



FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 44485
LOCATION Oakley HS
FOREMAN Miles Shaw

Co

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-13	5659	Gervock #1-d	4	14S	44W	Cheyenne
CUSTOMER						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			530T118	Nieth C		
ZIP CODE			545129	Coody R		

JOB TYPE <u>Surface</u>	HOLE SIZE <u>17 1/2"</u>	HOLE DEPTH <u>486'</u>	CASING SIZE & WEIGHT <u>13 3/4" 58#</u>
CASING DEPTH <u>486'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>14.8</u>	SLURRY VOL <u>1.36</u>	WATER gal/sk _____	CEMENT LEFT In CASING <u>20'</u>
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX TSI _____ TSI _____
REMARKS: Safety meeting and rig upon Marlin Drilling #20 Circabite
Casing mix 450 SHS common class A cement with 3% calcium oxide
Shut-down release plug displace 71 bbls water Shut-in Cement did
Circulate 8 bbls East

Thanks Miles & crew

[illegible]

Ravin 3737

AUTHORIZTION

TITLE

DATE _____

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

264297

TICKET NUMBER 44439
LOCATION Oakley Ks
FOREMAN Jerry V Fuzzy

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-13	5659	Gerweck 1-4	4	145	44W	Cherokee
CUSTOMER <u>Mull</u>			Dependable 4 miles E of 1st			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Cory D		
			5290T-129	Michael R		
			assst	Jeremy S		
			399	Dane R		
CITY	STATE	ZIP CODE				

JOB TYPE 25 stage HOLE SIZE 7 7/8 HOLE DEPTH 5499 CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 5507 DRILL PIPE 132 total jts OTHER 2558 @ 3109
SLURRY WEIGHT 14.2/110 SLURRY VOL 1.42/2.9 WATER gal/sk _____ CEMENT LEFT in CASING 42'
DISPLACEMENT 130/74 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting orig up on Mullin 20 run float again turbolizers on 12, 24, 56, 23, 24, 25, 26, 30, 31, 32, 33, 34 centralizers on 16, 18, 20, 22, 57, 59 baskets 24, 58 Duan top of 58 @ 3109 run casing to bottom hook up to rig tree pump bell thru lost returns pump 566l water, flo check with spacers, 566l water, mix 280 sks OWC shutdown release plug, clean pump lines & displacement with 1100 lbf plug bided @ 1700 released & float held opened tool circulated 4 hrs, mix 10 sks Mh 10 sks Rh and 150 sks com class A 2% calcium chloride, 2% metasilicate, 2% plaster, 2% gel 1/4" flo down center shutdown released plug, clean pump lines displaced w/ 2366l fresh water w/ 800 w/ 1/4" plug bided & tool closed @ 1700 released & held

Thank you Jerry, Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C	1	PUMP CHARGE	3400.00	3400.00
5406	85	MILEAGE	5.25	446.25
5407 4	18.8	ton mileage delivery	1.15	2162.00
1126	230 sks	OWC	23.70	5451.00
1110 4	1150 #	Kol seal	5%	644.00
1104 5	170 sks	com class A	18.55	3153.50
1102	520 #	calcium chloride	94	488.80
1111 4	520 #	sodium metasilicate	2.53	1310.40
1101	320 #	plaster	.53	166.40
1118 6	320 #	bertonite	.32	86.40
1107	43 #	flg seal	2.92	127.71
4159	1	5 1/2 AFU float shoe (W)	433.25	433.25
4136	15	5 1/2 turbolizers (W)	75.00	1125.00
4130	6	5 1/2 centralizers (W)	61.00	366.00
4104	2	5 1/2 baskets (W)	290.00	580.00
4277 A	1	5 1/2 DV Tool (W)	4900.00	4900.00
4454	1	5 1/2 latch down assy (W)	567.00	567.00
		Subtotal		26,053.96
		less 10% disc 2605.40		23,448.56
		SALES TAX		1336.46
		ESTIMATED TOTAL		24785.02

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AUTHORIZATION WLF

TITLE Colt Prod Foreman

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FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 44555
LOCATION Oakley, CA
FOREMAN Miles Shoen
ORT Walt Dinger

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-13	5659	Gerweck #1-4	4	-14S	44W	Cherokee
CUSTOMER						
MAILING ADDRESS						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			452718	Sorden L		
			566	Cody D		

JOB TYPE <u>SPILLER</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 7/8</u>	OTHER <u>Perforator 4200</u>
SLURRY WEIGHT <u>14.2</u>	SLURRY VOL <u>1.1P</u>	WATER gal/sk _____	CEMENT LEFT in CASING <u>1 gallon @ 4152</u>
DISPLACEMENT <u>23</u>	DISPLACEMENT PSI _____	MIX PSI <u>1500</u>	RATE _____

REMARKS: Safety meeting and rig up as coded well service rig #3
Return @ 4150' ports @ 4200' load back side and pressure to seaps.
Took in section rate 3 1/2 bbls/min @ 80 psi; mix 175 lbs class A cement
Shut down. Cleared pump + lines displacing 23 bbls to 1500 psi. Release pressure
to 500 psi. Stung out retainer reversed out with 50 bbls water

[illegible]

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Co.

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12-19-13	5659	GERWECK # 1-4		4	145	44W	CHEYENNE
CUSTOMER			CHEYENNE WELLS CO. N 5 E 1 S 1/2				
MULL DRLG.				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				399	Tim W.		
				529 T-127	CODY R.		
CITY	STATE	ZIP CODE					

JOB TYPE <u>Squeeze</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>5 1/2 #15.5</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 7/8</u>	OTHER <u>PERF 4200'</u>
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT <u>23.8</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting Rig up on well loaded Backside to #500 Took injection
Rate 3 BBL @ min @ #750 mixed 150 SKS common class A cement. Shut down
cleaned pump and lines disp 1 1/4 BBL of H2O pressured up to #1500
reversed out with 40 BBL of H2O. Pressured Backside #500 shut in.
Pressured tubing to #1500 sat on it for 15 min it held released pressure
washed up and rigged down.

THANK YOU DAMON WALT & CREW

[illegible]

Revin 3737

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