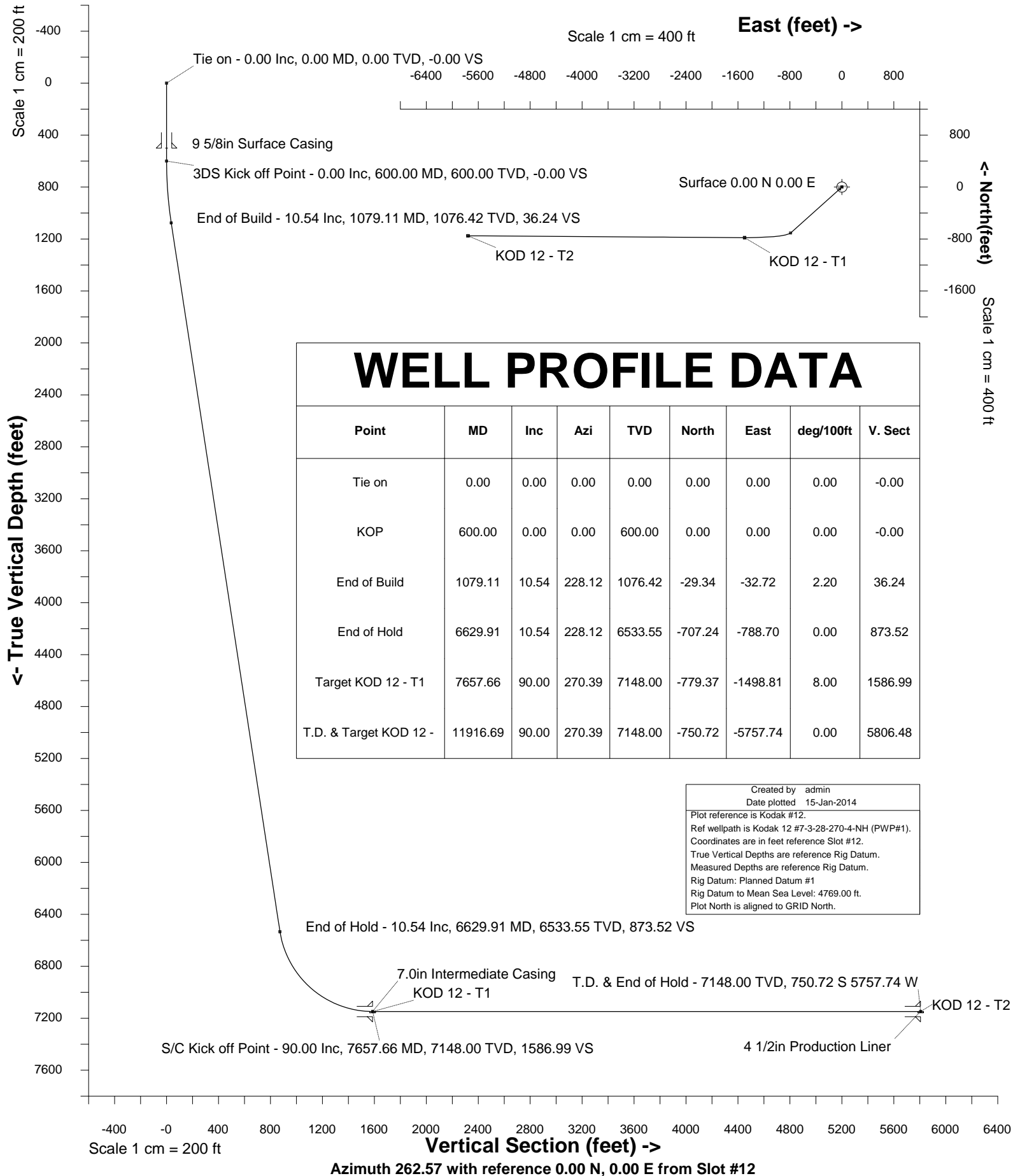


TEKTON WINDSOR, LLC

Location Windsor, CO, USA(Imported)
Field Windsor Project
Installation Kodak

Slot Slot #12
Well Kodak #12
Wellbore Kodak #12





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Kodak #12

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #12	1411520.5805	3171020.4922	40.46139869	-104.88538410	175.98S	0.08E	-1.00

