CCI Paradox Upstream, LLC

REV.	DATE

AS DRILLED WELLBORE SCHEMATIC
South Nucla Unit 5-22
API No. 05-085-06046
SHL: 2,073' FNL 1,892' FWL (SENW) Sec. 5 T46N R14W
Unable to determine BHL from State records on file
Montrose County, Colorado

DRAWN	C. Noonan
APP'D	J. Warren
SCALE	Drawn to Scale
DATE	12/26/2013

1 of 1 SHEETS | SHEET 1

Original lease operated by now insolvent Redwine Resources

SPUD DATE
November 9, 2007

ELEVATION
Ground - 6,064'

CONDUCTOR CASING
Unable to determine size/grade

SURFACE CASING
9-5/8" 36# J-55 ST&C

PRODUCTION CASING
5-1/2" 17# P-110 LT&C

TUBING
2-7/8" 6.5# L-80

REDWINE RESOURCES FORMATION TOPS
Surface Form.
0' - Projected

Tops taken from Redwine WCR on file with COGCC

La Sal
6,450'

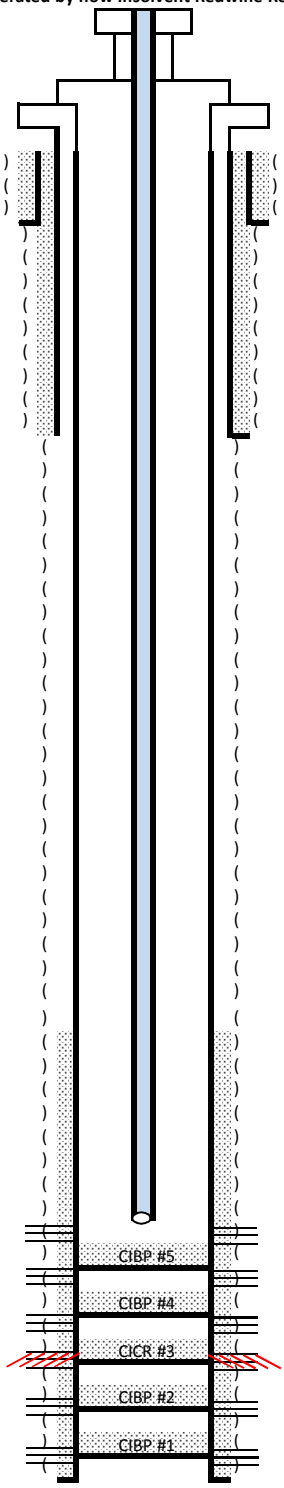
Ismay
7,180'

Hovenweep Shale
7,650'

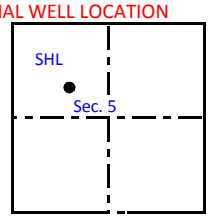
Gothic Shale
7,950'

Desert Creek
8,004'

Akah Salt
8,270'



AERIAL WELL LOCATION



Conductor Casing
Set in place

Surface Casing
12-1/4" hole to ±1,605'
1,605' - 9-5/8" Cement to surface per tour report with unknown # of sacks

Production Casing
8-3/4" hole to ±9,257'
9,257' - 5.5" Cement from 9,257' to ±6,200' with unknown number of sacks

Tubing Detail
7,850' - 249 jts 2-7/8" to surface

Perforation & Initial Abandonment Data
Ismay, 2 spf (Abandoned 6/25/08)
7,910' - 7,950' - open (No stimulation)
Desert Creek, 2 spf (Abandoned 9/19/08)
CIBP #5 set at 8,020' with 2sx
8,040' - 8,056' - open (No stimulation)
CIBP #4 set at 8,120' with 2sx
8,158' - 8,166' - open (No stimulation)
CICR #3 set at 8,430' with 2sx
8,476' - 8,582' - squeezed with 48sx (Frac'd w/ 1,133 bbls gelled h20, 270,000lbs 20/40 s
Akah Salt, 2 spf (Abandoned 5/25/08)
CIBP #2 set at 8,700' with 0sx
8,786' - 8,804' - open (No stimulation)
CIBP #1 set at 8,850' with 0sx
9,034' - 9,114' - open (Frac'd w/ 925 bbls gelled h20, 166,000lbs 30/50 sand)

Total Measured Depth - 9,500' - PBTD - 9,257'

Please note:
Existing well features in black
Key well features in blue
Operational changes in red