

CCI Paradox Upstream, LLC

REV.	DATE

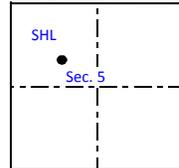
PROPOSED PLUG & ABANDONMENT WELLBORE SCHEMATIC
 South Nucla Unit 5-22
 API No. 05-085-06046
 SHL: 2,073' FNL 1,892' FWL (SENW) Sec. 5 T46N R14W
 Unable to determine BHL from State records on file
 Montrose County, Colorado

DRAWN	C. Noonan
APP'D	J. Warren
SCALE	Drawn to Scale
DATE	12/26/2013
1 of 1 SHEETS SHEET 1	

SPUD DATE
November 9, 2007

Original lease operated by now insolvent Redwine Resources
 CCI agrees to plugging liability as largest remaining interest holder

AERIAL WELL LOCATION



ELEVATION
Ground - 6,064'

CONDUCTOR CASING
Unable to determine size/grade

SURFACE CASING
9-5/8" 36# J-55 ST&C

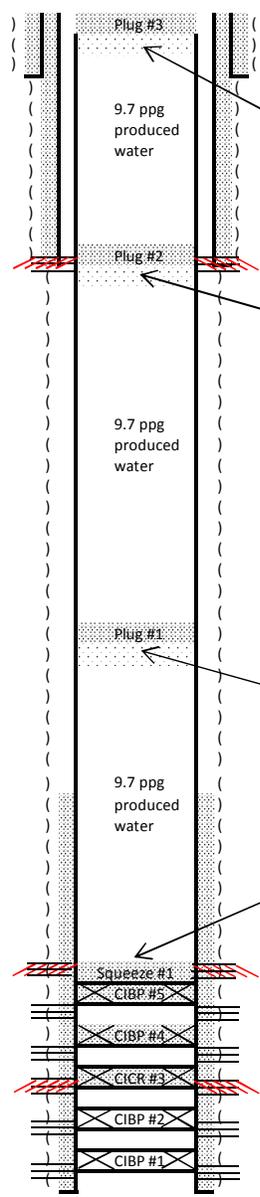
PRODUCTION CASING
5-1/2" 17# P-110 LT&C

TUBING
2-7/8" 6.5# L-80

REDWINE RESOURCES FORMATION TOPS
Surface Form.
0' - Projected

Cut off csg below ground
P&A Plate Welded On

Tops taken from Redwine WCR on file with COGCC



Conductor Casing
Set in place

Proposed Cement Plug #3
Top job from 0' - 50' with 15 sx Class "G", 15.9 ppg, 1.13 ft/sx
5 bbls 8.3 ppg water spacer

Surface Casing
12-1/4" hole to ±1,605'
1,605' - 9-5/8" Cement to surface per tour report with unknown # of sacks

Proposed Cement Perf & Squeeze & Plug #2
Perf 1ft interval across surface shoe 4spf, block squeeze with 10 sx Class "G"
Set plug at 1,950' - 2,500' with 12 sx Class "G", 15.9 ppg, 1.13 ft/sx
5 bbls 8.3 ppg water spacer

Production Casing
8-3/4" hole to ±9,257'
9,257' - 5.5" Cement from 9,257' to ±6,200' with unknown number of sacks

Tubing Detail
Pull 7,850' - 249 jts 2-7/8" as we come uphole

Proposed Cement Plug #1
Set at 4,950' - 5,000' with 8 sx Class "G", 15.9 ppg, 1.13 ft/sx
5 bbls 8.3 ppg water spacer

Proposed Cement Squeeze #1
Squeeze open perms from 7,910' - 7,950' with 100 sx Class "G", 15.9 ppg, 1.13 ft/sx

Perforation & Initial Abandonment Data
 Ismay, 2 spf (Abandoned 6/25/08)
 7,910' - 7,950' - open (No stimulation)
 Desert Creek, 2 spf (Abandoned 9/19/08)
 CIBP #5 set at 8,020' with 2sx
 8,040' - 8,056' - open (No stimulation)
 CIBP #4 set at 8,120' with 2sx
 8,158' - 8,166' - open (No stimulation)
 CIBR #3 set at 8,430' with 2sx
 8,476' - 8,582' - squeezed with 48sx (Frac'd w/ 1,133 bbls h2o, 270Klbs 20/40)
 Akah Salt, 2 spf (Abandoned 5/25/08)
 CIBP #2 set at 8,700' with 0sx
 8,786' - 8,804' - open (No stimulation)
 CIBP #1 set at 8,850' with 0sx
 9,034' - 9,114' - open (Frac'd w/ 925 bbls gelled h2o, 166,Klbs 30/50 sand)

Total Measured Depth - 9,500' - PBTD - 9,257'

Please note:
 Existing well features in black
 Key well features in blue
 Operational changes in red