Declination			
Date	Source	Time	
28-Feb-2013	IGRF Model [1900.0-2015.0]	14:27	

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Kodak	1411696.5566	3171020.4161	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1411520.58	3171020.49
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
1079.11	10.54	228.120	1076.42	29.34S	32.72W	2.20	36.24	1411491.24	3170987.77
6629.91	10.54	228.120	6533.55	707.24S	788.70W	==>	873.52	1410813.37	3170231.82
7657.66	90.00	270.390	7148.00	779.37S	1498.81W	8.00	1586.99	1410741.24	3169521.74
11916.69	90.00	270.390	7148.00	750.72S	5757.74W	==>	5806.48	1410769.89	3165262.97

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1411520.58	3171020.49
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1411520.58	3171020.49
700.00	2.20	228.120	699.98	1.28S	1.43W	2.20	1.58	1411519.30	3171019.06
800.00	4.40	228.120	799.80	5.12S	5.71W	2.20	6.33	1411515.46	3171014.78
900.00	6.60	228.120	899.34	11.52S	12.85W	2.20	14.23	1411509.06	3171007.64
1000.00	8.80	228.120	998.43	20.47S	22.82W	2.20	25.28	1411500.11	3170997.67
1079.11	10.54	228.120	1076.42	29.34S	32.72W	2.20	36.24	1411491.24	3170987.77
1100.00	10.54	228.120	1096.95	31.89S	35.56W	==>	39.39	1411488.69	3170984.93
1200.00	10.54	228.120	1195.26	44.10S	49.18W	==>	54.47	1411476.48	3170971.31
1300.00	10.54	228.120	1293.57	56.32S	62.80W	==>	69.56	1411464.27	3170957.69
1400.00	10.54	228.120	1391.89	68.53S	76.42W	==>	84.64	1411452.06	3170944.07
1500.00	10.54	228.120	1490.20	80.74S	90.04W	==>	99.72	1411439.84	3170930.46
1600.00	10.54	228.120	1588.51	92.95S	103.66W	==>	114.81	1411427.63	3170916.84
1700.00	10.54	228.120	1686.83	105.17S	117.28W	==>	129.89	1411415.42	3170903.22
1800.00	10.54	228.120	1785.14	117.38S	130.90W	==>	144.98	1411403.21	3170889.60
1900.00	10.54	228.120	1883.45	129.59S	144.52W	==>	160.06	1411390.99	3170875.98
2000.00	10.54	228.120	1981.76	141.80S	158.14W	==>	175.14	1411378.78	3170862.36
2100.00	10.54	228.120	2080.08	154.02S	171.76W	==>	190.23	1411366.57	3170848.74
2200.00	10.54	228.120	2178.39	166.23S	185.38W	==>	205.31	1411354.36	3170835.12
2300.00	10.54	228.120	2276.70	178.44S	199.00W	==>	220.40	1411342.15	3170821.50
2400.00	10.54	228.120	2375.01	190.65S	212.61W	==>	235.48	1411329.93	3170807.89
2500.00	10.54	228.120	2473.33	202.87S	226.23W	==>	250.56	1411317.72	3170794.27
2600.00	10.54	228.120	2571.64	215.08S	239.85W	==>	265.65	1411305.51	3170780.65
2700.00	10.54	228.120	2669.95	227.29S	253.47W	==>	280.73	1411293.30	3170767.03
2800.00	10.54	228.120	2768.26	239.51S	267.09W	==>	295.82	1411281.08	3170753.41
2900.00	10.54	228.120	2866.58	251.72S	280.71W	==>	310.90	1411268.87	3170739.79
3000.00	10.54	228.120	2964.89	263.93S	294.33W	==>	325.98	1411256.66	3170726.17
3100.00	10.54	228.120	3063.20	276.14S	307.95W	==>	341.07	1411244.45	3170712.55
3200.00	10.54	228.120	3161.51	288.36S	321.57W	==>	356.15	1411232.24	3170698.93
3300.00	10.54	228.120	3259.83	300.57S	335.19W	==>	371.24	1411220.02	3170685.32
3400.00	10.54	228.120	3358.14	312.78S	348.81W	==>	386.32	1411207.81	3170671.70
3500.00	10.54	228.120	3456.45	324.99S	362.43W	==>	401.40	1411195.60	3170658.08
3600.00	10.54	228.120	3554.76	337.21S	376.05W	==>	416.49	1411183.39	3170644.46

