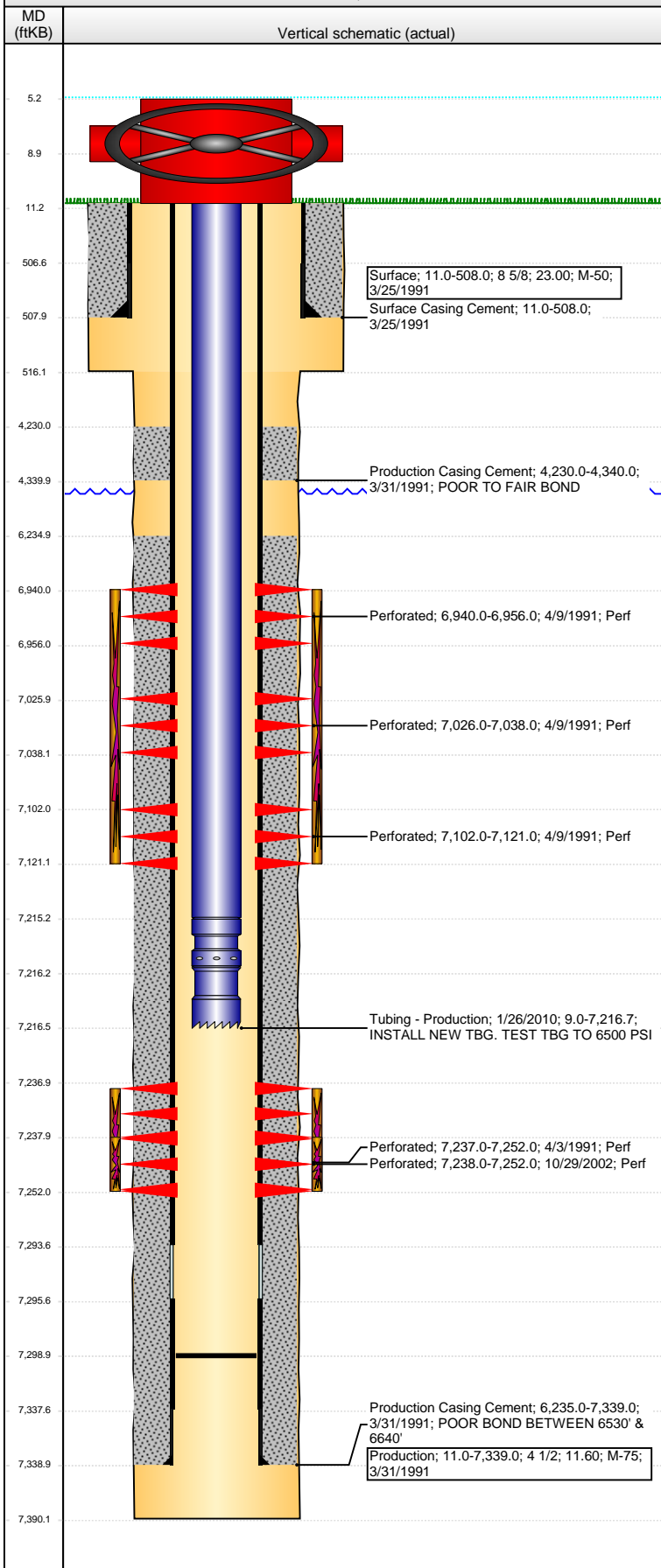


**Well Name: MARTINSON 25-06F**

VERTICAL - ORIGINAL HOLE, 1/17/2014 11:55:09 AM



## Well Header

API	Business Unit	District	Well Config
05-123-14947	WATTENBERG	15	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
4,783.00	11.00	3/25/1991	

## Comment

## Directions To Well

WCR 35 & WCR 40: NORTH 1/2, EAST 4/10, NORTH INTO

## Congressional Location

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir
		SE	NW	25	4	N	66	W

## Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line

## Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
4/3/1991	7,264.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
1/26/2010	7,299.0	TAG	MOST RECENT CLEANOUT

## Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	11.0	516.0
PRODUCTION	7 7/8	516.0	7,390.0

## Zone Statuses

Zone Name	Status Date	Status	Job
NIOBRARA	4/20/1991	PR	DRILLING/COMPLETION - ORIGINAL, 3/25/1991 00:00
CODELL	4/20/1991	PR	DRILLING/COMPLETION - ORIGINAL, 3/25/1991 00:00
CODELL	11/11/2002	PR	RE-FRAC, 10/25/2002 00:00

## Casing Strings

### Surface, 508.0ftKB

Casing Description	Run Date	OD (in)	W/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Surface	3/25/1991	8 5/8	23.00	M-50	11.0	508.0

### Production, 7,339.0ftKB

Casing Description	Run Date	OD (in)	W/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Production	3/31/1991	4 1/2	11.60	M-75	11.0	7,339.0

## Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
Surface Casing Cement	11.0	508.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
Production Casing Cement	4,230.0	4,340.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
Production Casing Cement	6,235.0	7,339.0

## Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	232	7,206.09	7,215.1	
Seal Nipple	2 3/8			1	1.00	7,216.1	
Notched collar	2 3/8			1	0.60	7,216.7	

## Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	10	6,940.00	6,956.00	4/9/1991
NIOBRARA, ORIGINAL HOLE	B	10	7,026.00	7,038.00	4/9/1991
NIOBRARA, ORIGINAL HOLE	C	8	7,102.00	7,121.00	4/9/1991
CODELL, ORIGINAL HOLE		60	7,237.00	7,252.00	4/3/1991
CODELL, ORIGINAL HOLE		56	7,238.00	7,252.00	10/29/2002

## Stimulations & Treatments

Date	Zone	Primary Job Type
4/4/1991	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

## Comment

FRAC SCREENED OUT @ 5.5ppg STAGE

Date	Zone	Primary Job Type
4/12/1991	NIOBRARA, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

## Comment

**Well Name: MARTINSON 25-06F**

VERTICAL - ORIGINAL HOLE, 1/17/2014 11:55:12 AM

## Stimulations & Treatments

Date 11/4/2002	Zone CODELL, ORIGINAL HOLE	Primary Job Type RE-FRAC
Technical Result	Tech Result Details	Tech Result Note
Comment		

## Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

## Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
3/31/1991	COMPENSATED DENSITY	507.0	7,360.0
3/31/1991	INDUCTION	507.0	7,360.0
4/3/1991	CEMENT BOND	4,050.0	7,260.0
4/11/1991	SONIC	6,800.0	7,282.0
1/23/2013	GYRO	11.0	7,200.0

