

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400531666

Date Received:

12/23/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10220  
2. Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC  
3. Address: 2932 NW 122ND STREET - SUITE #4  
City: OKLAHOMA CITY State: OK Zip: 73120-  
4. Contact Name: Stephen Nichols  
Phone: (405) 302-6200  
Fax: (405) 302-6240  
Email: senichols@ramseylc.com

5. API Number 05-009-06676-00  
6. County: BACA  
7. Well Name: Holt  
Well Number: 1  
8. Location: QtrQtr: SWSW Section: 31 Township: 34S Range: 42W Meridian: 6  
9. Field Name: VERDE Field Code: 86000

Completed Interval

FORMATION: KEYES Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 10/04/2013 End Date: 10/11/2013 Date of First Production this formation: 10/31/2013  
Perforations Top: 4623 Bottom: 4634 No. Holes: 44 Hole size: 3/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 1250 gallons 7 1/2% NEFE Acid. Treated at 610 psi and at 1 BPM. ISIP 40 psi, 30 seconds - vacuum

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58

Max pressure during treatment (psi): 610

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.90

Type of gas used in treatment: ETHANE

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 31

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 88

Fresh water used in treatment (bbl): 26

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2013 Hours: 24 Bbl oil: 24 Mcf Gas: 0 Bbl H2O: 18  
Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 0 Bbl H2O: 18 GOR: 0  
Test Method: Pumping Casing PSI: 110 Tubing PSI: 0 Choke Size: 1  
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1000 API Gravity Oil: 37  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4647 Tbg setting date: 10/15/2013 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephen Nichols

Title: Managing Partner Date: 12/23/2013 Email senichols@ramseyllc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400531666	FORM 5A SUBMITTED
400531697	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)