

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/07/2014

Document Number:
600000612

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>256299</u>	<u>330892</u>	<u>JOHNSON, RANDELL</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____
 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Group, Email		<u>cogcc.djinspections@encana.com</u>	Group Email

Compliance Summary:

QtrQtr: NWSE Sec: 8 Twp: 2N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
<u>10/20/2004</u>	<u>200062059</u>	<u>PR</u>	<u>PR</u>	<u>Satisfactory</u>		<u>Pass</u>	<u>No</u>

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
<u>256299</u>	<u>WELL</u>	<u>PR</u>	<u>02/24/2000</u>	<u>GW</u>	<u>123-19833</u>	<u>DIER 33-8</u>	<u>SI</u>	<input checked="" type="checkbox"/>
<u>412930</u>	<u>WELL</u>	<u>PR</u>	<u>12/07/2010</u>	<u>GW</u>	<u>123-30576</u>	<u>DIER 4-4-8</u>	<u>SI</u>	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
<u>TANK LABELS/PLACARDS</u>	<u>Satisfactory</u>			
<u>WELLHEAD</u>	<u>Satisfactory</u>			

BATTERY	Satisfactory			
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Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory	Dier 4-4-8		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	2	Satisfactory			
Gas Meter Run	3	Satisfactory			
Emission Control Device	1	Satisfactory			
Plunger Lift	2	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	40.150900,-104.906570
S/U/V: Satisfactory	Comment: 150 bbls			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	40.150900,-104.906570
S/U/V:	Satisfactory		Comment: _____	
Corrective Action:	_____			Corrective Date: _____
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date _____
Comment	_____			
Venting:				
Yes/No	Comment _____			
NO	_____			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill				
Location ID: 256299				
Site Preparation:				
Lease Road Adeq.:	_____	Pads:	_____	Soil Stockpile: _____
S/U/V: _____				
Corrective Action:	_____	Date:	_____	CDP Num.: _____
Form 2A COAs:				
S/U/V: _____	Comment: _____			
CA: _____	_____			Date: _____
Wildlife BMPs:				
BMP Type	Comment			
PROPOSED BMPs	<ul style="list-style-type: none"> • Use wildlife- appropriate fencing where acceptable to the surface owner. 			
PROPOSED BMPs	<ul style="list-style-type: none"> • Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production. 			

<p>PROPOSED BMPs</p>	<p>Proposed BMPs</p> <p>Williams Production RMT</p> <p>RGU 11 -25 -198 Pad</p> <p>Attachment to Form 2A</p> <p>2A Attachment 10B</p> <p>RECEIVED</p> <p>OCT 0 5 2009</p> <p>COGCC</p> <p>Note: Williams is in the process of finalizing a Memorandum of Understanding (MOU) with the CDOW and BLM which sets forth commitments for the protection of wintering Mule Deer while year round drilling takes place within a concentrated area of northeast Ryan Gulch. Also associated with this MOU is a Wildlife Management Plan currently in preparation which will further guide activity in this part of the Ryan Gulch field. It is anticipated these documents will be in place by December 1, 2009.</p>
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Minimize rig mobilization and demobilization where practicable by completing or re-completing all wells from a given well pad before moving rigs to a new location.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Engineer new pipelines to reduce field fitting and reduce excessive right -of -way widths and reclamation.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Maximize the use of directional drilling to minimize habitat loss /fragmentation
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Use remote monitoring of well production to the extent practicable.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Use wildlife appropriate seed mixes wherever allowed by surface owners and regulatory agencies.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Mow or brushhog vegetation where appropriate, leaving root structure intact, instead of scraping the surface, where allowed by the surface owner.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Post speed limits and caution signs to the extent allowed by surface owners, Federal and state regulations, local government, and land use policies, as appropriate.
<p>PROPOSED BMPs</p>	<ul style="list-style-type: none"> • Treat waste water pits and any associated pit containing water that provides a medium for breeding mosquitoes with Bti (<i>Bacillus thuringiensis v. israelensis</i>) or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse.

PROPOSED BMPs • To the extent practicable, share and consolidate new corridors for pipeline rights - of - way and roads to minimize surface disturbance.

S/U/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 256299 Type: WELL API Number: 123-19833 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Producing intermittently

Facility ID: 412930 Type: WELL API Number: 123-30576 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Producing intermittently

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT