel #	212.6	214.4	Channel #
Calibrate Temperature	85.3	58.5	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 243.00 API

Calibrator Value: 276.0 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1792.9	CPS	336.5	336.6	API
Background	322.9	CPS	60.5	60.6	API

Gamma Ray Gain: 0.94

Expected Gain Range: 0.85 - 1.15

Gamma Gain Check: Passed

CSNG-FS FIELD CALIBRATION**Tool Name:** CSNG - 10971168**Reference Calibration Date:** 29-Nov-13 12:49:08**Engineer:** J. SCHMIDT**Calibration Date:** 04-Dec-13 19:04:00**Software Version:** WL INSITE R3.8.4 (Build 5)**Calibration Version:** 1**Source SN:**

TITANIUM CASE	Shop	Field	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	23.6	23.7	Channel #
583 KEV Peak Channel #	52.5	52.5	Channel #
2614 KEV Peak Channel #	214.4	214.3	Channel #
Calibrate Temperature	58.5	63.7	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 243.00 API

Calibrator Value: 276.0 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1812.8	CPS	336.6	334.0	API
Background	314.8	CPS	60.6	58.0	API

Gamma Ray Gain: 0.93
Expected Gain Range: 0.85 - 1.15
Gamma Gain Check: Passed

DUAL SPACED NEUTRON SHOP CALIBRATION

Tool Name:	DSNT - 11301132	Reference Calibration Date:	31-Oct-13 13:39:24
Engineer:	J. PINKETT	Calibration Date:	25-Nov-13 11:08:59
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

Logging Source S/N: DSN 434
Tank Serial Number: 11068236
Reference value assigned to Tank: 53.720
Snow Block S/N: Brighton
Calibration Tank Water Temperature: 44 degF
Min. Tool Housing Outside Diameter: 3.625 in

CALIBRATION CONSTANTS			
Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	1.001	0.998	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)				
Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decp):	0.2233	0.2223	0.0009	+/- 0.0020
Calibrated Ratio:	10.14	10.11	0.031	+/- 0.050

VERIFIER		
Measurement	Value	Control Limit
Snow-Block Porosity (decp):	0.0815	0.02000 - 0.09000

PASS/FAIL SUMMARY	
Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

DUAL SPACED NEUTRON FIELD CALIBRATION

Tool Name:	DSNT - 11301132	Reference Calibration Date:	25-Nov-13 11:08:59
Engineer:	J. SCHMIDT	Calibration Date:	04-Dec-13 19:10:06
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

Logging Source S/N: DSN 434
Snow Block S/N: Brighton

NEUTRON FIELD-CHECK SUMMARY				
	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0815	0.0787	-0.0028	+/- 0.0150

PASS/FAIL SUMMARY	
Block Change Check:	Passed

Snow Block Stat Check:

Passed

Temperature Check:

Passed

DENSITY CALIPER SHOP CALIBRATION

Tool Name: SDLT - 11107335

Reference Calibration Date: 31-Oct-13 16:26:09

Engineer: J. PINKETT

Calibration Date: 26-Nov-13 14:30:32

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

Host Tool Name: DSNT - 11301132

CALIBRATION COEFFICIENTS

Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-3303.90	-3126.38	-7000.00 - -1000.00
Pad Gain	0.0003814	0.0003758	0.000200 - 0.000600
Arm Offset	-3649.34	-3801.44	-5000.00 - 3000.00
Arm Gain	0.0005638	0.0005664	0.000300 - 0.000700
Arm Power	-0.000005857	-0.000006169	-0.000010000 - 0.000010000

The ring diameter is computed from: DIAMETER = PAD EXTENSION + ARM EXTENSION + TOOL DIAMETER

Tool Diameter: 4.50 in

CALIBRATION RINGS

Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	1.96	2.00	0.04	+/- 0.20
Medium Ring (in)	3.74	3.75	0.01	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.51	6.50	-0.01	+/- 0.20
Medium Ring (in)	8.25	8.25	0.00	+/- 0.20
Large Ring (in)	15.03	15.00	-0.03	+/- 0.20

