

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400531470

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

|  |  |
|--|--|
| 1. OGCC Operator Number: 96850                     | 4. Contact Name: Michele Weybright     |
| 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC | Phone: (303) 629-8449                  |
| 3. Address: 1001 17TH STREET - SUITE #1200         | Fax: (303) 629-8268                    |
| City: DENVER State: CO Zip: 80202                  | Email: michele.veybright@wpxenergy.com |

|  |                       |
|--|-----------------------|
| 5. API Number 05-045-21767-00  | 6. County: GARFIELD   |
| 7. Well Name: Federal  | Well Number: RU 322-5 |
| 8. Location: QtrQtr: LOT2 Section: 5 Township: 7S Range: 93W Meridian: 6 |                       |
| 9. Field Name: RULISON   | Field Code: 75400     |

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2013 End Date: 11/06/2013 Date of First Production this formation: 11/03/2013

Perforations Top: 8019 Bottom: 9746 No. Holes: 131 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☒

1497 Gals 7 1/2% HCL; 811800# 40/70 Sand; 22585 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 22621

Max pressure during treatment (psi): 7140

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 35

Number of staged intervals: 6

Recycled water used in treatment (bbl): 22585

Flowback volume recovered (bbl): 12781

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 811800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 12/10/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1347 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1347 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2368 Tubing PSI: 706 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1141 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9565 Tbg setting date: 11/11/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.weybright@wpenergy.com

## Attachment Check List

Att Doc Num Name

400531473 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group Comment Comment Date

Total: 0 comment(s)