

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400532496

Date Received:

12/30/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067  
Email: fincham4@msn.com

5. API Number 05-073-06550-00  
6. County: LINCOLN  
7. Well Name: Albatross-State  
Well Number: # 1  
8. Location: QtrQtr: SWSW Section: 36 Township: 9S Range: 56W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB  
Treatment Date: 11/21/2013 End Date: 11/22/2013 Date of First Production this formation:  
Perforations Top: 7876 Bottom: 7886 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 24 bbl 15% HCL, 47 bbl 4% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 71

Max pressure during treatment (psi): 3300

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 57

Fresh water used in treatment (bbl): 47

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/21/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 19  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 57 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7822 Tbg setting date: 11/21/2013 Packer Depth: 7822

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/22/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7850 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE A Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 11/25/2013 End Date: 11/26/2013 Date of First Production this formation: 11/26/2013  
Perforations Top: 7187 Bottom: 7198 No. Holes: 45 Hole size: 1/4  
Provide a brief summary of the formation treatment: Open Hole: ☐

Acid Job 24 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 66

Max pressure during treatment (psi): 400

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 66

Fresh water used in treatment (bbl): 42

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 11/25/2013 Hours: 8 Bbl oil: 160 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 480 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7266 Tbg setting date: 11/25/2013 Packer Depth: 7266

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Albatross-State # 1 is a producing oil well. Operator requests confidential status for all information shown on Form 5A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: 12/30/2013 Email: fincham4@msn.com

### Attachment Check List

Att Doc Num	Name
400532496	FORM 5A SUBMITTED
400532498	WIRELINE JOB SUMMARY
400532500	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)