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Vertical Section is from 0.00N 0.00E on azimuth 262.570 degrees
Bottom hole distance is 5806.48 Feet on azimuth 262.57 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 15-Jan-2014



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Kodak #12

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	10.54	228.120	3653.08	349.42S	389.67W	==>	431.57	1411171.17	3170630.84
3800.00	10.54	228.120	3751.39	361.63S	403.29W	==>	446.66	1411158.96	3170617.22
3900.00	10.54	228.120	3849.70	373.85S	416.91W	==>	461.74	1411146.75	3170603.60
4000.00	10.54	228.120	3948.01	386.06S	430.52W	==>	476.82	1411134.54	3170589.98
4100.00	10.54	228.120	4046.33	398.27S	444.14W	==>	491.91	1411122.33	3170576.37
4200.00	10.54	228.120	4144.64	410.48S	457.76W	==>	506.99	1411110.11	3170562.75
4300.00	10.54	228.120	4242.95	422.70S	471.38W	==>	522.08	1411097.90	3170549.13
4400.00	10.54	228.120	4341.26	434.91S	485.00W	==>	537.16	1411085.69	3170535.51
4500.00	10.54	228.120	4439.58	447.12S	498.62W	==>	552.24	1411073.48	3170521.89
4600.00	10.54	228.120	4537.89	459.33S	512.24W	==>	567.33	1411061.26	3170508.27
4700.00	10.54	228.120	4636.20	471.55S	525.86W	==>	582.41	1411049.05	3170494.65
4800.00	10.54	228.120	4734.52	483.76S	539.48W	==>	597.50	1411036.84	3170481.03
4900.00	10.54	228.120	4832.83	495.97S	553.10W	==>	612.58	1411024.63	3170467.41
5000.00	10.54	228.120	4931.14	508.18S	566.72W	==>	627.66	1411012.42	3170453.80
5100.00	10.54	228.120	5029.45	520.40S	580.34W	==>	642.75	1411000.20	3170440.18
5200.00	10.54	228.120	5127.77	532.61S	593.96W	==>	657.83	1410987.99	3170426.56
5300.00	10.54	228.120	5226.08	544.82S	607.58W	==>	672.92	1410975.78	3170412.94
5400.00	10.54	228.120	5324.39	557.04S	621.20W	==>	688.00	1410963.57	3170399.32
5500.00	10.54	228.120	5422.70	569.25S	634.81W	==>	703.09	1410951.35	3170385.70
5600.00	10.54	228.120	5521.02	581.46S	648.43W	==>	718.17	1410939.14	3170372.08
5700.00	10.54	228.120	5619.33	593.67S	662.05W	==>	733.25	1410926.93	3170358.46
5800.00	10.54	228.120	5717.64	605.89S	675.67W	==>	748.34	1410914.72	3170344.85
5900.00	10.54	228.120	5815.95	618.10S	689.29W	==>	763.42	1410902.51	3170331.23
6000.00	10.54	228.120	5914.27	630.31S	702.91W	==>	778.51	1410890.29	3170317.61
6100.00	10.54	228.120	6012.58	642.52S	716.53W	==>	793.59	1410878.08	3170303.99
6200.00	10.54	228.120	6110.89	654.74S	730.15W	==>	808.67	1410865.87	3170290.37
6300.00	10.54	228.120	6209.20	666.95S	743.77W	==>	823.76	1410853.66	3170276.75
6400.00	10.54	228.120	6307.52	679.16S	757.39W	==>	838.84	1410841.44	3170263.13
6500.00	10.54	228.120	6405.83	691.38S	771.01W	==>	853.93	1410829.23	3170249.51