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check:

Passed

Ring-Measurement Check:

Passed

PASS/FAIL SUMMARY

Calibration-Coefficients Range Check:

Passed

SDLT CALIPER FIELD CALIBRATION

Tool Name: SDLT - 11107335

Reference Calibration Date: 26-Nov-13 14:30:32

Engineer: J. SCHMIDT

Calibration Date: 04-Dec-13 19:02:51

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

MEASURED CALIPER VALUES

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.75	0.00	+/- 0.10
Ring Diameter	8.25	8.28	0.03	+/- 0.15

PASS/FAIL SUMMARY

Pad Extension Check:

Passed

Diameter Check:

Passed

SPECTRAL DENSITY SHOP CALIBRATION

Tool Name: SDLT Pad - 11045470

Reference Calibration Date: 02-Dec-13 12:30:32

Engineer: J. PINKETT

Calibration Date: 02-Dec-13 12:50:25

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

Logging Source S/N: 5471GW

Aluminum Block S/N: 63066

Density: 2.602g/cc

Pe: 3.100

Magnesium Block S/N: BRIGHTON MAGNESIUM BLOCK

Density: 1.691g/cc

Pe: 2.650

DENSITY CALIBRATION SUMMARY

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0700	1.0659	0.90 - 1.10
Near Dens Gain	1.0142	1.0242	0.90 - 1.10
Near Peak Gain	1.0139	1.0165	0.90 - 1.10
Near Lith Gain	0.9797	0.9790	0.90 - 1.10
Far Bar Gain	1.0058	1.0083	0.90 - 1.10
Far Dens Gain	0.9980	0.9982	0.90 - 1.10
Far Peak Gain	0.9899	0.9917	0.90 - 1.10
Far Lith Gain	0.9742	0.9771	0.90 - 1.10
Near Bar Offset	-0.6686	-0.6313	NONE
Near Dens Offset	-0.1013	-0.1924	NONE
Near Peak Offset	-0.0765	-0.0979	NONE
Near Lith Offset	0.2056	0.2126	NONE
Far Bar Offset	-0.1364	-0.1601	NONE
Far Dens Offset	-0.0590	-0.0610	NONE
Far Peak Offset	-0.0000	-0.0158	NONE
Far Lith Offset	0.1116	0.0848	NONE
Near Bar Background	1002.89	1001.49	700 - 1450
Near Dens Background	329.71	329.10	230 - 480
Near Peak Background	145.27	144.25	100 - 210
Near Lith Background	175.17	174.94	125 - 260
Far Bar Background	530.28	527.07	450 - 900
Far Dens Background	210.39	208.76	175 - 345
Far Peak Background	83.10	82.96	70 - 140
Far Lith Background	86.18	85.74	75 - 145

CALIBRATION BLOCK SUMMARY

Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.692	1.691	-0.000	+/- 0.015
Pe	2.614	2.603	-0.011	+/- 0.150
ALUMINUM				
Density (g/cc)	2.601	2.602	0.001	+/- 0.01500
Pe	3.068	3.063	-0.005	+/- 0.150

TOOL SUMMARY

Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	-0.0003	+/- 0.0110	0.0016	+/- 0.0140
Magnesium Block	0.0006	+/- 0.0110	0.0002	+/- 0.0140
Aluminum Block	-0.0010	+/- 0.0110	0.0004	+/- 0.0140
Resolution	8.93	6.00 - 11.50	9.03	6.00 - 11.50
Internal Verifier(B+D+P+L)	1650	1200 - 2700	905	800 - 1700

