

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1635505

Date Received:

04/22/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 75027
2. Name of Operator: ROSEWOOD RESOURCES INC
3. Address: 2101 CEDAR SPRINGS RD STE 1500
City: DALLAS State: TX Zip: 75201
4. Contact Name: STACEY OWSTON
Phone: (970) 848-2228
Fax: (970) 848-2245
Email: SOWSTON@ROSEWD.COM

5. API Number 05-125-11931-00
6. County: YUMA
7. Well Name: Lett
Well Number: 33-15 5N46W
8. Location: QtrQtr: NWSE Section: 15 Township: 5N Range: 46W Meridian: 6
9. Field Name: PHUMA Field Code: 68650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 03/25/2011 End Date: 03/16/2011 Date of First Production this formation: 04/05/2011
Perforations Top: 2648 Bottom: 2672 No. Holes: 96 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC'D W/49,113 GALS N2 MAV FOAM, 100,060 16/30 DANIELS SAND, 465,000 SCF N2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/27/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 476 Bbl H2O: 15
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 452 Bbl H2O: 25 GOR: 0
Test Method: Flow Casing PSI: 148 Tubing PSI: Choke Size: 22/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1000 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: STACEY OWSTON

Title: ADMIN. ASST Date: 4/20/2011 Email SOWSTON@ROSEWD.COM
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 4 for relocation submitted and approved.	6/4/2013 10:53:00 AM
Permit	SHL was moved apparently without proper paperwork submitted or approved. Nancy and Jane working on it.	7/11/2012 8:01:05 AM

Total: 2 comment(s)