6600.00	10.54	228.120	6504.14	703.59S	784.63W	==>	869.01	1410817.02	3170235.89
6629.91	10.54	228.120	6533.55	707.24S	788.70W	==>	873.52	1410813.37	3170231.82
6700.00	15.14	242.830	6601.88	715.71S	801.63W	8.00	887.43	1410804.90	3170218.90
6800.00	22.49	252.790	6696.50	727.35S	831.56W	8.00	918.62	1410793.26	3170188.96
6900.00	30.17	257.950	6786.07	738.27S	874.48W	8.00	962.59	1410782.34	3170146.05
7000.00	37.96	261.160	6868.85	748.26S	929.53W	8.00	1018.47	1410772.35	3170091.00
7100.00	45.82	263.400	6943.24	757.12S	995.65W	8.00	1085.18	1410763.49	3170024.88
7200.00	53.72	265.110	7007.78	764.69S	1071.56W	8.00	1161.43	1410755.92	3169948.98
7300.00	61.63	266.510	7061.21	770.81S	1155.76W	8.00	1245.72	1410749.80	3169864.77
7400.00	69.55	267.710	7102.50	775.37S	1246.64W	8.00	1336.42	1410745.24	3169773.90
7500.00	77.49	268.790	7130.85	778.27S	1342.41W	8.00	1431.76	1410742.34	3169678.14
7600.00	85.42	269.810	7145.70	779.47S	1441.21W	8.00	1529.89	1410741.14	3169579.34
7657.66	90.00	270.390	7148.00	779.37S	1498.81W	8.00	1586.99	1410741.24	3169521.74
7700.00	90.00	270.390	7148.00	779.08S	1541.15W	==>	1628.94	1410741.53	3169479.41
7800.00	90.00	270.390	7148.00	778.41S	1641.14W	==>	1728.01	1410742.20	3169379.41
7900.00	90.00	270.390	7148.00	777.74S	1741.14W	==>	1827.08	1410742.87	3169279.42
8000.00	90.00	270.390	7148.00	777.06S	1841.14W	==>	1926.15	1410743.55	3169179.42
8100.00	90.00	270.390	7148.00	776.39S	1941.14W	==>	2025.22	1410744.22	3169079.43
8200.00	90.00	270.390	7148.00	775.72S	2041.13W	==>	2124.30	1410744.89	3168979.44
8300.00	90.00	270.390	7148.00	775.05S	2141.13W	==>	2223.37	1410745.56	3168879.44
8400.00	90.00	270.390	7148.00	774.37S	2241.13W	==>	2322.44	1410746.24	3168779.45
8500.00	90.00	270.390	7148.00	773.70S	2341.13W	==>	2421.51	1410746.91	3168679.45
8600.00	90.00	270.390	7148.00	773.03S	2441.13W	==>	2520.58	1410747.58	3168579.46
8700.00	90.00	270.390	7148.00	772.36S	2541.12W	==>	2619.65	1410748.25	3168479.47
8800.00	90.00	270.390	7148.00	771.68S	2641.12W	==>	2718.72	1410748.93	3168379.47
8900.00	90.00	270.390	7148.00	771.01S	2741.12W	==>	2817.80	1410749.60	3168279.48
9000.00	90.00	270.390	7148.00	770.34S	2841.12W	==>	2916.87	1410750.27	3168179.49
9100.00	90.00	270.390	7148.00	769.67S	2941.11W	==>	3015.94	1410750.94	3168079.49
9200.00	90.00	270.390	7148.00	768.99S	3041.11W	==>	3115.01	1410751.62	3167979.50
9300.00	90.00	270.390	7148.00	768.32S	3141.11W	==>	3214.08	1410752.29	3167879.50
9400.00	90.00	270.390	7148.00	767.65S	3241.11W	==>	3313.15	1410752.96	3167779.51
9500.00	90.00	270.390	7148.00	766.98S	3341.10W	==>	3412.22	1410753.63	3167679.52

