

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/30/2013

Document Number:
673700617

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	204365	320668	Sherman, Susan	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: FAHEY OIL & GAS

Address: P O BOX 612

City: STRASBURG State: CO Zip: 80136

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fahey, Dave	(303) 622-9495	diafahey07@aol.com	owner operator
CANFIELD, CHRIS		chris.canfield@state.co.us	

Compliance Summary:

QtrQtr: SWSW Sec: 35 Twp: 5S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/05/2012	658500035			Violation			Yes
10/25/2011	659400003	PR	PR				No
10/25/2011	659400004	PR	PR	Satisfactory			No
02/01/2006	200088300	PR	WO	Unsatisfactory		Pass	No
12/28/1995	500134406	PR	PR			Pass	No
11/08/1995	500134405						
08/30/1995	500134404	PR	SI			Pass	No
05/05/1995	500134403						
04/13/1995	500134402	PR	PR				Yes
03/28/1994	500134400		PR				

Inspector Comment:

Observed ongoing rule violations that were first noted in the inspection on 01/05/2012 (document number 658500035).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
114537	PIT		09/23/1999		-	STATE 35-13		<input checked="" type="checkbox"/>
204365	WELL	PR	01/12/2006	OW	005-06450	STATE 35-13	SI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	Fixed per 03/01/12 inspection.		
BATTERY	Satisfactory	Fixed per 01/05/12 inspection.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Fixed per 01/05/12 inspection.		
DEBRIS	Satisfactory	Fixed per 01/05/12 inspection.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove and remediate stained soil at west crude oil tank valve.	01/03/2014
Produced Water	Tank	<= 5 bbls	Fix leak. Remove and remediate stained soil.	01/03/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	0	Unsatisfactory		Fix bird protection on produced water tank.	02/03/2014
Flow Line	1	Violation	Per 01/05/12 inspection, overland flowline from separator to tank is not protected and requires cover (see attached photo).	Protect flowline from damage.	02/03/2014
Deadman # & Marked	4	Satisfactory			
Veritcal Heater Treater	1	Satisfactory			

Inspector Name: Sherman, Susan

Pump Jack	1	Satisfactory			
Prime Mover	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	,	
S/U/V:	Unsatisfactory		Comment: Same berm at crude oil tanks.		
Corrective Action:	Provide COGCC with schedule to paint tank.			Corrective Date:	01/30/2014

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) Observable from public highway, must be painted.

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.567990,104.639090	
S/U/V:	Unsatisfactory		Comment:		
Corrective Action:	Provide COGCC with schedule to paint tanks.			Corrective Date:	02/08/2014

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) Observable from public highway, must be painted.

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Corrective Action	Fix berm on east side of tank battery. Too shallow/full of eroding berm sediment to contain tank spill			Corrective Date
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 204365

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 114537 Type: PIT API Number: - Status: _____ Insp. Status: _____

Facility ID: 204365 Type: WELL API Number: 005-06450 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation

CA Date: 02/03/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 3) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Last listed as PR in 12/2012.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: Pit releases.

Corrective Action: See comment at end of report for corrective action. Date: 02/03/2014

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **02/03/2014**
 Comment: **Berms eroding (see attached photo).**
 CA: **Maintain berms with Best Management Practices (BMPs) per 01/05/12 inspection.**

Pits: NO SURFACE INDICATION OF PIT

Pit Type:	Lined:	Pit ID:	114537	Lat:	39.567655	Long:	-104.639861
Lining:							
Liner Type:	Liner Condition:						
Comment:							
Fencing:							
Fencing Type:	Fencing Condition:						
Comment:							
Netting:							
Netting Type:	Netting Condition:						
Comment:							
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:					
Pit (S/U/V):	Unsatisfactory	Comment:					
Corrective Action:	See comment at end of report for corrective action.					Date:	02/03/2014

COGCC Comments

Comment	User	Date
Submit a Form 27-Remediation Workplan for COGCC, Environmental Protection Specialist, Chris Canfield (chris.canfield@state.co.us) for review and approval.	ShermaSe	01/02/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673700624	State 35_13 Battery berm erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255300
673700625	State 35_13 Battery erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255301
673700626	State 35_13 Battery hose	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255302
673700627	State 35_13 Battery sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255303
673700628	State 35_13 Battery tank leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255304
673700629	State 35_13 Wellhead_pressure	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255305