FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400530775

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER   State: CO   Zip: 80202

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5. API Number   05-045-21794-00   6. County: GARFIELD

7. Well Name: Federal   Well Number: RU 22-5

8. Location: QtrQtr: LOT2   Section: 5   Township: 7S   Range: 93W   Meridian: 6

Footage at surface: Distance: 250   feet   Direction: FNL   Distance: 2612   feet   Direction: FWL

As Drilled Latitude: 39.474673   As Drilled Longitude: -107.798770

GPS Data:

Data of Measurement: 07/03/2013   PDOP Reading: 1.9   GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone   Dist.: 806   feet. Direction: FNL   Dist.: 1888   feet. Direction: FWL

Sec: 5   Twp: 7S   Rng: 93W

** If directional footage at Bottom Hole   Dist.: 834   feet. Direction: FNL   Dist.: 1863   feet. Direction: FWL

Sec: 5   Twp: 7S   Rng: 93W

9. Field Name: RULISON   10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC41916

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12. Spud Date: (when the 1st bit hit the dirt) 09/04/2013   13. Date TD: 09/13/2013   14. Date Casing Set or D&A: 09/15/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD   10050   TVD**   9983   17 Plug Back Total Depth   MD   9750   TVD**   9683

18. Elevations   GR   7602   KB   7628   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	42	16	0	42	VISU
SURF	13+1/2	9+5/8	32.3	0	1,120	320	0	1,120	VISU
1ST	8+3/4	4+1/2	11.6	0	10,036	1,045	5,211	10,036	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,621		☐	☐	
MESAVERDE	6,170		☐	☐	
CAMEO	9,068		☐	☐	
ROLLINS	9,869		☐	☐	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Sandra Salazar

Title: Permit Technician II   Date: Email: sandra.salazar@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name		attached ?	

Attachment Checklist

400532955	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400530826	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

400530829	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)