



# BISON

## Invoice

Bison Oil Well Cementing Inc.  
 1547 Gaylord Street  
 Denver, CO 80206  
 303-296-3010

Date	Invoice #
9/8/2013	12658

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	<del>Rhon State LD09-69-111N</del>	Net 30	Surface Pipe		
Item	Rohr Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
Discount 15%	Discount 15%				
MILEAGE	Mileage charge	480			
Discount 15%	Discount 15%				
HOURS	Wait Time	8			
Service Charge	Iron Inspection	1			
	Subtotal of Services				
BFN III Summer ...	BFN III Blend	529	Sack		
Discount 15%	Discount 15%				
KCL Mud Flush	(BHS 117)	5	qt		
Discount 15%	Discount 15%				
	Subtotal of Materials				

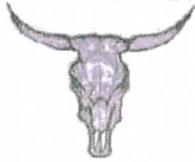
Please Remit Payment To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	
Sales Tax (2.9%)	
Total	
Balance Due	

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
 Denver, Colorado 80206  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net



INVOICE #

LOCATION

FOREMAN

12658  
 129110  
 Monte

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
9-8-13	Phone State LD01-69-111N	9	9N	58W	Weld
BILL TO	OWNER	CONSULTANT			
wable	Rohn	Jerry			
MAILING ADDRESS	RIG NAME & NUMBER				
	H+P 326				
CITY	DISTANCE TO LOCATION	UNITS ON LOCTION			
	79.4	3104 + 3204			
STATE, ZIP	TIME REQUESTED	TIME ARRIVED ON LOCATION			
	1000 PM	945 AM			
	TIME LEFT LOCATION				
	900				

WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
9 13 3/4			BFN III 3% BFLA 125 lb Bcc-1		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
1256				13.1 + 15.2	1169 + 1.27
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
9 5/8			.5258	.0773	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
1246			<input checked="" type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
CASING WEIGHT	PACKER DEPTH		<input type="checkbox"/> MISC Pump	<input type="checkbox"/> P&A	
36			HYD HHP = RATE X PRESSURE / 40.8		
CASING CONDITION			% Excess	30%	
			BBL to Pit	26	

## DESCRIPTION OF JOB EVENTS

safety meeting mtrv pressure test Per company man circulate 50 bbls Ahead  
 mix + Pump 430 sks lead cement at 13.1 1.69 yield 8.64 H2O mix + Pump  
 100 sks tail cement 15.2 1.27 yield 5.89 H2O drop plug + Disp 92.9 bbls  
 H2O Hold 5 min Release Plug wash up Rig down

X Jerry Johnson  
 Authorization To Proceed

Co. Rep  
 Title

X 9-8-13  
 Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.