

FORM
4Rev
04/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>400529704</u>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: Angela.Neifert-Kraiser@WPXENERGY.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22222 00 OGCC Facility ID Number: 435135
 Well/Facility Name: PA Well/Facility Number: 531-7
 Location QtrQtr: LOT 10 Section: 6 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.461673 PDOP Reading 3.4 Date of Measurement 12/19/2013
 Longitude -108.046445 GPS Instrument Operator's Name J. KIRKPATRICK

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr LOT 10 Sec 6

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 7

New **Top of Productive Zone** Location **To** Sec 7

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 7 Twp 7S

New **Bottomhole** Location Sec 7 Twp 7S

Is location in High Density Area?

Distance, in feet, to nearest building 1077, public road: 333, above ground utility: 235, railroad: 365,
 property line: 202, lease line: 12, well in same formation: 359

Ground Elevation 5152 feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u>693</u>	<u>FSL</u>	<u>793</u>	<u>FWL</u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u>862</u>	<u>FNL</u>	<u>2003</u>	<u>FEL</u>
<u>937</u>	<u>FNL</u>	<u>2564</u>	<u>FEL</u> **
Twp <u>7S</u>	Range <u>95W</u>		
Twp <u>7S</u>	Range <u>95W</u>		
<u>862</u>	<u>FNL</u>	<u>2003</u>	<u>FEL</u>
<u>937</u>	<u>FNL</u>	<u>2564</u>	<u>FEL</u> **

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
WILLIAMS FORK	WMFK	440-61	10	N1/2

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PA _____ Number 531-7 _____ Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/10/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