PASS/FAIL SUMMARY

Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK**Tool Name:** SDLT Pad - 11045470**Reference Calibration Date:** 02-Dec-13 12:50:25**Engineer:** J. SCHMIDT**Calibration Date:** 04-Dec-13 18:56:44**Software Version:** WL INSITE R3.8.4 (Build 5)**Calibration Version:** 1

Pad Temperature: 36.4 degF

DENSITY FIELD CALIBRATION SUMMARY

Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1649.789	1645.575	-4.214	16.318
Far (B+D+P+L) cps	904.523	906.785	2.262	16.342
Near Resolution	8.93	9.04	0.110	0.50
Far Resolution	9.03	9.42	0.390	1.00

PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

ICT SHOP CALIBRATION**Tool Name:** ICT - 10978621**Reference Calibration Date:** 04-Dec-13 13:28:11**Engineer:** J. SCHMIDT**Calibration Date:** 04-Dec-13 13:35:47**Software Version:** WL INSITE R3.8.4 (Build 5)**Calibration Version:** 1**CALIPERS AND RINGS**

Ring	Measured	Calibrated	Units
CALIPER 1:			
Small Ring	3.67	3.65	in
Medium Ring	8.00	8.00	in
Large Ring	15.04	15.00	in
X-Large Ring	21.00	21.00	in
CALIPER 2:			
Small Ring	3.67	3.65	in
Medium Ring	8.00	8.00	in
Large Ring	15.05	15.00	in
X-Large Ring	21.00	21.00	in
CALIPER 3:			
Small Ring	3.66	3.65	in
Medium Ring	7.99	8.00	in
Large Ring	15.01	15.00	in
X-Large Ring	21.00	21.00	in
CALIPER 4:			
Small Ring	3.68	3.65	in

Medium Ring	8.00	8.00	in
Large Ring	14.97	15.00	in
X-Large Ring	21.00	21.00	in
CALIPER 5:			
Small Ring	3.66	3.65	in
Medium Ring	8.00	8.00	in
Large Ring	14.96	15.00	in
X-Large Ring	21.00	21.00	in
CALIPER 6:			
Small Ring	3.67	3.65	in
Medium Ring	7.99	8.00	in
Large Ring	15.00	15.00	in
X-Large Ring	21.00	21.00	in

ICT FIELD CALIBRATION			
Tool Name:	ICT - 10978621	Reference Calibration Date:	04-Dec-13 13:35:47
Engineer:	J. SCHMIDT	Calibration Date:	04-Dec-13 18:37:09
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

CALIPERS			
Caliper	Shop	Field	Units
Caliper 1	8.00	8.00	in
Caliper 2	8.00	8.00	in
Caliper 3	8.00	8.01	in
Caliper 4	8.00	8.01	in
Caliper 5	8.00	8.01	in
Caliper 6	8.00	8.02	in


ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION			
Tool Name:	ACRt Sonde - 11294352	Reference Calibration Date:	30-Oct-13 13:56:18
Engineer:	J. PINKETT	Calibration Date:	29-Nov-13 12:42:49
Software Version:	WL INSITE R3.8.12 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - 11296758		

