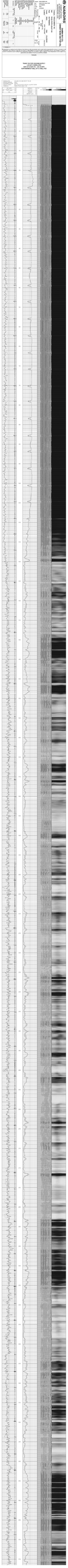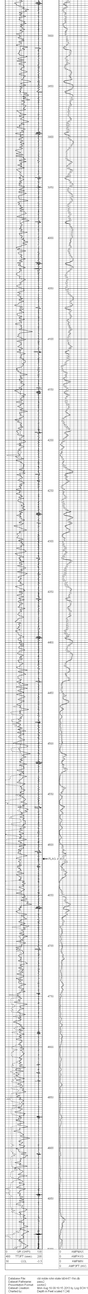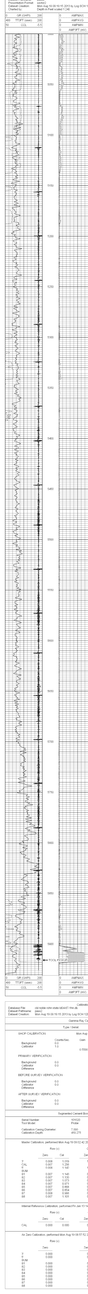
SCHLUMBERGER
Well Name: 15/9-19 A
Field: SLEIPNER
Company: STATOIL
Country: NORWAY
Run No. One, Two, Three
Service Order: 70000
Log Date: 10-JUL-1993
Depth Datum: RKB
Elevation: 25.0 m
Permanent Datum: MSL
Elevation: 0.0 m
Log Measured From: RKB
Elevation: 25.0 m
Above Perm. Datum
Drilling Measured From: RKB
Elevation: 25.0 m
Casing Driller: 13 3/8" @ 1000.0 m
Casing Logger: 1000.0 m
Bit Size: 12 1/4"
Type Fluid in Hole: SEAWATER
Density: 1.03 g/cm3
Viscosity: 4.0 s
PH: 8.0
Fluid Loss: 0.0 cm3
Source of Sample: FLOWLINE
Rm @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rmf @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rmc @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
Max. Rec. Temp: 0.0 degC
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0
Run No. One, Two, Three
Depth Driller: 1000.0 m
Depth Logger: 1000.0 m
Bottom Logged Interval: 1000.0 m
Top Logged Interval: 0.0 m
Type Fluid in Hole: SEAWATER
Density: 1.03 g/cm3
Viscosity: 4.0 s
PH: 8.0
Fluid Loss: 0.0 cm3
Source of Sample: FLOWLINE
Rm @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rmf @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rmc @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
Max. Rec. Temp: 0.0 degC
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0
Run No. One, Two, Three
Depth Driller: 1000.0 m
Depth Logger: 1000.0 m
Bottom Logged Interval: 1000.0 m
Top Logged Interval: 0.0 m
Type Fluid in Hole: SEAWATER
Density: 1.03 g/cm3
Viscosity: 4.0 s
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Rmc @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
Max. Rec. Temp: 0.0 degC
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0
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Client
TRANE OLSEN GRANGER PETEX
STATOIL A/S
GAS & OIL EXP. & PR. DEPT.
RUTSENBERGET, 4033, STAVANGER
Client
Well
Field
Company
Country
Run No.
Service Order
Log Date
Depth Datum
Elevation
Permanent Datum
Elevation
Log Measured From
Elevation
Above Perm. Datum
Drilling Measured From
Elevation
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Meas. Temp
Rmf @ Meas. Temp
Rmc @ Meas. Temp
Rm @ BHT
Time Since Circulation
Max. Rec. Temp
Equipment Number
Location
Recorded By
Witnessed By
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Run No. One, Two, Three
Depth Driller: 1000.0 m
Depth Logger: 1000.0 m
Bottom Logged Interval: 1000.0 m
Top Logged Interval: 0.0 m
Type Fluid in Hole: SEAWATER
Density: 1.03 g/cm3
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Rmc @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
Max. Rec. Temp: 0.0 degC
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0
Run No. One, Two, Three
Depth Driller: 1000.0 m
Depth Logger: 1000.0 m
Bottom Logged Interval: 1000.0 m
Top Logged Interval: 0.0 m
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Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
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Recorded By: 0
Witnessed By: 0
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Client
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STATOIL A/S
GAS & OIL EXP. & PR. DEPT.
RUTSENBERGET, 4033, STAVANGER
Client
Well
Field
Company
Country
Run No.
Service Order
Log Date
Depth Datum
Elevation
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Elevation
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Above Perm. Datum
Drilling Measured From
Elevation
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Meas. Temp
Rmf @ Meas. Temp
Rmc @ Meas. Temp
Rm @ BHT
Time Since Circulation
Max. Rec. Temp
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Recorded By
Witnessed By
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Run No. One, Two, Three
Depth Driller: 1000.0 m
Depth Logger: 1000.0 m
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Type Fluid in Hole: SEAWATER
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Rmc @ Meas. Temp: 0.0 ohmm @ 0.0 degC
Rm @ BHT: 0.0 ohmm @ 0.0 degC
Time Since Circulation: 0.0 hr
Max. Rec. Temp: 0.0 degC
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0