



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 44350
LOCATION Oakley MS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

60

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-13	60378	Betty #1	6	155	44W	Cherokee
CUSTOMER Ploughman			Mayerne well #0			
MAILING ADDRESS			Red #3 westside 25 westside			
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			480718	Nano R		
			460	Stamm C		

JOB TYPE Intermediate HOLE SIZE 12 1/4" HOLE DEPTH 1597' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 1522' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1418 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 40.75
 DISPLACEMENT 99% DISPLACEMENT PSI 20 MIX PSI 800/25 RATE _____

REMARKS: Safety Meeting and rig up on Excel drilling Run casing to bottom Circulate casing volume Mix 150 S/Ws Common Class A Cement Shut down Release plug displace 99% water Plug landed and held @ 800/25

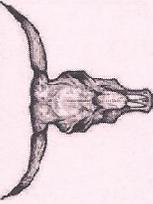
Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	1785.00	1785.00
5406	85	MILEAGE	5.25	446.25
5407	7.05 tons	Ton mileage delivery	1.75	1048.68
1104S	150 S/Ws	Common Class A Cement	18.55	2782.50
1102	423 #	Calcium Chloride	1.94	397.62
1118B	282 #	Bentonite gel	.27	76.14
4229	1	8 5/8 AFU Insert	313.00	313.00
4411	1	8 5/8 Rubber Plug	141.75	141.75
			Subtotal	6990.94
			less 10% discount	699.09
			Subtotal	6291.85
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION [Signature] TITLE Tool pusher DATE 9/24/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

INVOICE #
 LOCATION
 FOREMAN

12856
 Cheyenne
 Brad

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DESCRIPTION OF JOB EVENTS

	Displace 1		Displace 2		Displace 3		Displace 4		Displace 5		Displace 5	
	BBLS	Time										
Safety Meeting	0	3:41	0		0		0		0		0	
MIRU	10	3:43	10		10		10		10		10	
CIRCULATE	20	3:46	20		20		20		20		20	
Drop Plug	30	3:49	30		30		30		30		30	
	40	3:52	40		40		40		40		40	
	50	3:55	50		50		50		50		50	
M & P	60	3:58	60		60		60		60		60	
Time	70	4:01	70		70		70		70		70	
	80	4:05	80		80		80		80		80	
	90	4:07	90		90		90		90		90	
	100	4:11	100		100		100		100		100	
	110	4:18	110		110		110		110		110	
	120	4:21	120		120		120		120		120	
	130	4:27	130		130		130		130		130	
	140		140		140		140		140		140	
	150		150		150		150		150		150	

Notes:

17 BU safety meeting pressure test lines to 1000 psi. Released pressure jumped
 10 bbls of Fresh 10 bbls of cap M4P 75 sbs of lead + 100 sbs of tail drop
 plug dis 130 bbls of water rig down. Clean up.

X *[Signature]*

X Title

X 02/19/2013 Date

Work Performed