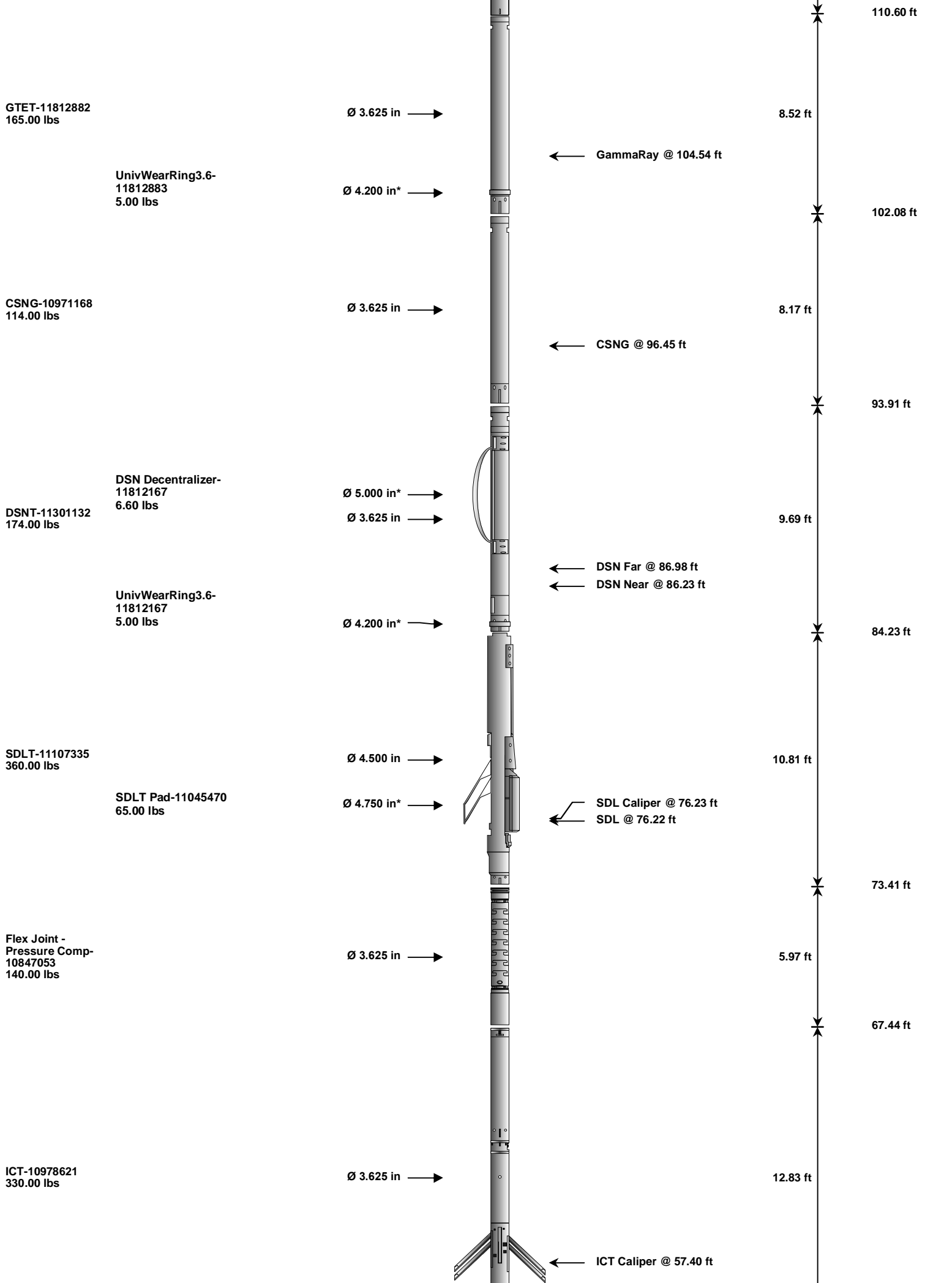
TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.00	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A2 (50")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A3 (29")	0.95	1.00	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A4 (17")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.01	1.05	0.95	1.01	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.99	1.05	0.95	0.99	1.05

