



STATE OF  
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

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## COGCC Form 2A review for Nighthawk Production's KNOSS/POSS FACILITIES PAD location - Doc #400501237

6 messages

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Tue, Nov 19, 2013 at 9:04 AM

To: kvaughan@ltenv.com

Kyla,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following requests.

1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and water pipelines is required on the Form 2A. Please provide me a description of all pipelines (number, size, material, etc.) that will flow to and from this location.

2) The Location Pictures attachment was not included when you submitted this Form 2A. Please provide me with the Location Pictures so that I may complete my review.

Please send me the requested items by December 19, 2013. If you have any questions, please feel free to contact me. Thank you.

—

*Doug Andrews*

Oil & Gas Location Assessment Specialist - Northeast Area  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, CO 80203

[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)  
303-894-2100 Ext. 5180

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**Kyla Vaughan** <kvaughan@ltenv.com>

Thu, Nov 21, 2013 at 4:31 PM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Doug,

There will be a 3" pipeline and possibly a 2" pipeline flowing to this Facilities Pad from all the wells that will be utilizing it for Production Facilities.

I have submitted permits on the following wells:

Knoss 9-20

Poss 2-20

Poss 3-20

I obviously had a brain cramp, and forgot to put that down on the Knoss 9-20...which I will reply to here shortly, but it is on both the Poss wells 2A's.

I will also be submitting permits for the following:

Poss 15-17

Poss 16-17

Knoss 5-21

All of these wells listed above, as well as the Knoss 6-21 will have lines from each individual well flowing to the Knoss/Poss Facilities Pad.

Location pictures were not taken of this area, because the Surface Owner of the Knoss 6-21 well requested that Nighthawk build this Facilities Pad over a mile away from the well site. The location was actually built last year. I have had lengthy conversations with Greg and Jane about this Pad and the situation surrounding the circumstances. If I need to get existing pictures of the pad, I can do that.

If you have any questions, or need more clarification, please give me a call.

Kyla

*Kyla Vaughan*

Environmental Compliance Specialist  
(505) 635-5669 office

(505) 330-3697 cell

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]  
**Sent:** Tuesday, November 19, 2013 9:04 AM  
**To:** Kyla Vaughan

**Subject:** COGCC Form 2A review for Nighthawk Production's KNOSS/POSS FACILITIES PAD location - Doc #400501237

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>  
To: Kyla Vaughan <kvaughan@ltenv.com>

Fri, Nov 22, 2013 at 10:23 AM

Kyla,

A few follow-up requests based on the additional info in your email.

- 1) Yes I will need you to provide me with existing pictures of the KNOSS/POSS FACILITIES Pad as the 2A is incomplete without Location Pictures.
- 2) It now appears that that the comment you included on the 2A that this facilities location will serve the Knoss 6-21 oil well and the Poss 4-20 SWD well was incomplete. Are the Knoss 9-20, Poss 2-20, Poss 3-20, Poss 15-17, Poss 16-17, and Knoss 5-21 the only other wells that will produce to this production facility? Please send me a map or drawing showing where all these well pad locations are in relationship to the KNOSS/POSS Facilities Pad so I can better understand what Nighthawk Production's plan for this area is.
- 3) Given that it appears this production facility will service at least eight wells, is the current facilities list of only 4 oil tanks, 4 water tanks, and 1 separator correct?
- 4) Please tell me what the 3-inch and 2-inch pipelines from each well to this location will be made of (PVC, steel, etc.).
- 5) Reviewing the included Surface Damage Agreement, it appears that Exhibit A (Production Facility Exhibit) and Exhibit B (Pipeline Easement Exhibit) were not included. Please resend me the SDA with both of these attachments included.

Please provide me with the requested items by December 22, 2013. If you have any questions, please feel free to contact me. Thank you.

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**Kyla Vaughan** <kvaughan@ltenv.com>  
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Mon, Dec 9, 2013 at 1:03 PM

Hey Doug,

Haven't forgotten about you...working on trying to get all this info for you!

Happy Monday!

Kyla

*Kyla Vaughan*

Environmental Compliance Specialist

(505) 635-5669 office

(505) 330-3697 cell

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Friday, November 22, 2013 10:24 AM

**To:** Kyla Vaughan

**Subject:** Re: COGCC Form 2A review for Nighthawk Production's KNOSS/POSS FACILITIES PAD location - Doc #400501237

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**Kyla Vaughan** <[kvaughan@ltenv.com](mailto:kvaughan@ltenv.com)>

Fri, Dec 20, 2013 at 4:30 PM

To: "Andrews - DNR, Doug" <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>

Hey Doug,

Please see Responses below....

*Kyla Vaughan*

Environmental Compliance Specialist

(505) 635-5669 office

(505) 330-3697 cell

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Friday, November 22, 2013 10:24 AM

**To:** Kyla Vaughan

**Subject:** Re: COGCC Form 2A review for Nighthawk Production's KNOSS/POSS FACILITIES PAD location - Doc #400501237

Kyla,

A few follow-up requests based on the additional info in your email.

1) Yes I will need you to provide me with existing pictures of the KNOSS/POSS FACILITIES Pad as the 2A is incomplete without Location Pictures. **SEE ATTACHED**

2) It now appears that that the comment you included on the 2A that this facilities location will

serve the Knoss 6-21 oil well and the Poss 4-20 SWD well was incomplete. Are the Knoss 9-20, Poss 2-20, Poss 3-20, Poss 15-17, Poss 16-17, and Knoss 5-21 the only other wells that will produce to this production facility? Please send me a map or drawing showing where all these well pad locations are in relationship to the KNOSS/POSS Facilities Pad so I can better understand what Nighthawk Production's plan for this area is. **YES, EVENTUALLY, AS THESE WELLS ARE DRILLED, THEY WILL PRODUCE INTO THIS FACILITY. SEE ATTACHED MAP**

3) Given that it appears this production facility will service at least eight wells, is the current facilities list of only 4 oil tanks, 4 water tanks, and 1 separator correct? **THAT IS THE CORRECT INFORMATION FOR THE TIME BEING. AGAIN, UNTIL ADDITIONAL WELLS ARE DRILLED AND BEGIN PRODUCING, FUTURE EQUIPMENT WILL BE ADDED. FOR THE CURRENT TIME BEING AND HOW THE LOCATION IS LAID OUT NOW, THIS INFORMATION IS CORRECT.**

4) Please tell me what the 3-inch and 2-inch pipelines from each well to this location will be made of (PVC, steel, etc.). **3-INCH LINE IS FIBER GLASS AND THE 2-INCH LINE IS PVC PIPE.**

5) Reviewing the included Surface Damage Agreement, it appears that Exhibit A (Production Facility Exhibit) and Exhibit B (Pipeline Easement Exhibit) were not included. Please resend me the SDA with both of these attachments included. **SEE ATTACHED.**

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## 2 attachments

 **Knoss-Poss Facility Pad Location Pics.pdf**  
1131K

 **Copy of Field Knoss-Poss Map.xlsx**  
16K

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**Kyla Vaughan** <kvaughan@ltenv.com>

Fri, Dec 20, 2013 at 4:34 PM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Forgot to attach the SUA...

*Kyla Vaughan*

Environmental Compliance Specialist  
(505) 635-5669 office

(505) 330-3697 cell

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Friday, November 22, 2013 10:24 AM

**To:** Kyla Vaughan

**Subject:** Re: COGCC Form 2A review for Nighthawk Production's KNOSS/POSS FACILITIES PAD location - Doc

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**Knoss 6-2.Facilites Pad SUA 1.pdf**

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