

FORM

5

Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400533885

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

 Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-37161-00

6. County: WELD

7. Well Name: Wahlert

Well Number: AC23-68-1HN

8. Location: QtrQtr: NENE Section: 23 Township: 7N Range: 63W Meridian: 6

Footage at surface: Distance: 392 feet Direction: FNL Distance: 280 feet Direction: FEL

As Drilled Latitude: 40.565578 As Drilled Longitude: -104.394804

## GPS Data:

Data of Measurement: 07/16/2013 PDOP Reading: 2.3 GPS Instrument Operator's Name: BRANDI BINGHAM

\*\* If directional footage at Top of Prod. Zone Dist.: 1021 feet. Direction: FNL Dist.: 894 feet. Direction: FEL

Sec: 23 Twp: 7N Rng: 63W

\*\* If directional footage at Bottom Hole Dist.: 980 feet. Direction: FNL Dist.: 536 feet. Direction: FWL

Sec: 23 Twp: 7N Rng: 63W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/30/2013 13. Date TD: 09/06/2013 14. Date Casing Set or D&amp;A: 09/07/2013

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11051 TVD\*\* 6592 17 Plug Back Total Depth MD 11040 TVD\*\* 6592

18. Elevations GR 4787 KB 4800

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, MUD, GR

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	93	80	0	93	VISU
SURF	13+3/4	9+5/8	36	0	712	351	0	712	VISU
1ST	8+3/4	7	26	0	7,073	585	1,184	7,073	CALC
1ST LINER	6+1/8	4+1/2	11.6	6956	11,041	0			

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,580		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,553		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,397		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,964		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,950		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,891		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400533896	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400533897	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400533886	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533887	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533889	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533890	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533892	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533894	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533895	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400533898	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400534345	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)