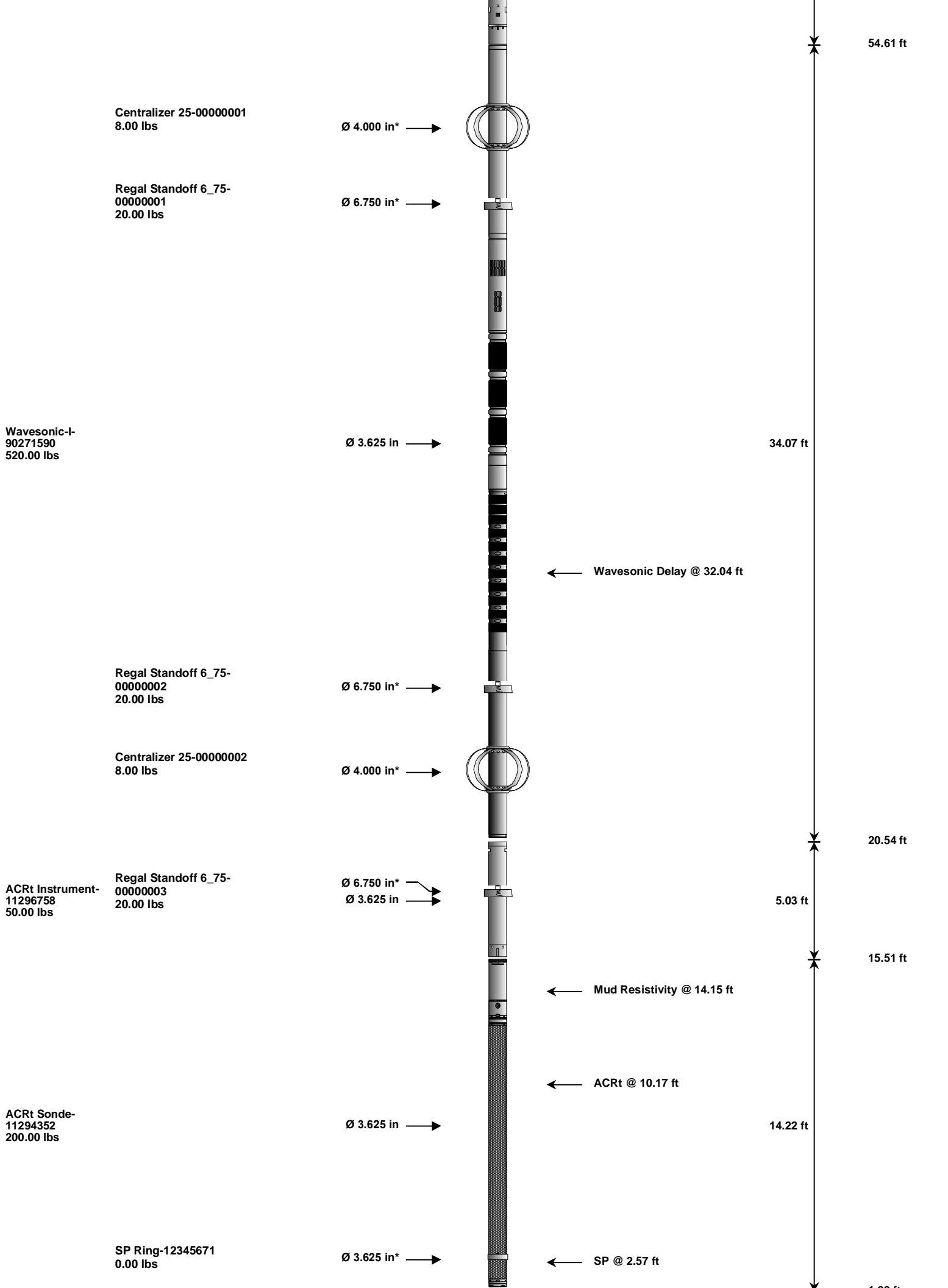
TYPICAL SONDE OFFSET RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-1.37	2	-6	-4.20	-2	-8	-5.30	-2
A2 (50")	-7	-2.99	0	-7	-3.97	0	-7	-4.52	0
A3 (29")	-27	-13.85	-9	-9	-4.03	-3	-7	-3.22	-1
A4 (17")	-180	-96.49	-60	-45	-30.23	-15	-39	-24.27	-13
A5 (10")	N/A	N/A	N/A	-150	-101.20	-50	-80	-47.31	-10
A6 (6")	N/A	N/A	N/A	175	317.96	525	90	160.90	270



