McElvain Energy, Inc.

Completion Report

Well Name:	**Wingfield 9-23**			**Date:**	**12/18/2013**	Wednesday	**Report No.** 1
Location	NE/SW, Sec 9, T2S, R45W			County	Yuma	State	Colorado
API #	05-125-10889			Lease #		GL;KB	3954, 12'
Latitude				Longitude			
TD	2448	PBTD	2446	Rig #, op.	Cody	Company:	Excell
Casing Size	4.5"	Depth Set	2448	Surface Loc.		From	
Tubing Size		Depth Set		S.N.		TAC	
Perforations	2240 - 2260 60 - .41" Holes						
Summary of Operations.	MIRUSU, spot tbg trailer						
Current Operations.	**Shut down**						

Description of Operations

Time	Hours	
15:30 to 17:30	2.00	MIRUSU, spot tubing trailer, pump & pit.
		Shut down
		Note: Notified Craig Quint with COGCC & Dave Wingfield on Friday 12-13-13.
		Drive time
Total	2.00	

Costs

	To Day	Cumm
Tangible	$0	$0
Intangible	$3,925	$3,925
Total	$3,925	$3,925

Supervisor: Glenn Hise

McElvain Energy, Inc.

Completion Report

Well Name:	**Wingfield 9-23**			**Date:**	**12/19/2013**	Thursday	**Report No.** **2**
Location	NE/SW, Sec 9, T2S, R45W			County	Yuma	State	Colorado
API #	05-125-10889			Lease #		GL;KB	3954, 12'
Latitude				Longitude			
TD	2448	PBTD	2446	Rig #, op.	Cody	Company:	Excell
Casing Size	4.5"	Depth Set	2448	Surface Loc.		From	
Tubing Size		Depth Set		S.N.		TAC	
Perforations	2240 - 2260 60 - .41" Holes						
Summary of Operations.	Run csg scraper, set CIBP, pump cement plug # 1, # 2 & # 3. RDSUMOL						
Current Operations.	**RDSU MOL**						

Description of Operations

Time	Hours	
07:00 to 07:30	0.50	Safety meeting, start rig.
07:30 to 14:00	6.50	ND Frac valve, NU wellhead to run tbg. RIH casing scraper & 72 jts tbg, 2275', POOH same.
		MIRU Wireline, RIH CIBP, ran strip across marker joint & correlate with CBL, set at 2195'.
		Stand down Wireline.
		RIH with 69 jts open ended tbg & 4' sub to 2185'.
		Pump plug #1, 25 sks. Class A 1.29 yield, 15.00 PPG cement, from 2195' to 1835'.
		LD 18 jts tbg, to 1609'. Pump 25 sack Plug # 2, Class A 1.29 Yield, 15.00 PPG cement,
		1609' to 1249'.
		LD 17 jts tbg, RU & reverse circulate tbg clean. LD remaining tbg.
		RU Wireline & perforate squeeze holes (3 - 5/8" holes) @ 370' - 372'. RDMO Wireline.
		RU to wellhead, pumped water & broke circulation. Pumped Plug # 3, 68 sks 1.29 yield,
		15.00 PPG cement from 372' to surface. Returned 2 bbls good cement to surface.
		Cleaned up equipment, RDSU, MOL rig, pump & pit.
		Moved to Magpie 5-8.
	1.50	**Drive time**
Total	8.50	

Costs	To Day	Cumm
Tangible	$0	$0
Intangible	$7,925	$11,850
Total	$7,925	$11,850

Supervisor: Glenn Hise