

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/03/2014

Document Number:

667700153

Overall Inspection:

**Violation****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>280139</u>	<u>306934</u>	<u>LABOWSKIE, STEVE</u>	<input type="checkbox"/> 2A Doc Num: _____

**Operator Information:**

OGCC Operator Number:

Name of Operator: BEEMAN OIL & GAS LLCAddress: 418 COTTONWOOD LANECity: MOAB State: UT Zip: 84532☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
LEONARD, MIKE		mike.leonard@state.co.us	
Deminski, Mari		mari.deminski@stae.co.us	Attorney General Liason

**Compliance Summary:**QtrQtr: SWSW Sec: 12 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/22/2012	669400334	PR	PR	Unsatisfactory			No
10/23/2012	669400189	PR	PR	Satisfactory	I		No
04/30/2012	661700286	PR	PR	Unsatisfactory	I		No
03/04/2011	200299409	ES	PR	Unsatisfactory			Yes
02/23/2011	200299404	CO	SI	Unsatisfactory			Yes
07/30/2008	200193173	PR	PR	Unsatisfactory			Yes
01/03/2008	200124376	ID	SI	Satisfactory			No
04/05/2007	200108767	PR	PR	Satisfactory		Pass	No
03/15/2007	200108765	DG	WO	Satisfactory		Pass	No
03/06/2007	200108762	DG	WO	Unsatisfactory		Fail	Yes

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280139	WELL	SI	10/08/2013	OW	067-09071	BARBARA 2	SI <input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	crude oil tank		
TANK LABELS/PLACARDS	Unsatisfactory	unlabeled produced water tank (blue stock tank).	Install sign to comply with rule 210.	01/15/2014
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	several jugs containers stored within pumpjack frame but still not on spill prevention (see attachment page for photo link)	ideally don't store jugs and containers, any storage of fluids should be on spill prevention	01/15/2014
DEBRIS	Unsatisfactory	several oily stuffing box gaskets	remove gaskets and any other debris	01/23/2014

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Other	Tank	<= 5 bbls	more than 1 bbl fluid inside berms, unclear if precipitation or leak/overflow from open top vessel, remove precipitation.	01/09/2014
Crude Oil	Pump Jack	<= 5 bbls	stained soils (less than 1 bbl release) at stuffing box. Clean-up by removing oily soils and disposing or remediating in an COGCC/CDPHE approved manner.	01/23/2014

☐ Multiple Spills and Releases?

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) 210 bbl \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	remove standing water	Corrective Date	01/15/2014
Comment			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	OTHER	,
S/U/V:	Unsatisfactory	Comment: tank may be leaking and causing standing water in berms.		
Corrective Action:	tank needs to be replaced with appropriate vessel, currently tank seems to be collapsing under weight of metal top.			Corrective Date:

Paint

Condition	Inadequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) plastic stock tank \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	remove standing water, fluids shouldn't accumulate in berms for more than 24 hours.	Corrective Date	01/15/2014
Comment			

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 280139

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/U/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 280139 Type: WELL API Number: 067-09071 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/V: Satisfactory CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: \_\_\_\_\_

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: <input style="width: 80%;" type="text"/>			
Corrective Action: <input style="width: 60%;" type="text"/>			Date: <input style="width: 20%;" type="text"/>
Reportable: <input style="width: 20%;" type="text"/>	GPS: Lat <input style="width: 20%;" type="text"/>	Long <input style="width: 20%;" type="text"/>	
Proximity to Surface Water: <input style="width: 30%;" type="text"/>		Depth to Ground Water: <input style="width: 30%;" type="text"/>	
<b><u>Water Well:</u></b>			
DWR Receipt Num: <input style="width: 20%;" type="text"/>	Owner Name: <input style="width: 30%;" type="text"/>	GPS : <input style="width: 20%;" type="text"/>	Lat <input style="width: 10%;" type="text"/> Long <input style="width: 10%;" type="text"/>
<b><u>Field Parameters:</u></b>			
Sample Location: <input style="width: 80%;" type="text"/>			
Emission Control Burner (ECB): <input style="width: 30%;" type="text"/>			
Comment: <input style="width: 90%;" type="text"/>			
Pilot: <input style="width: 20%;" type="text"/>	Wildlife Protection Devices (fired vessels): <input style="width: 40%;" type="text"/>		

**Interim Reclamation:**

Land Use:

Comment: production area recently dragged, poor vegetation in pre-exisitng dryland field.

1003a.	Debris removed?	<u>Pass</u>	CM	
	CA			CA Date
	Waste Material Onsite?	<u>Pass</u>	CM	
	CA			CA Date
	Unused or unneeded equipment onsite?	<u>Pass</u>	CM	
	CA			CA Date
	Pit, cellars, rat holes and other bores closed?	<u>Pass</u>	CM	
	CA			CA Date
	Guy line anchors removed?	<u>Pass</u>	CM	
	CA			CA Date
	Guy line anchors marked?		CM	
	CA			CA Date

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass      Subsidence over on drill pit? Pass

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

Cropland

Top soil replaced                      Recontoured                      Perennial forage re-established

<u>Non-Cropland</u>		
Top soil replaced	<u>Pass</u>	Recontoured <u>Pass</u>
		80% Revegetation <u>Pass</u>
1003 f. Weeds Noxious weeds?	<u>P</u>	
Comment:	<div></div>	
Overall Interim Reclamation	<u>Pass</u>	

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				SR	Fail	
Compaction	Pass			MHSP	Fail	

S/U/V:	Unsatisfactory	Corrective Date:	01/15/2014
Comment:	persistent stuffing box leaks like these on stripper wells may be candidate for "trapper" style catchment devices.		
CA:	store all jugs/containers of fluid (opthe rthan fresh water) off site or on spill prevention of some sort. Fix stuffing box leak causing degraded condition at wellhead, remove/remediate oils soils at wellhead.		

## Attached Documents

Document Num	Description	URL
667700158	inadequate produced water tank	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258427">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258427</a>
667700159	precipitation or produced water in tank berms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258428">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258428</a>
667700160	debris (gaskets)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258429">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258429</a>
667700161	leaking stuffing box/oily soils	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258430">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258430</a>

667700162	material storage (no spill prevention)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258431">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3258431</a>
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