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Vertical Section is from 0.00N 0.00E on azimuth 262.570 degrees
Bottom hole distance is 5806.48 Feet on azimuth 262.57 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 15-Jan-2014



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
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Wellbore: Kodak #12

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9600.00	90.00	270.390	7148.00	766.30S	3441.10W	==>	3511.30	1410754.31	3167579.52
9700.00	90.00	270.390	7148.00	765.63S	3541.10W	==>	3610.37	1410754.98	3167479.53
9800.00	90.00	270.390	7148.00	764.96S	3641.10W	==>	3709.44	1410755.65	3167379.53
9900.00	90.00	270.390	7148.00	764.29S	3741.10W	==>	3808.51	1410756.32	3167279.54
10000.00	90.00	270.390	7148.00	763.61S	3841.09W	==>	3907.58	1410757.00	3167179.55
10100.00	90.00	270.390	7148.00	762.94S	3941.09W	==>	4006.65	1410757.67	3167079.55
10200.00	90.00	270.390	7148.00	762.27S	4041.09W	==>	4105.73	1410758.34	3166979.56
10300.00	90.00	270.390	7148.00	761.59S	4141.09W	==>	4204.80	1410759.01	3166879.56
10400.00	90.00	270.390	7148.00	760.92S	4241.08W	==>	4303.87	1410759.69	3166779.57
10500.00	90.00	270.390	7148.00	760.25S	4341.08W	==>	4402.94	1410760.36	3166679.58
10600.00	90.00	270.390	7148.00	759.58S	4441.08W	==>	4502.01	1410761.03	3166579.58
10700.00	90.00	270.390	7148.00	758.90S	4541.08W	==>	4601.08	1410761.71	3166479.59
10800.00	90.00	270.390	7148.00	758.23S	4641.08W	==>	4700.15	1410762.38	3166379.59
10900.00	90.00	270.390	7148.00	757.56S	4741.07W	==>	4799.23	1410763.05	3166279.60
11000.00	90.00	270.390	7148.00	756.89S	4841.07W	==>	4898.30	1410763.72	3166179.61
11100.00	90.00	270.390	7148.00	756.21S	4941.07W	==>	4997.37	1410764.40	3166079.61
11200.00	90.00	270.390	7148.00	755.54S	5041.07W	==>	5096.44	1410765.07	3165979.62
11300.00	90.00	270.390	7148.00	754.87S	5141.06W	==>	5195.51	1410765.74	3165879.63
11400.00	90.00	270.390	7148.00	754.20S	5241.06W	==>	5294.58	1410766.41	3165779.63
11500.00	90.00	270.390	7148.00	753.52S	5341.06W	==>	5393.65	1410767.09	3165679.64
11600.00	90.00	270.390	7148.00	752.85S	5441.06W	==>	5492.73	1410767.76	3165579.64
11700.00	90.00	270.390	7148.00	752.18S	5541.06W	==>	5591.80	1410768.43	3165479.65
11800.00	90.00	270.390	7148.00	751.51S	5641.05W	==>	5690.87	1410769.10	3165379.66
11900.00	90.00	270.390	7148.00	750.83S	5741.05W	==>	5789.94	1410769.78	3165279.66
11916.69	90.00	270.390	7148.00	750.72S	5757.74W	==>	5806.48	1410769.89	3165262.97

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SYSDRILL
Well Design Combined Report
Wellbore: Kodak #12

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7657.00	7148.00	779.37S	1498.15W
6 1/8	7657.00	7148.00	779.37S	1498.15W	11916.00	7148.00	750.73S	5757.05W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7657.00	7148.00	779.37S	1498.15W
4 1/2in Production Liner	6629.00	6532.65	707.13S	788.58W	11916.00	7148.00	750.73S	5757.05W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
KOD 12 - T1	779.37S	1498.81W	7148.00	40.45928787	-104.89078940	1410741.24	3169521.74	16-Dec-2013
KOD 12 - T2	750.72S	5757.74W	7148.00	40.45944580	-104.90609300	1410769.89	3165262.97	16-Dec-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
6008	Planned	11916.69	7148.00	WdW Rate Gyro	Standard	

Notes

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Vertical Section is from 0.00N 0.00E on azimuth 262.570 degrees
Bottom hole distance is 5806.48 Feet on azimuth 262.57 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 15-Jan-2014



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: Kodak #12

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
Kodak #12	11-Mar-2013	15-Jan-2014