GROSS ACRES IN LEASE 322 T7S R95W
 TR 1 - SEC. 6: LOT 3 (40.00 NE/4NW/4), SE/4NW/4
 TR 2 - SEC. 6: LOT 5 (38.06 SW/4NW/4), THAT PT LOTS 6 (NW/4SW/4) & 10 (SW/4SW/4) LYING NWLY OF WILCOX CANAL AS CONSTRUCTED, STATEMENT & MAP ON FILE IN OFFICE OF CLERK & RECORDER DOCUMENT #24452.
 TR 3 - SEC. 6: LOTS 6 (NW/4SW/4) & 10 (SW/4SW/4) LYING SELY OF WICOX CANAL AS CONSTRUCTED, STATEMENT & MAP ON FILE IN OFFICE OF CLERK & REC AS DOC #24452 (38.18 AC M/L ASSESSOR ASSESSED AC);
 AND SE/4SW/4 & NW/4SE/4 LYING NWLY OF HWY 6 & 24 & LYING NWLY OF NWLY ROW LINE OF D&RGWRR (55.47 AC M/L);
 EXCEPT:
 9.63 AC M/L IN SE/4SW/4 & NW/4SE/4 WHICH IS PART OF 10.46 AC PARCEL LOC IN LOT 9, THE SE/4SW/4 & NW/4SE/4 SEC 6, SAID 10.46 AC PARCEL MORE PARTICULARLY DESCR IN QUIT CLAIM DEED REC IN BK 875 PG 608; AND
 EXCEPT:
 0.20 AC M/L LOC IN SE/4SW/4 SEC 6 WHICH IS PART OF 12.79 AC PARCEL LOC IN SE/4SW/4 SEC 6 & IN LOTS 2, 3 & 4 SEC 7, SAID 12.79 AC PARCEL MORE PARTICULARLY DESCR IN QUIT CLAIM DEED REC IN BK 875 PG 606.
 SAID TR 3 CONT 83.82 AC M/L
 TR 4 - SEC. 6: NE/4SW/4
 TR 5 - SEC. 6: THAT PORTION OF THE FOLLOWING DESCR PARCEL THAT LIES W/IN THE SE/4SW/4 SEC 6 CONT 1.53 AC M/L:
 SECS 6 & 7: PARCEL SITUATED IN LOT 9 & SE4SW/4 SEC 6 & LOT 2 SEC 7 AND W/IN MEANDER LINES OF COLORADO RIVER IN SEC 7 LYING SELY OF SELY ROW LINE OF D&RGWRR & NWLY OF CENTERLINE OF COLORADO RIVER DESCR AS FOLLOWS:
 BEG @ PT ON SELY ROW LINE OF SAID RR WHENCE THE 1/4 CORNER COMMON TO SECS 6 & 7 BEARS S 15 DEG 29 MIN 18 SEC E 405.41 FT;
 TH S 49 DEG 46 MIN 00 SEC E 1105.38 FT TO PT IN CENTER OF SAID RIVER;
 TH S 36 DEG 10 MIN 00 SEC W 169.14 FT ALONG CENTER OF SAID RIVER;
 TH S 49 DEG 00 MIN 00 SEC W 707.28 FT ALONG CENTER OF SAID RIVER;
 TH S 19 DEG 00 MIN 03 SEC W 393.97 FT ALONG CENTER OF SAID RIVER;
 TH S 78 DEG 50 MIN 00 SEC W 453.72 FT ALONG CENTER OF SAID RIVER;
 TH N 18 DEG 55 MIN 00 SEC E 226.67 FT;
 TH N 75 DEG 30 MIN 00 SEC W 875.68 FT TO PT ON SELY ROW LINE OF SAID RR;
 TH N 40 DEG 18 MIN 00 SEC E 1758.59 FT ALONG SELY ROW LINE OF SAID RR TO POB,
 CONT 38.16 AC M/L;
 EXCEPT:
 PARCEL IN LOT 9 & SE/4SW/4 SEC 6 & LOT 2 AND N/2 SEC 7 LYING NWLY OF SUB-CHANNEL OF COLORADO RIVER, SAID PARCEL BEING DESCR AS FOLLOWS:
 BEG @ PT WHENCE THE 1/4 CORNER COMMON TO SECS 6 & 7 BEARS S 01 DEG 13 MIN 08 SEC W 293.87 FT;
 TH S 49 DEG 46 MIN 00 SEC E 955.38 FT TO PT IN CENTER OF SAID RIVER;
 TH S 36 DEG 10 MIN 00 SEC W 169.14 FT ALONG CENTER OF SAID RIVER;
 TH S 49 DEG 00 MIN 00 SEC W 475.00 FT ALONG CENTER OF SAID RIVER;
 TH N 40 DEG 18 MIN 00 SEC E 638.17 FT TO POB, CONT 13.76 AC M/L;
 EXCEPT:
 PARCEL LOC W/IN LOT 2 SEC 7 MORE PARTICULARLY DESCR AS FOLLOWS:
 BEG @ PT ON N/LINE PARCEL 1 & THE LEFT BANK OF AN IRRIGATION DITCH FROM WHENCE THE W1/4 CORNER SEC 7 BEARS S 46 DEG 12 MIN 29 SEC W 2351.67 FT;
 TH ALONG SAID BANK WITH THE FOLLOWING COURSES:
 N 21 DEG 00 MIN 18 SEC E 145.12 FT;
 TH N 71 DEG 16 MIN 53 SEC E 158.08 FT;
 TH S 54 DEG 03 MIN 07 SEC E 111.80 FT;
 TH S 13 DEG 41 MIN 43 SEC E 56.39 FT;
 TH S 08 DEG 33 MIN 11 SEC W 140.96 FT TO PT ON N/LINE SAID PARCEL 1;
 TH N 75 DEG 30 MIN W ALONG SAID N/LINE 294.00 FT TO POB,
 CONT 1.22 AC M/L.
 TR 6 - SEC. 6: PARCEL IN LOTS 8 (SE/4SE/4), 9 (SW/4SE/4), NW/4SE/4 LYING NWLY OF CENTERLINE OF COLORADO RIVER & SELY OF SELY ROW LINE OF D&RGWRR (CONT 25.06 AC) DESCR AS FOLLOWS:
 BEG @ PT ON SELY ROW LINE OF SAID RR WHENCE THE 1/4 CORNER COMMON TO SECS 6 & 7 BEARS S 19 DEG 36 MIN 53 SEC W 949.13 FT;
 TH N 40 DEG 18 MIN 00 SEC E 821.83 FT ALONG SELY ROW LINE SAID RR;
 TH 592.74 FT ALONG ARC OF CURVE TO RIGHT HAVING RADIUS OF 3083.62 FT, CHORD OF WHICH BEARS N 45 DEG 48 MIN 25 SEC E 591.82 FT TO PT ON ELY LINE SAID NW/4SE/4;
 TH S 01 DEG 23 MIN 06 SEC E ALONG ELY LINE SAID NW/4SE/4 691.33 FT TO SE/CORNER SAID NW/4SE/4 BEING THE SAME AS THE NW/CORNER SAID LOT 8;
 TH S 87 DEG 59 MIN 20 SEC E ALONG NLY LINE LOT 8 687.62 FT TO PT IN CENTER OF SAID RIVER;
 TH S 57 DEG 24 MIN 00 SEC W 57.17 FT ALONG CENTER SAID RIVER;
 TH S 52 DEG 06 MIN 00 SEC W 462.00 F

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	32.3	0	1336	349	1336	0
First String	8	3		4	4	1		2	11	0	7200	819	7200	3795

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

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Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Email: Angela.Neifert- Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400531563	DIRECTIONAL DATA
400531564	DIRECTIONAL SURVEY
400531565	OTHER
400531566	WELL LOCATION PLAT
400531567	MINERAL LEASE MAP

Total Attach: 5 Files