

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger Phone: (970) 882-2464 Fax: (970) 88-5221 Email: Paul\_Belanger@KinderMorgan.com

5. API Number 05-083-06706-00
6. County: MONTEZUMA
7. Well Name: HA Well Number: 6
8. Location: QtrQtr: SESE Section: 20 Township: 38N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 11/23/2013 End Date: 11/23/2013 Date of First Production this formation: 12/17/2013
Perforations Top: 8231 Bottom: 8354 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: [X]

Acidize OH w/ 7,830gal 28% HCl foamed w/ N2

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 280 Max pressure during treatment (psi): 2301
Total gas used in treatment (mcf): 66 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 7830 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 94 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2013 Hours: 16 Bbl oil: 0 Mcf Gas: 19480 Bbl H2O: 138
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 29220 Bbl H2O: 207 GOR: 0
Test Method: flow Casing PSI: 797 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This is a completion report for the vertical borehole. This well was a tubing-less completion flow test through 7" casing and the pressure reported is pressure at the top of the well.  
Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.  
Production gets reported to a unit-designated well YC4 API 05-083-06584.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger  
Title: Regulatory Contractor Date: 12/31/2013 Email Paul\_Belanger@KinderMorgan.com  
:

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400520615	FORM 5A SUBMITTED
400533550	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>

Total: 0 comment(s)