Well		
Name	Government ID	Last Revised
Kodak #12		16-May-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #12	1411520.5805	3171020.4922	40.46139869	-104.88538410	175.98S	0.08E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Kodak	3171020.4161	1411696.5566	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
Kodak #11	Kodak #11	Slot #11	Kodak	15.95	623.36	7677.17	14.25	500.00	3.17	11909.45
Kodak #13	Kodak #13	Slot #13	Kodak	16.05	600.01	700.42	14.34	500.00	3.97	11909.45
Kodak #14	Kodak #14	Slot #14	Kodak	31.96	634.59	701.84	30.24	500.00	4.79	11909.45
Kodak #10	Kodak #10	Slot #10	Kodak	31.99	606.96	7677.17	30.29	500.00	4.01	11909.45
Kodak #9	Kodak #9	Slot #9	Kodak	47.94	606.96	7677.17	46.22	500.00	6.80	11909.45
Kodak #15	Kodak #15	Slot #15	Kodak	47.97	601.04	11913.12	46.26	500.00	6.75	11913.12
Kodak #8	Kodak #8	Slot #8	Kodak	64.00	600.00	11916.69	62.28	500.00	7.98	11909.45
Kodak #7	Kodak #7	Slot #7	Kodak	79.99	600.00	11916.69	78.27	500.00	9.86	11909.45
Kodak #6	Kodak #6	Slot #6	Kodak	95.96	600.00	11916.69	94.24	499.00	12.97	11913.90
Kodak #4	Kodak #4 (PWB)	Slot #5	Kodak	111.95	600.00	600.00	110.23	499.00	15.96	11909.45
Kodak #4	Kodak #5	Slot #5	Kodak	111.95	600.00	11916.69	110.23	499.00	14.37	11909.45
Kodak #5	Kodak #5 (PWB)	Slot #4	Kodak	127.92	600.00	11916.69	126.20	499.00	14.56	11909.45
Kodak #5	Kodak #4	Slot #4	Kodak	127.92	600.00	600.00	126.20	499.00	16.13	11909.45
Kodak #3	Kodak #3	Slot #3	Kodak	143.93	600.00	11916.69	142.21	499.00	19.29	11909.45
Kodak #2	Kodak #2	Slot #2	Kodak	159.97	600.00	11916.69	158.25	499.00	20.74	11909.45
Kodak #1	Kodak #1	Slot #1	Kodak	175.99	600.00	11916.69	174.27	499.00	22.45	11909.45
W Great Western #27-12	W Great Western #27-12 (AWB)	Great Western #27-12	Great Western 66N67W	266.91	5532.17	5532.17	258.92	5532.17	33.39	5532.17

