

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400531666

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10220
 2. Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC
 3. Address: 2932 NW 122ND STREET - SUITE #4
 City: OKLAHOMA CITY State: OK Zip: 73120-
 4. Contact Name: Stephen Nichols
 Phone: (405) 302-6200
 Fax: (405) 302-6240
 Email: senichols@ramseylc.com

5. API Number 05-009-06676-00
 6. County: BACA
 7. Well Name: Holt
 Well Number: 1
 8. Location: QtrQtr: SWSW Section: 31 Township: 34S Range: 42W Meridian: 6
 9. Field Name: VERDE Field Code: 86000

Completed Interval

FORMATION: KEYES Status: PRODUCING Treatment Type: ACID JOB
 Treatment Date: 10/04/2013 End Date: 10/11/2013 Date of First Production this formation: 10/31/2013
 Perforations Top: 4623 Bottom: 4634 No. Holes: 44 Hole size: 3/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 1250 gallons 7 1/2% NEFE Acid. Treated at 610 psi and at 1 BPM. ISIP 40 psi, 30 seconds - vacuum

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58

Max pressure during treatment (psi): 610

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.90

Type of gas used in treatment: ETHANE

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 31

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 88

Fresh water used in treatment (bbl): 26

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2013 Hours: 24 Bbl oil: 24 Mcf Gas: Bbl H2O: 18
 Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: Bbl H2O: 18 GOR: 0
 Test Method: Pumping Casing PSI: 110 Tubing PSI: 0 Choke Size: 1
 Gas Disposition: VENTED Gas Type: WET Btu Gas: 1000 API Gravity Oil: 37
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 4647 Tbg setting date: 10/15/2013 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Stephen Nichols

Title: Managing Partner

Date: _____

Email senichols@ramseyllc.com

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Attachment Check List

Att Doc Num

Name

400531697

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)