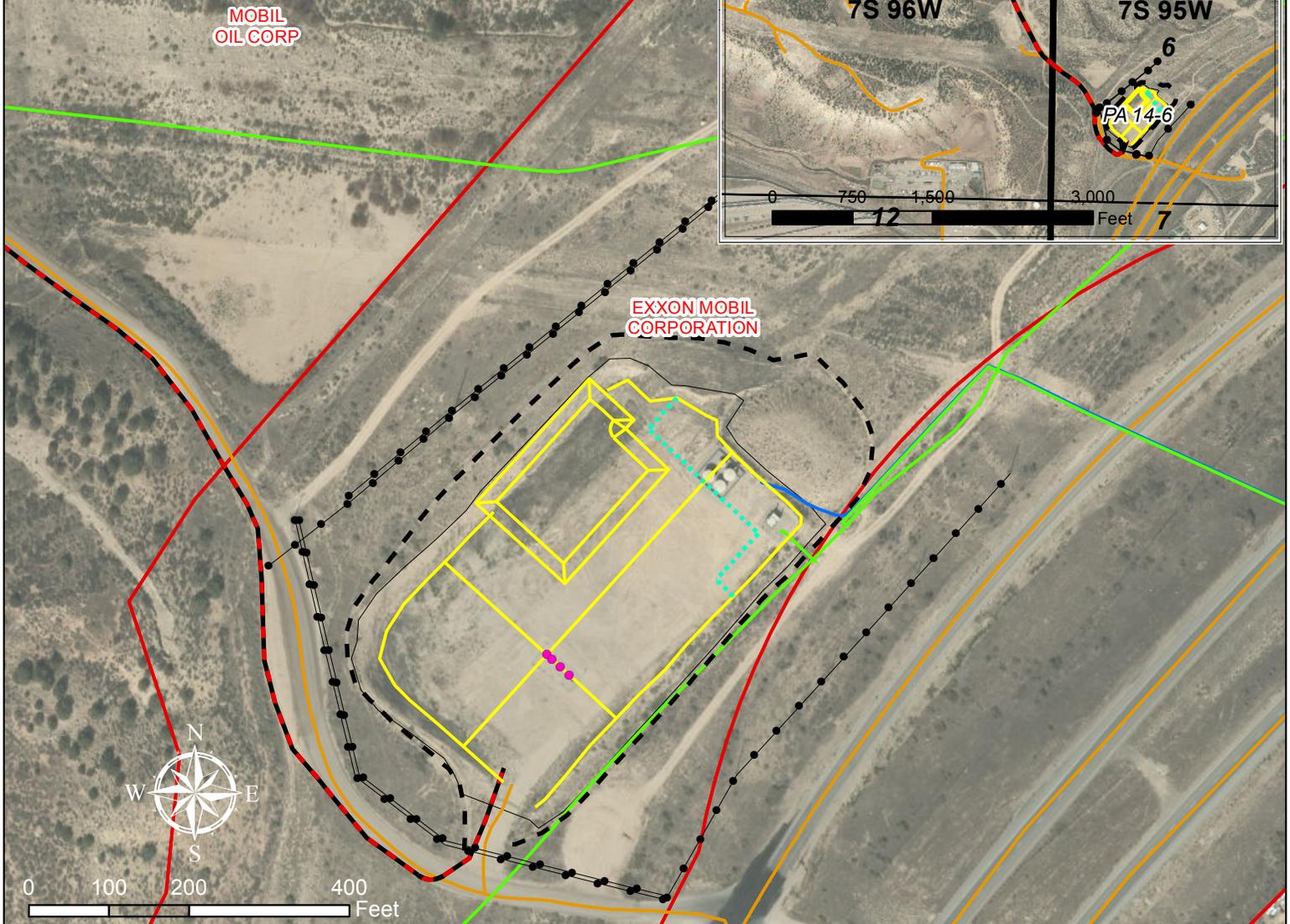
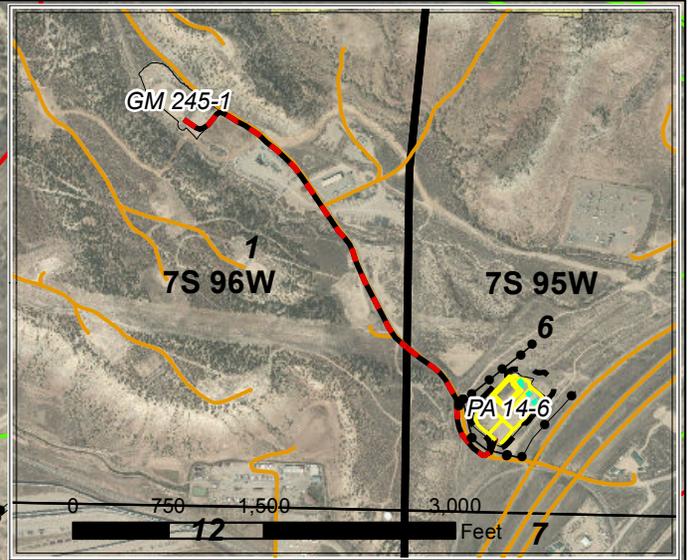


Geologist Information

General: Existing location, 17 new wells (4 existing wells)
 Ownership: Exxon Surface/Fee Minerals
 SUA Status: Need SUA
 Spacing Units: 2 spacing units - S/2 Sec 6 32, acre,
 N/2 Sec 7, 320-acre
 Adjacent Owners: Hicks, Battlement Mesa, Diamond Elk



Plan of Development

Access: Use existing access
 Drilling: Efficiency Rig
 Cuttings: In trench on location.
 SIMOPS: Yes
 Completions: Frac from GM 245-1. Install three 4.5" temporary surface lines from GM 245-1 to PA 14-6 in existing road ditch.
 Flowback: From GM 245-1
 Production: Production equipment in existing area (expanded). Condensate in tanks on pad. Water in tanks on pad or pumped to existing infrastructure.
 Pipeline: Pipelines in place.

Legend

- Production Gas Well (MV)
- Proposed Production Equipment Area
- Proposed Pad or Pit
- Proposed Limit of Disturbance
- Existing Overhead Electric
- Proposed Surface Frac Lines
- Existing Gas Pipeline
- Existing Water Pipeline
- Existing Road
- Existing Pad
- Parcel Ownership (from Garfield County)

WPX Energy Rocky Mountain, LLC

PA 14-6 Plan of Development
 T7S R95W, Section 6

Date Prepared: December 19, 2013