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4769.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 262.570 degrees
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Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
HILLSIDE #11	HILLSIDE #11	Slot #11	Hillside	390.37	11916.69	11916.69	289.77	11916.69	3.88	11916.69
HILLSIDE #10	HILLSIDE #10	Slot #10	Hillside	595.85	11916.69	11916.69	501.01	11916.69	6.28	11916.69
Poudre #25-28	Poudre #25-28 (AWB)	Poudre #25-28	Poudre (Kerr-McGee Oil & Gas)	627.93	9854.77	9854.77	575.43	9891.73	10.81	10100.00
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	666.35	3221.52	3221.52	662.55	3221.52	171.03	7234.25
HILLSIDE #16	HILLSIDE #16 (PWB)	Slot #16	Hillside	905.44	11916.69	11916.69	860.77	11916.69	20.27	11916.69
HILLSIDE #9	HILLSIDE #9	Slot #9	Hillside	909.43	11916.69	11916.69	811.19	11916.69	9.26	11916.69
W Great Western #27-52	W Great Western #27-52 (AWB)	Great Western #27-52	Great Western 66N67W	982.95	4272.03	4272.03	977.77	4272.03	188.60	4494.75
HILLSIDE #7	HILLSIDE #7	Slot #7	Hillside	1047.01	11916.69	11916.69	1002.73	11916.69	23.57	11909.45
Poudre #11-28	Poudre #11-28 (AWB)	Poudre #11-28	Poudre (Kerr-McGee Oil & Gas)	1182.27	10416.67	10416.67	1132.61	10433.07	23.32	10679.13
Poudre #10-28	Poudre #10-28 (AWB)	Poudre #10-28	Poudre (Kerr-McGee Oil & Gas)	1183.12	9153.54	9153.54	1125.60	9186.35	18.76	9530.84
HILLSIDE #13	HILLSIDE #13 (PWB)	Slot #13	Hillside	1229.26	11916.69	11916.69	1184.52	11916.69	27.48	11916.69
HILLSIDE #8	HILLSIDE #8	Slot #8	Hillside	1231.00	11916.69	11916.69	1132.11	11916.69	12.45	11916.69
Great Western 27-13	W #12 Great Western 27-13 (AWB)	Great Western #27-13	Great Western (Great Western Oil & Gas)	1293.13	6774.93	6774.93	1281.93	6774.93	97.50	7447.51
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	1294.96	2690.29	2690.29	1291.20	2690.29	312.45	3559.71
W Great Western #27-22	W Great Western #27-22 (AWB)	Great Western #27-22	Great Western 66N67W	1447.94	606.96	606.96	1446.62	500.00	196.40	6725.72
HILLSIDE #12	HILLSIDE #12 (PWB)	Slot #12	Hillside	1556.15	11916.69	11916.69	1511.48	11916.69	34.81	11909.45
HILLSIDE #5	HILLSIDE #5	Slot #5	Hillside	1556.48	11916.69	11916.69	1457.64	11916.69	15.75	11916.69
Poudre #23-28	Poudre #23-28 (AWB)	Poudre #23-28	Poudre (Kerr-McGee Oil & Gas)	1833.58	9842.52	9842.52	1788.96	9875.33	37.30	10433.07
Poudre #19-28	Poudre #19-28 (AWB)	Poudre #19-28	Poudre (Kerr-McGee Oil & Gas)	1834.57	11046.54	11046.54	1770.06	11056.43	28.01	11286.09
HILLSIDE #6	HILLSIDE #6	Slot #6	Hillside	1885.48	11916.69	11916.69	1786.28	11916.69	19.00	11909.45
H-Y #29-51	H-Y #29-51 (AWB)	H-Y #29-51	Great Western H-Y	1895.95	11916.69	11916.69	1861.40	11916.69	54.51	11909.45

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			Pad							
HILLSIDE #6	HILLSIDE #6 REV	Slot #6	Hillside	1920.47	11916.69	11916.69	1876.34	11916.69	43.44	11909.45
W Great Western #27-23	W Great Western #27-23 (AWB)	Great Western #27-23	Great Western (Great Western Oil & Gas)	1979.13	5384.44	5384.44	1970.00	5413.39	177.83	7053.81
HILLSIDE #3	HILLSIDE #3	Slot #3	Hillside	2051.45	11916.69	11916.69	1952.77	11916.69	20.77	11909.45
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East	2152.74	6856.96	6856.96	2100.91	6856.96	41.42	6955.38
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East-REV 01	2152.74	6856.96	6856.96	2100.81	6856.96	41.34	6955.38
W Great Western # 27-53	W Great Western # 27-53 (AWB)	Great Western # 27-53	Great Western (Great Western Oil & Gas)	2172.17	6692.91	6692.91	2160.83	6692.91	156.66	7627.95
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East	2288.07	6732.35	6732.35	2235.85	6742.13	43.64	6856.96
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East-REV 01	2288.07	6732.35	6732.35	2235.74	6742.13	43.56	6856.96
Great Western 27-31-8	Great Western 27-31-8 (AWB)	Great Western 27-31-8	Great Western Diamond Valley	2351.48	5380.58	5380.58	2345.18	5413.39	327.21	6725.72
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	2478.65	600.00	600.00	2476.93	498.00	622.09	1525.59
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1	Slot #1	Diamond Valley SW	2478.65	600.00	600.00	2476.93	500.00	1142.72	951.44
Poudre #15-28	Poudre #15-28 (AWB)	Poudre #15-28	Poudre (Kerr-McGee Oil & Gas)	2484.09	9137.14	9137.14	2429.17	9153.54	43.49	9662.07
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	2491.73	600.00	600.00	2490.05	475.72	1193.45	853.02
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW 8-4-22 (PWB)	Slot #2	Diamond Valley SW	2491.73	600.00	600.00	2489.71	500.00	1115.74	836.61
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2	Slot #2	Diamond Valley SW	2491.73	600.00	600.00	2490.01	500.00	1252.12	836.61