

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

5. API Number 05-073-06550-00 6. County: LINCOLN
 7. Well Name: Albatross-State Well Number: # 1
 8. Location: QtrQtr: SWSW Section: 36 Township: 9S Range: 56W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/21/2013 End Date: 11/22/2013 Date of First Production this formation: _____

Perforations Top: 7876 Bottom: 7886 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

Acid Job 24 bbl 15% HCL, 47 bbl 4% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 71 Max pressure during treatment (psi): 3300

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 24 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 57

Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/21/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 19

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 57 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7822 Tbg setting date: 11/21/2013 Packer Depth: 7822

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/22/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7850 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE A Status: PRODUCING Treatment Type: ACID JOB
 Treatment Date: 11/25/2013 End Date: 11/26/2013 Date of First Production this formation: 11/26/2013
 Perforations Top: 7187 Bottom: 7198 No. Holes: 45 Hole size: 1/4
 Provide a brief summary of the formation treatment: Open Hole:

Acid Job 24 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 66 Max pressure during treatment (psi): 400
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): 24 Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 66
 Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/25/2013 Hours: 8 Bbl oil: 160 Mcf Gas: 0 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 480 Mcf Gas: 0 Bbl H2O: 0 GOR:
 Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7266 Tbg setting date: 11/25/2013 Packer Depth: 7266

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
 ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
 Albatross-State # 1 is a producing oil well. Operator requests confidential status for all information shown on Form 5A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Print Name: Jack Fincham
 Title: Agent Date: 12/30/2013 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400532496	FORM 5A SUBMITTED
400532498	WIRELINE JOB SUMMARY
400532500	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)