

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203 2. Name of Operator: BLACK RAVEN ENERGY INC 3. Address: 1331 17TH STREET - #350 City: DENVER State: CO Zip: 80202 4. Contact Name: Scott Ritger Phone: (303) 887-9266 Fax: (303) 308-1590 Email: sritger@ticdenver.com

5. API Number 05-087-05430-00 6. County: MORGAN 7. Well Name: GEYER, HARRY 8. Location: QtrQtr: NESW Section: 6 Township: 1N Range: 57W Meridian: 6 9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: Treatment Date: End Date: Date of First Production this formation: 03/01/2012 Perforations Top: 5592 Bottom: 5600 No. Holes: 48 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: Swabbed on existing perfs (5626 to 5642), recovered water. Shot new perfs from 5647 to 5656 with 6 spf, swabbed, recovered water. Set CIBP at 5615 (above all perfs) and then added the new J sand perfs (5592 to 5600) that are currently producing. See attachments for the CIBP wireline report.

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2012 Hours: 24 Bbl oil: 12 Mcf Gas: 0 Bbl H2O: 300 Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 0 Bbl H2O: 300 GOR: 0 Test Method: Pumping Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 40 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Ritger

Title: Geologist Date: 1/17/2013 Email sritger@ticdenver.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400368316	FORM 5A SUBMITTED
400368317	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)