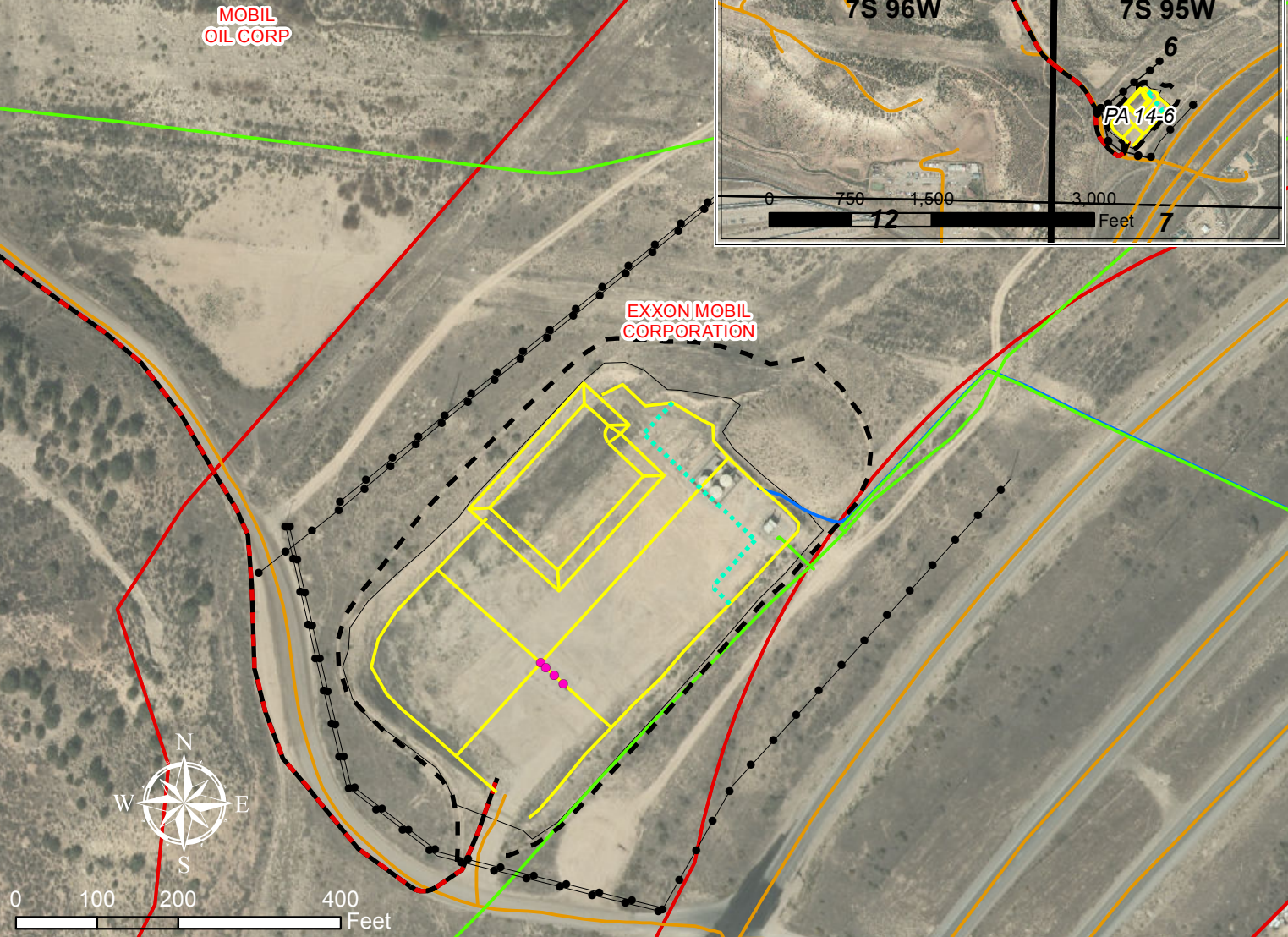
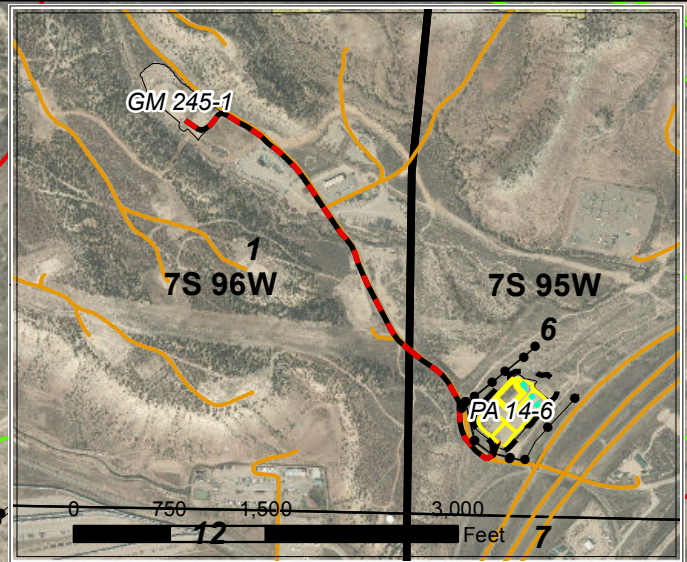


## Geologist Information

General: Existing location, 17 new wells (4 existing wells)  
Ownership: Exxon Surface/Fee Minerals  
SUA Status: Need SUA  
Spacing Units: 2 spacing units - S/2 Sec 6 32, acre,  
N/2 Sec 7, 320-acre  
Adjacent Owners: Hicks, Battlement Mesa, Diamond Elk



## Plan of Development

Access: Use existing access  
Drilling: Efficiency Rig  
Cuttings: In trench on location.  
SIMOPS: Yes  
Completions: Frac from GM 245-1. Install three 4.5" temporary surface lines from GM 245-1 to PA 14-6 in existing road ditch.  
Flowback: From GM 245-1  
Production: Production equipment in existing area (expanded). Condensate in tanks on pad. Water in tanks on pad or pumped to existing infrastructure.  
Pipeline: Pipelines in place.

## Legend

- Production Gas Well (MV)
- Proposed Production Equipment Area
- Proposed Pad or Pit
- Proposed Limit of Disturbance
- Existing Overhead Electric
- Proposed Surface Frac Lines
- Existing Gas Pipeline
- Existing Water Pipeline
- Existing Road
- Existing Pad
- Parcel Ownership (from Garfield County)

WPX Energy Rocky Mountain, LLC

PA 14-6 Plan of Development  
T7S R95W, Section 6

Date Prepared: December 19, 2013

