| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | DE | ET | OE | ES |

State of Colorado
Oil and Gas Conservation Commission
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DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400523284

Date Received:

12/16/2013

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-
4. Contact Name: REBECCA HEIM
   Phone: (720) 929-6361
   Fax: (720) 929-7361

5. API Number 05-123-30825-00
6. County: WELD
7. Well Name: BELLA   Well Number: 16-7
8. Location: QtrQtr: SESE   Section: 7   Township: 3N   Range: 66W   Meridian: 6
   Footage at surface: Distance: 910 feet Direction: FSL   Distance: 1157 feet Direction: FEL
   As Drilled Latitude: 40.234455   As Drilled Longitude: -104.814895

GPS Data:
   Data of Measurement: 04/08/2010   PDOP Reading: 3.8   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 516 feet. Direction: FSL   Dist.: 517 feet. Direction: FEL
   Sec: 7   Twp: 3N   Rng: 66W
   ** If directional footage at Bottom Hole   Dist.: 524 feet. Direction: FSL   Dist.: 511 feet. Direction: FEL
   Sec: 7   Twp: 3N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/25/2010 13. Date TD: 14. Date Casing Set or D&A:

15. Well Classification:
   ☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7595   TVD** 7512   17 Plug Back Total Depth MD 7545   TVD** 7462

18. Elevations GR 4840   KB 4855   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	684	430	0	684	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/25/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	7,583	200	150	1,022

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

FORM 5 FOR CEMENT JOB

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: REGULATORY   Date: 12/16/2013   Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400523289	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
400523284	FORM 5 SUBMITTED	Yes ☒	No ☐
400523287	OPERATIONS SUMMARY	Yes ☒	No ☐
400523288	WELLBORE DIAGRAM	Yes ☒	No ☐
400527133	PDF-CEMENT BOND	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)