TRANSMITTER CURRENT GAIN				R-MUD VERIFICATION			
Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6	0.86	1.3	Mud Cell	0.95	0.98	1.05
36K	1.0	1.85	2.0				
72K	1.0	1.11	2.0				
PASS/FAIL SUMMARY							
GAIN RANGE CHK				PASS			
SONDE OFFSET RANGE CHK				PASS			
Tx CURRENT GAIN				PASS			
Rmud VERIFICATION				PASS			
TOOL OK TO LOG							

HALLIBURTON

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
RWCH-10409638 135.00 lbs		Ø 3.625 in →		← Load Cell @ 113.17 ft ← BH Temperature @ 112.60 ft	6.25 ft	116.85 ft





Temperature Sub-00000001 15.00 lbs		Ø 3.625 in →		0.96 ft	1.29 ft		
Bull Nose-00000001 5.00 lbs		Ø 2.750 in →		0.33 ft	0.33 ft		
						0.00 ft	
Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)	
RWCH	Releasable Wireline Cable Head	10409638	135.00	6.25	110.60	300.00	
GTET	Gamma Telemetry Tool	11812882	165.00	8.52	102.08	60.00	
UWR3P6	Universal Wear Ring 3 5-8 inch	11812883	5.00	0.35	* 102.81	300.00	
CSNG	Compensated Spectral Natural Gamma	10971168	114.00	8.17	93.91	15.00	
DSNT	Dual Spaced Neutron	11301132	174.00	9.69	84.23	60.00	
UWR3P6	Universal Wear Ring 3 5-8 inch	11812167	5.00	0.35	* 84.35	300.00	
DCNT	DSN Decentralizer	11812167	6.60	5.13	* 87.56	300.00	
SDLT	Spectral Density Tool	11107335	360.00	10.81	73.41	60.00	
SDLP	Density Insite Pad	11045470	65.00	2.55	* 75.62	60.00	
FLEX	Flex Joint - Pressure Compensated	10847053	140.00	5.97	67.44	300.00	
ICT	Six Independent Arm Caliper	10978621	330.00	12.83	54.61	30.00	
WSTT	WaveSonic Insite	90271590	520.00	34.07	20.54	30.00	
OBCEN	Centralizer - 25 in. Overbody	00000002	8.00	2.08	* 22.48	300.00	
RSOF	Regal Standoff 6.75in	00000002	20.00	0.52	* 26.87	300.00	
RSOF	Regal Standoff 6.75in	00000001	20.00	0.52	* 47.56	300.00	
OBCEN	Centralizer - 25 in. Overbody	00000001	8.00	2.08	* 50.02	300.00	
ACRt	Array Compensated True Resistivity Instrument Section	11296758	50.00	5.03	15.51	300.00	
RSOF	Regal Standoff 6.75in	00000003	20.00	0.52	* 18.09	300.00	
ACRt	Array Compensated True Resistivity Sonde Section	11294352	200.00	14.22	1.29	300.00	
SP	SP Ring	12345671	0.00	0.25	* 2.57	300.00	
TMAX	Temperature Sub - 3_625 OD	00000001	15.00	0.96	0.33	300.00	
BLNS	Bull Nose	00000001	5.00	0.33	0.00	300.00	
Total			2,365.60	116.85			
							* Not included in Total Length and Length Accumulation.
Data: MF_4-64-36-1H\0001 TRIPLE BLACK-CSNG-ICT-WSTT\005 06-Dec-13 02:03 Up @8053.5f						Date: 06-Dec-13 05:11:58	

COMPANY	CONOCO PHILLIPS COMPANY		
WELL	MURPHY FAMILY 4-64-36-1H		
FIELD	WILDCAT		
COUNTY	ARAPAHOE	STATE	CO
HALLIBURTON		DUAL SPACED NEUTRON SPECTRAL DENSITY ARRAY COMPENSATED TRUE RESISTIVITY	