

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Friday, December 27, 2013 11:12 AM
To: dave.kubeczko@state.co.us
Subject: FW: Kinder Morgan CO2 CO LP, Doe Canyon Compressor Station Pad, Lot 15 (SWSW) Sec 19 T40N R17W, Dolores County, Form 2A (#400449562) Review

Categories: Operator Correspondence

Scan No 2106830 CORRESPONDENCE 2A#400449562

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Wednesday, December 18, 2013 12:40 PM
To: Carolyn Dunmire
Subject: Kinder Morgan CO2 CO LP, Doe Canyon Compressor Station Pad, Lot 15 (SWSW) Sec 19 T40N R17W, Dolores County, Form 2A (#400449562) Review

Carolyn,

I have been reviewing the Doe Canyon Compressor Station Pad **Form 2A** (#400449562). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Kinder Morgan CO2 CO LP (Kinder Morgan) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

General: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of compressor station pad reconstruction/regarding, equipment updates, and restart of operations (if necessary) using Form 42 (the appropriate COGCC individuals will automatically be email notified).

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at compressor site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the compressor pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COA 59 - All tanks and aboveground vessels containing fluids or chemicals used in the compression and transportation processes and operations must have secondary containment structures (which includes but is not limited to double-walled tanks). All secondary containment structures/areas must be lined. Operator must ensure 110 percent secondary containment for the largest structure containing fluids within each bermed area the facility during operations. The construction and lining of the secondary containment structures/areas shall be supervised by a professional engineer or their agent.

COA 77 - Operator shall implement reasonable noise reduction equipment on compressors and other production equipment or add sound barriers to limit noise levels at property boundaries. Operator shall comply with the applicable noise levels presented in Rule 802. Noise Abatement.

Based on the information provided in the Form 2A by Kinder Morgan, COGCC will attach these COAs to the Form 2A permit, Kinder Morgan does not need to respond, unless you have questions or concerns with details in this email. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado**

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